

FOR KCC USE:

15-033-20863-00-00

FORM C-1 7/9

EFFECTIVE DATE: 10-19-92

State of Kansas

FORM MUST BE TYPE

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SSAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 15 1992 month day year

Spot SE SE NW Sec 16 Twp 34 S. Rg 20

OPERATOR: License # 30986 Name: Cody Resources, Inc. Address: 731 W. Wadley, Ste. 0-114 City/State/Zip: Midland, Texas 79705 Contact Person: Rock Petty Phone: (915) 686 0181

2300 feet from North line of Section 2110 feet from West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # N/A Name: To Be Determined

County: Comanche

Lease Name: Selzer Well #: 16-8

Field Name: Schumacher North

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearrest Lease or unit boundary: 340'

Ground Surface Elevation: 1755 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 100' 180'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 600'

Length of Conductor pipe required: None

Projected Total Depth: 6500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: N/A

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal Wildcat Cable Seismic # of Holes Other

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/25/92 Signature of Operator or Agent: Vicki Waldey Title: Production

FOR KCC USE: API # 15-033-20863-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: CB 10-14-92 This authorization expires: 4-14-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION SEP 28 1992 09-28-92 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field prorotation orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before spalling or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 E First, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat showing that the well will be properly located in relationship to other wells producing the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR CODY RESOURCES, INC.
 LEASE Selzer
 WELL NUMBER #16-8
 FIELD Schumacher North

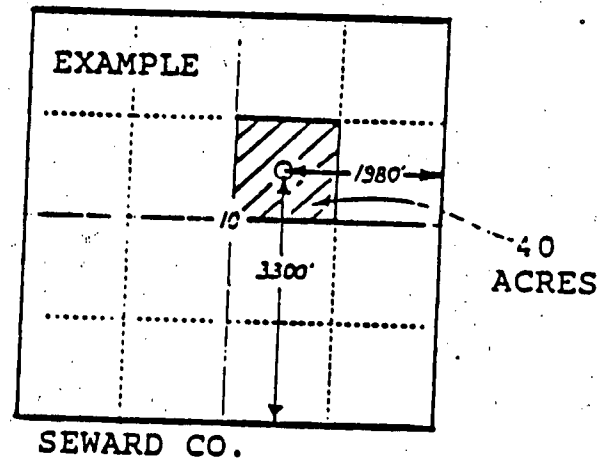
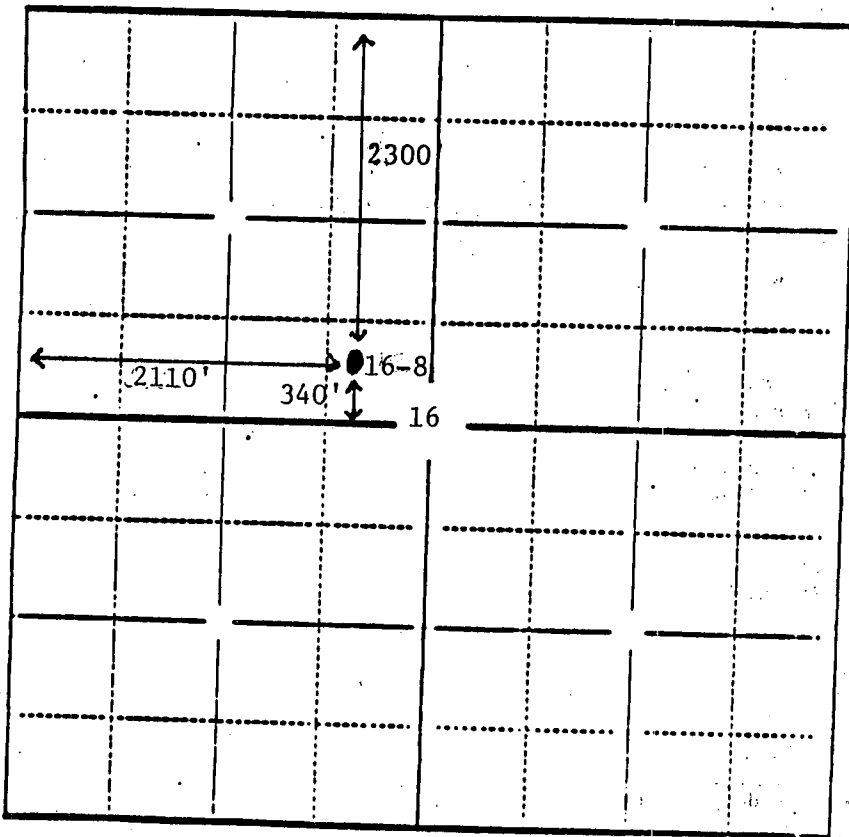
LOCATION OF WELL: COUNTY Comanche
 2300 feet from ~~south~~ north line of section
 2110 feet from ~~east~~ west line of section
 SECTION 16 TWP 34S RG 20W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE SE - SE - NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE S
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location, from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.