

FOR KCC USE:

15-033-20872-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-10-93

State of Kansas

DISTRICT #

NOTICE OF INTENTION TO DRILL

SSAT: Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 10 1993 month day year

Spot SE SE NW Sec 16 Twp 34 S Rg 20 East West

OPERATOR: License # 30986 Name: Cody Resources, Inc. Address: 731 W. Wadley Ave, Suite 0-114 City/State/Zip: Midland, Texas 79705 Contact Person: Rock Petty Phone: 915-686-0181

2300 feet from South / North line of Section 2035 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5840 Name: Brandt Drilling Co., Inc.

County: Comanche

Lease Name: Selzer Well #: 16-12

Field Name: Schumacher North

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Lansing

Nearest lease or unit boundary: 340'

Ground Surface Elevation: 1755' feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 600'

Length of Conductor pipe required: NONE

Projected Total Depth: 5500'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: N/A

Will Cores Be Taken? yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Rows include Oil, Gas, OWWO, Seismic, etc.

If OWWO: old well information as follows: Operator, Well Name, Comp. Date, Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/31/93 Signature of Operator or Agent: [Signature] Title: Production Inc.

FOR KCC USE: API # 15-033-20872-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. OX Approved by: [Signature] 4-5-93 This authorization expires: 10-5-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED APR 02 1993 CONSERVATION DIVISION KANSAS CORPORATION COMMISSION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

16 34 20

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat by showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

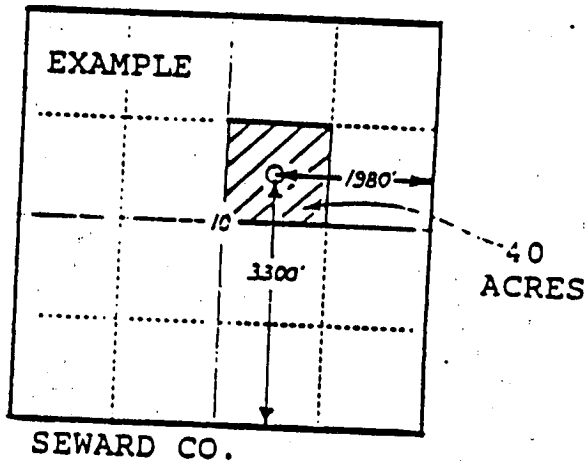
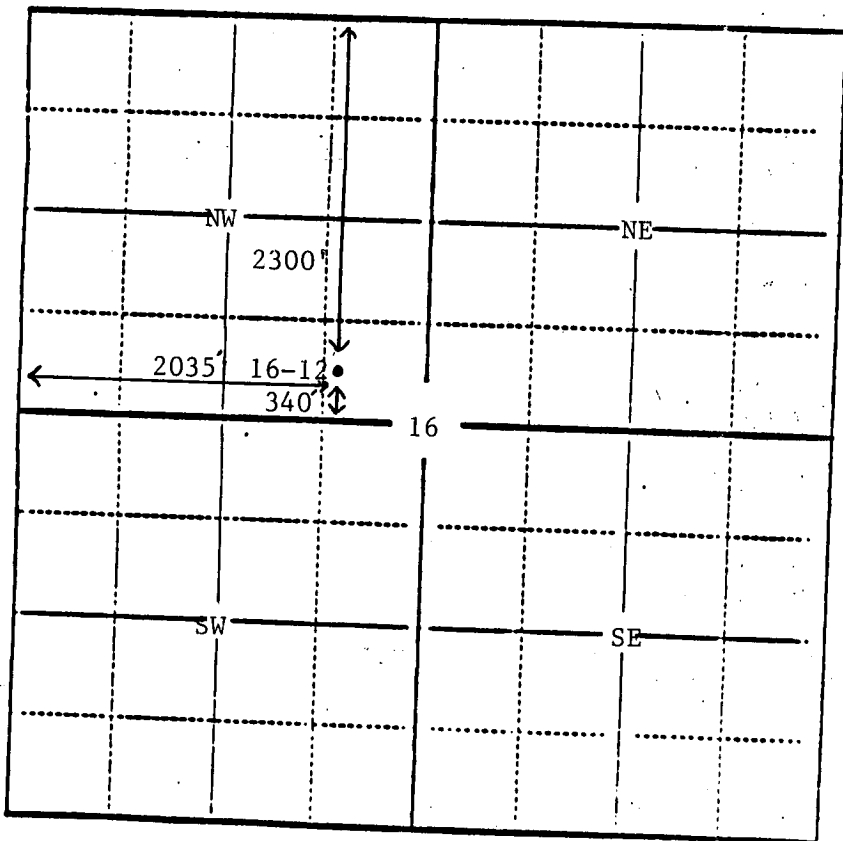
API NO. 15- _____
 OPERATOR Cody Resources, Inc.
 LEASE Selzer
 WELL NUMBER 16-12
 FIELD Schumacher North

LOCATION OF WELL: COUNTY Comanche
 _____ feet from _____ north line of section _____
 _____ feet from _____ west line of section _____
 SECTION 16 TWP 34S RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ NA _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE SE - SE - NW IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAR
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ S
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.