

FOR KCC USE:

EFFECTIVE DATE: 2-27-93

DISTRICT # 1

SGAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

15-033-20870-00-00 FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date February 08 93
month day year

Spot SE 16 34 20 East
SE NW Sec Twp S, Rg X West

2300 feet from North line of Section
2160 feet from West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

OPERATOR: License # 30986
Name: CODY RESOURCES, INC.
Address: 731 W. WADLEY AVE, SUITE 0-114
City/State/Zip: MIDLAND, TEXAS 79705
Contact Person: ROCK PETTY
Phone: 915-686-0181

County: COMANCHE

Lease Name: SELZER Well #: 16-10

Field Name: SCHUMACHER NORTH

Is this a Prorated/Spaced Field? X yes no

Target Formation(s): VIOLA

CONTRACTOR: License # 5840
Name: BRANDA DRILLING CO., INC.

Nearest lease or unit boundary: 340'

Ground Surface Elevation: 1758' feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 100' 180'

Surface Pipe by Alternate: X 1 (600³) 200' X

Length of Surface Pipe Planned to be set: (600³) 200' X

Length of Conductor pipe required: NONE

Projected Total Depth: 6350'

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

X well farm pond X other

DWR Permit #: N/A

Will Cores Be Taken?: X yes no

If yes, proposed zone: no

Well Drilled For: Well Class: Type Equipment:
X Oil X Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? X yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: Signature of Operator or Agent: Title:

FOR KCC USE:
API # 15- 033-20870-0000
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt. (1) X
Approved by: CB 2-22-93
This authorization expires: 8-22-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1993
CONSERVATION DIVISION
WICHITA, KANSAS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR CODY RESOURCES, INC.
 LEASE SELZER
 WELL NUMBER 16-10
 FIELD SCHUMACHER NORTH

LOCATION OF WELL: COUNTY COMANCHE
2300 feet from south/north line of section
2160 feet from east/west line of section
 SECTION 16 TWP 34S RG 20W

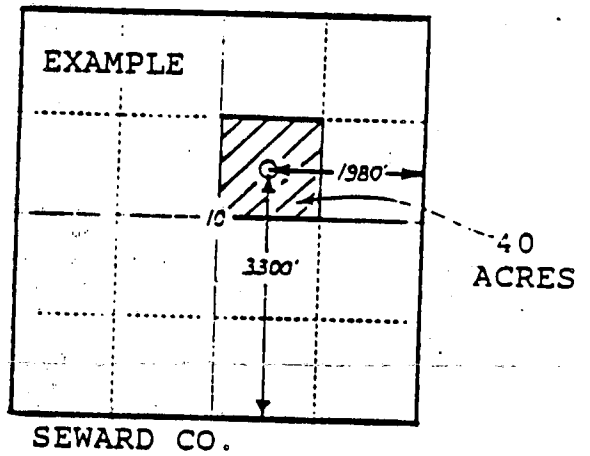
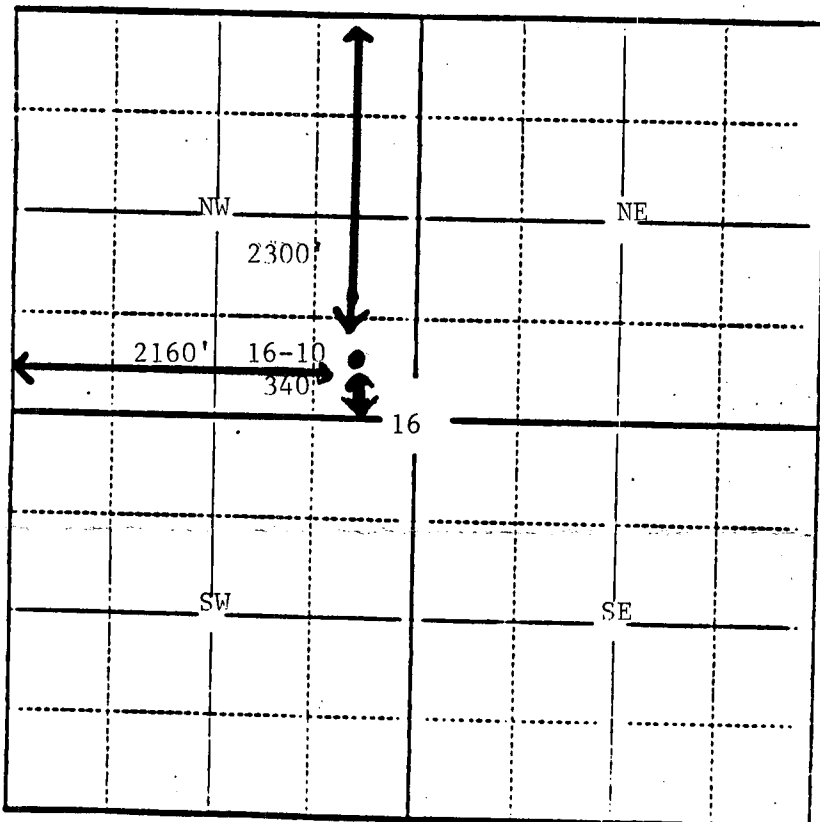
NUMBER OF ACRES ATTRIBUTABLE TO WELL NA
 QTR/QTR/QTR OF ACREAGE SE SE NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.