

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/30/10

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1560 BROADWAY, SUITE 2100
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: CLAYTON CAMOZZI
Phone: (303) 831-4673
Contractor: Name: SOUTHWIND DRILLING
License: 33350
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
Well Name: KGC

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/7/2008 3/14/2008 4/16/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. - 15-009-25158-0000

County: BARTON

SE SW NE Sec. 35 Twp. 17 S. R. 12 East West

2300 feet from NORTH of Section

1450 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SCHNEWEIS Well #: 1-35

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1868' Kelly Bushing: 1878'

Total Depth: 3470' Plug Back Total Depth: 3440'

Amount of Surface Pipe Set and Cemented at 371 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH IN 971709
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

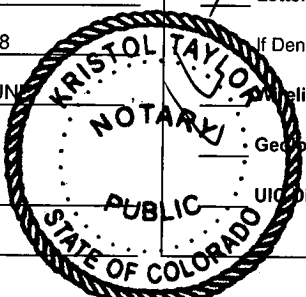
INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: GEOLOGIST Date: 6/30/2008

Subscribed and sworn to before me this 30TH day of JUN 2008

Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 01 2008

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: SCHNEWEIS Well #: 1-35

Sec. 35 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2748'</td> <td>-870'</td> </tr> <tr> <td>HEEBNER</td> <td>2994'</td> <td>-1116'</td> </tr> <tr> <td>DOUGLAS</td> <td>3023'</td> <td>-1145'</td> </tr> <tr> <td>BRN LIME</td> <td>3095'</td> <td>-1217'</td> </tr> <tr> <td>LANSING</td> <td>3119'</td> <td>-1241'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3372'</td> <td>-1494'</td> </tr> <tr> <td>TD</td> <td>3470'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED KANSAS CORPORATION COMMISSION JUL 01 2008 CONSERVATION DIVISION WICHITA, KS</p> </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2748'	-870'	HEEBNER	2994'	-1116'	DOUGLAS	3023'	-1145'	BRN LIME	3095'	-1217'	LANSING	3119'	-1241'	ARBUCKLE	3372'	-1494'	TD	3470'	
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TD	3470'																											

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	371'	CLASS A	180	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3467'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4 JSPF	3400 - 3409'	500 GALW/ 15% ACETIC	3400 - 3409

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3236'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
4/16/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	5		

Disposition of Gas Vented Sold Used on Lease *If vented, submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3400 - 3409

Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

Date	Invoice #
3/10/2008	762

VLS 665

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 -

P.O. No.	Terms	Project
	Net 30	-

Quantity	Description	Rate	Amount
180	common	12.00	2,160.00T
3	GEL	18.00	54.00T
6	Calcium	50.00	300.00T
189	handling	2.00	378.00
3,969	.08 cents per sack per mile	0.08	317.52
1	surface pipes 0-500ft	850.00	850.00
21	pump truck mileage charge	6.00	126.00
1	8 5/8 wooden plug	69.00	69.00T
425	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-425.00
	LEASE: SCHNEWEIS WELL #1-35 Barton county Sales Tax	6.55%	169.19

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 WICHITA, KS

DRLG COMP W/O LOE GG

AFE # 98003

ACCT # 135 60

APPROVED BY: [Signature]

Thank you for your business. Dave	Total	\$3,998.71
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1040

Date	7/10	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease		Well No.		Location		County	State	
Contractor	Spectrum Drilling Rig 1				Owner			
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12	T.D.	370			Charge To		
Csg.	8 1/2 2 1/4	Depth	370			To		
Tbg. Size		Depth				Street		
Drill Pipe		Depth				City State		
Tool		Depth				The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.	11-15	Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace	2.21501					

CEMENT

Perf.	CONFIDENTIAL			Amount Ordered	180 Cum 5000 2 1/2" 2 1/4"
EQUIPMENT				Consisting of	
Pumptrk 1	No.	Cementer		Common	180 @ 12.00 = 2160.00
		Helper		Poz. Mix	
Bulktrk 2	No.	Driver	KCC	Gel.	38 1/8 = 54.00
		Driver		Chloride	6 @ 50.00 = 300.00
Bulktrk	No.	Driver		Hulls	
		Driver		Salt	

JOB SERVICES & REMARKS				Flowseal	
Pumptrk Charge	Surface	850.00			
Mileage	21 @ 6.00	126.00			
Footage					
Total		976.00			

Remarks: Cemented at 10:00 AM

Sales Tax		
Handling	189 @ 2.00	378.00
Mileage	59 per ck per mch	317.92
PUMP TRUCK CHARGE		
Sub Total		976.00
Total		
Floating Equipment & Plugs	1 @ 69.00	69.00
Squeeze Manifold		
Rotating Head		
<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 0 1 2008 CONSERVATION DIVISION WICHITA, KS</p>		
Tax		169.19
Discount		(425.00)
Total Charge		3998.71

X Signature: [Signature]



VES 9165

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/17/2008
INVOICE NUMBER 1970001621		

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Schneweis
O WELL NO. 1-35
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

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 P.O. BOX 448
 RUSSELL, KS

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01628	301		Net 30 DAYS	04/16/2008
For Service Dates: 03/14/2008 to 03/14/2008				
1970-01628				
1970-17640	Cement-New Well Casing	3/14/08		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	360.000	360.00
Plug Container Utilization Charge	1.00	EA	400.000	400.00
Cement Float Equipment	8.00	EA	110.000	880.00
Auto Fill Float Shoe	1.00	EA	200.000	200.00
Cement Float Equipment	175.00	DH	1.400	245.00
Latch Down Plug & Baffle	150.00	DH	7.000	1,050.00
Cement Float Equipment	563.00	DH	1.600	900.80
Turbolizer	75.00	Hour	4.250	318.75
Extra Equipment	625.00	EA	0.750	468.75 T
Casing Swivel Rental	32.00	EA	3.700	118.40 T
Mileage	45.00	EA	6.000	270.00 T
Blending and Mixing Service Charge	214.00	EA	0.250	53.50 T
Mileage	99.00	EA	7.500	742.50 T
Heavy Equipment Mileage	875.00	EA	0.670	586.25 T
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
Cal-Set				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
Cement Gel				
Additives				
FLA-322				
Additives				
Gilsonite				

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 03/17/2008
INVOICE NUMBER 1970001621		

Pratt

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Schneweis
 WELL NO. 1-35
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01628	301			Net 30 DAYS	04/16/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Salt		400.00	EA	0.500	200.00 T
Additives Super Flush II		500.00	EA	1.530	765.00 T
Calcium Chloride		214.00	EA	1.050	224.70 T
Cement 50/50 POZ		125.00	EA	10.000	1,250.00 T
Cement 60/40 POZ		50.00	EA	11.000	550.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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DRLG COMP W/O LOE GG

AFE #: 9005

ACCT #: 135-60

APPROVED BY: [Signature]

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -3,407.22
 SUBTOTAL 8,761.43
 TAX 246.61
 INVOICE TOTAL **9,008.04**

BASIC

energy services, L.P.

FIELD ORDER

17640

Subject to Correction

Date 3-14-08	Customer ID	Lease Scheweis	Well # 1-35	Legal 35-175-12W
CHARGE		County Barton	State KS	Station Pratt
Sam Gary Junior and Associates, Incorporated		Depth 312	Formation 15.5/16	Shoe Joint 22.75 Feet
		Casing 3 1/2	Casing Depth 3,468 Feet	Job Type C.N.W. - Long Strin
		Customer Representative Kelly Branum	Treater David Clarence R. Messick	

AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	DLS
------------	-----------	---	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125 sk	50/50 Poz		\$ 1,250.00
P	CP103	50 sk	60/40 Poz		\$ 550.00
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P	CC102	32 Lb	Cellflake		\$ 118.40
P	CC109	214 Lb	Calcium Chloride		\$ 224.70
P	CC112	45 Lb	Cement Friction Reducer		\$ 270.00
P	CC113	625 Lb	Cal-Set		\$ 468.75
P	CC129	99 Lb	FLA-322		\$ 742.50
P	CC200	214 Lb	Cement Gel		\$ 53.50
P	CC201	875 Lb	Gilsonite		\$ 586.25
P	CC111	400 Lb	Salt (Fine)		\$ 200.00
P	CC155	500 Gal	Super Flush II		\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"		\$ 400.00
P	CF1251	1 ea	Auto Fill Float Shoe, 5 1/2"		\$ 360.00
P	CF1651	8 ea	Turbolizer, 5 1/2"		\$ 880.00
P	E101	150 mi	Heavy Equipment Mileage		\$ 1,050.00
P	E113	563 tm	Bulk Delivery		\$ 900.80
P	E100	75 mi	Pickup Mileage		\$ 318.75
P	CE240	175 sk	Blending and Mixing Service Charge		\$ 245.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE204	1 ea	Depth Charge : 3,001 Feet To 4,000 Feet		\$ 2,160.00
P	CF504	1 Job	Plug Container Utilization		\$ 250.00
P	CE501	1 ea	Casing Swivel Rental		\$ 200.00
Discounted Price =					\$ 8,761.43
Plus Taxes					

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WICHITA, KS

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energy services, L.P.

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JUL 01 2008

TREATMENT REPORT

CONSERVATION DIVISION
WICHITA, KS

Customer Jan Gary Junior and Associates, Incorporated		Lease No. Scheweis		Date 3-14-08	
Lease Scheweis		Well # 1-35			
Field Order # 17640	Station Pratt	Casing 5 1/2 15.5 lb	Depth 3468	County Barton	State KS
Type Job C.N.W. - Long String			Formation	Legal Description 35-175-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2 15.5 lb/ft	Tubing Size	Shots/Ft 125 sacks	Acid 50/50 Poz	with 2% Gel	RATE 88	PRESS FLA-322	CSHP 2% Calcium Chloride
Depth 3468 Feet	Depth	From 58 Cat	To Set	3% Friction Red	Max 88	5 Min 25 lb/stk	
Volume 5 Bbl	Volume	From Cell take	5 lb/stk	Gilsonite	13.8 lb/Gal	6.89 Gal/stk	1.53 cu.Ft./stk
Max Press 300 PSI	Max Press	From 50 sacks	60/40 Poz	with 2% Gel	3% Friction Reducer		
Well Connection 1 1/2 Containe	Annulus Vol	From 3% FLA-322	5 lb/stk	Gilsonite	11.04 lb/Gal	5.91 Gal/stk	1.36 cu.Ft./stk
Plug Depth 2475 Feet	Packer Depth	From	To	Flush 82 Bbl. Fresh Water	Gas Volume	Total Load	

Customer Representative Kelly Branum	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,831	19,862	CONFIDENTIAL
Driver Names	Messick	Mattal	Shields	JUN 30 2008		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Cementer and Float Equipment on location.
9:45					Trucks on location and hold Safety Meeting.
11:40					South wind Drilling start to run Auto-Fill Float Shoe, Shoe Joint with latch Down Baffle screwed into collar and a total of 88 Joints new 15.5L b/Ft. 5 1/2" Casing. Ran Turbolizers on Collars # 1, 3, 5, 7, 9, 11, 13, and 15.
1:40				6	Casing in well. Circulate and Rotate for 1 hour. Start Salt Pre Flush.
2:40	300		20	6	Start Fresh Water Spacer Pre-Flush.
			25	6	Start Super Flush II.
			37	6	Start Fresh Water Spacer.
			40	5	Start mixing 25 sacks 60/40 Poz Cement.
	300		46	5	Start mixing 125 sacks 50/50 Poz Cement.
	-0-		80		Stop pumping. Shut in well. Wash pump and line. Release Plug. Open Well.
3:00	150			6.5	Start Fresh Water Displacement.
			65	5	Start to lift cement.
3:15	500		82		Plug down.
	1,500				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.