

FOR KCC USE:

15-033-20850-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-31-92

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 1

Must be approved by the K.C.C. five (5) days prior to commencing well

SGA?  Yes  No

Expected Spud Date 4 1 92 month day year

Spot W/2 SW SE Sec 16 Twp 34 S, Rg 20 East West

OPERATOR: License # 3882 Name: Samuel Gary, Jr. and Associates, Inc. Address: 1775 Sherman St., Suite 1925 City/State/Zip: Denver, Colorado 80203 Contact Person: Steve Fredrickson Phone: (303) 831-4673 (303) 623-0070

660' feet from South North line of Section 2310' feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Selzer Well #: 16-15 Field Name: First Snow Is this a Prorated/Spaced Field? yes X no Target Formation(s): Viola Nearest lease or unit boundary: 660 feet Ground Surface Elevation: 1747 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 feet Depth to bottom of usable water: 180 feet Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 650 feet Length of Conductor pipe required: 60 feet Projected Total Depth: 6500' Formation at Total Depth: Arbuckle Water Source for Drilling Operations: X well farm pond other

CONTRACTOR: License #: Name: To be determined

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage X Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 03/23/92 Samuel Gary, Jr. Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15- 033-20,850 -0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (9) Approved by: mll 03-26-92 This authorization expires: 9-26-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

03-25-92

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

16 34 20W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

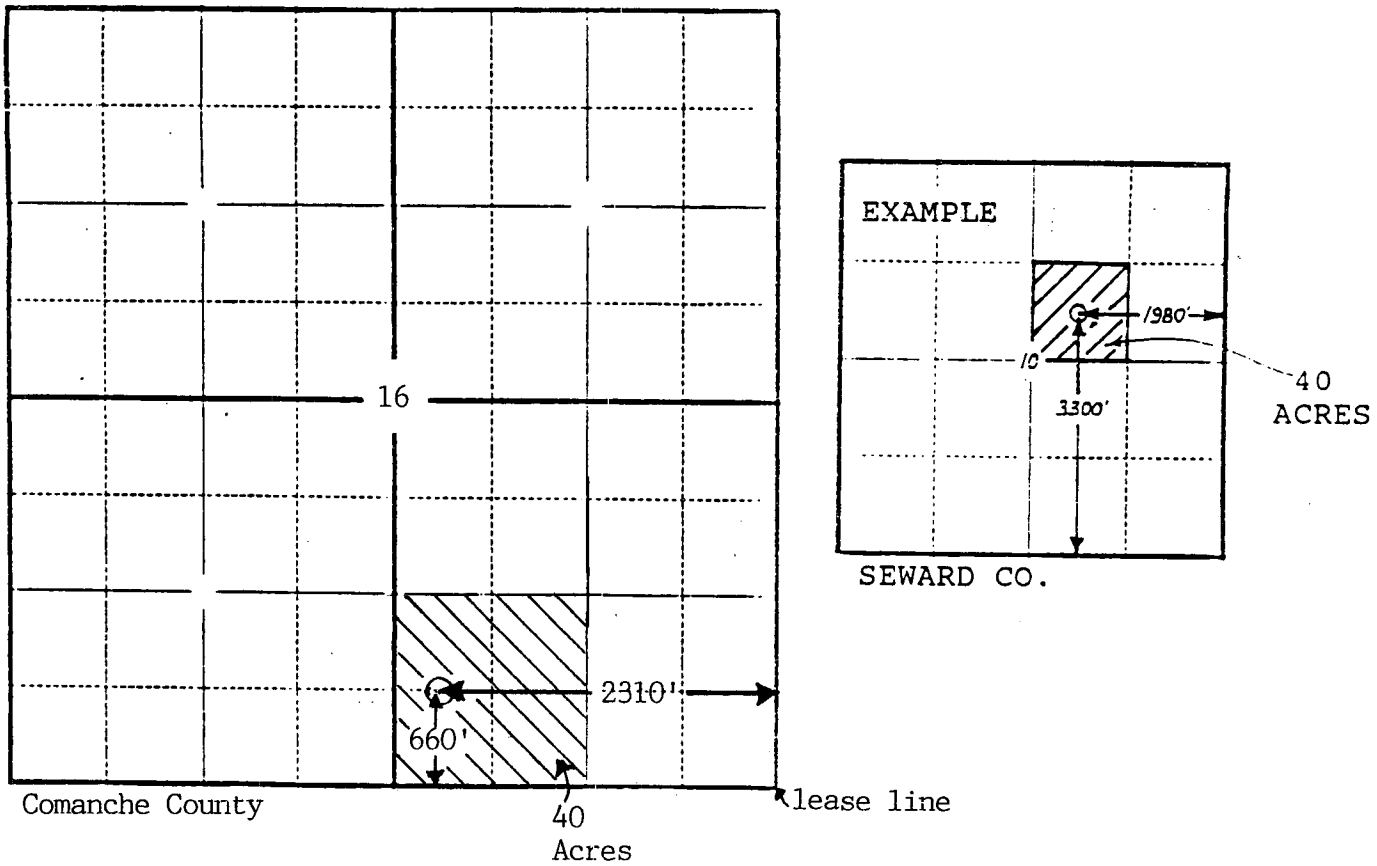
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Samuel Gary Jr. and Associates, Inc. LOCATION OF WELL: COUNTY Comanche  
 LEASE Selzer \_\_\_\_\_ 660 feet from south/~~north~~ line of section  
 WELL NUMBER 16-15 \_\_\_\_\_ 2310 feet from east/~~west~~ line of section  
 FIELD First Snow \_\_\_\_\_ SECTION 16 TWP 34S RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - SW - SE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.