

*Corrected*

Must be approved by the K.C.C. five (5) days prior to commencing well. \*REVISED\*

Expected Spud Date .....09.....15.....91.....  
month day year

.....SW. NE.. Sec 16.. Twp 34... S, Rg .20. X East West  
\*North  
.....2300..... feet from South line of Section  
.....2200..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # ...3882  
Name: Samuel Gary Jr. & Associates, Inc.  
Address: 1775 Sherman Street, Suite 1925  
City/State/Zip: Denver, CO 80203  
Contact Person: Mr. Dan Hall  
Phone: (303) 297-9046 or 831-4673

County: Comanche  
Lease Name: Selzer Well #: 16-7  
Field Name: First Snow

\* CONTRACTOR: License #: 09087  
Name: R & C Drilling Co., Inc.  
Woodward, OK 73802

Is this a Prorated Field? ... yes .X. no  
Target Formation(s): Viola  
Nearest lease or unit boundary: 340 ft.  
Ground Surface Elevation: 1749 feet MSL  
Domestic well within 330 feet: ... yes .X. no  
Municipal well within one mile: ... yes .X. no  
Depth to bottom of fresh water: 100 ft.  
Depth to bottom of usable water: 220 ft.  
Surface Pipe by Alternate: ...X 1 ... 2  
Length of Surface Pipe Planned to be set: 650 ft.  
Length of Conductor pipe required: 60 ft.  
Projected Total Depth: 6400 ft.  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well ... farm pond .X. other  
DWR Permit #: .....  
Will Cores Be Taken?: ... yes .X. no  
If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:

Oil ... Inj ... Infield  Mud Rotary  
 Gas ... Storage  Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: .....

*WNS: Contractor: Unknown, 2300 FSL*

**AFFIDAVIT**

*IS: Contractor: R&C Drilling, 2300 FNL*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/27/91..... Signature of Operator or Agent: *[Signature]* Title: President

**FOR KCC USE:**

API # 15-033-20, 834-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 240 feet per Alt.   
 Approved by: DCR 10-3-91 Orig 9-10-91  
 EFFECTIVE DATE: 9-15-91  
 This authorization expires: 3-10-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

SEP 30 1991

CONSERVATION DIVISION  
Wichita, Kansas

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

16  
34  
20

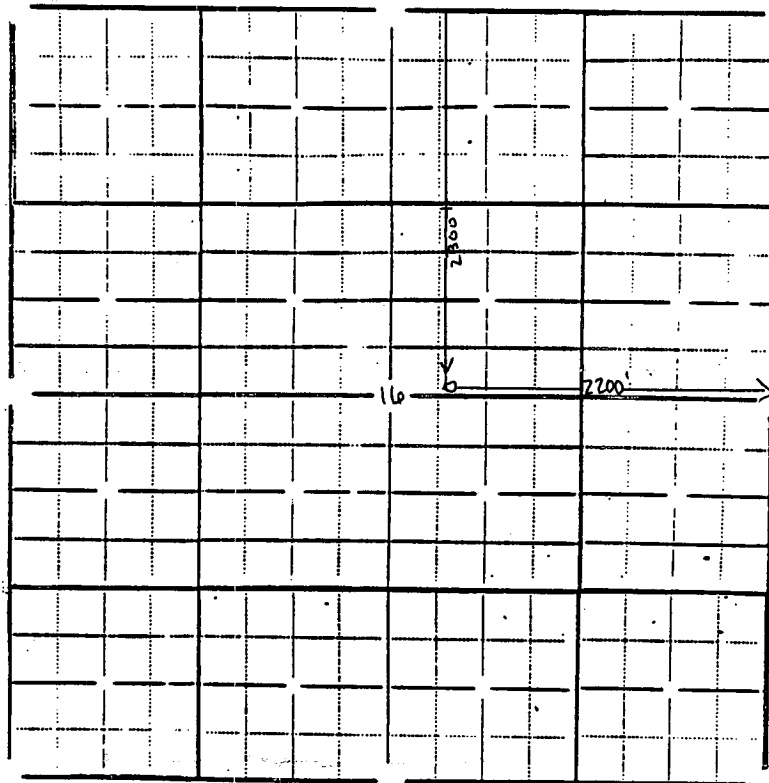
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Samuel Gary Jr. & Associates, Inc. LOCATION OF WELL:  
LEASE SELZER \_\_\_\_\_ feet north of SE corner  
WELL NUMBER 16-7 \_\_\_\_\_ feet west of SE corner  
FIELD First Snow \_\_\_\_\_ SWNE Sec. 16 T 34S R 20 E/W  
COUNTY Comanche  
NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR \_\_\_\_\_ IRREGULAR?  
DESCRIPTION OF ACREAGE \_\_\_\_\_ IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Samuel Gary, Jr.*  
Date 09/27/91 Title Samuel Gary, Jr. President