

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 13 1990
month day year

SW NE NE Sec 28 Twp 11 S, Rg 15 East West

4290' feet from South line of Section
990' feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 30401
Name: Russ-Bar Operating, Inc.
Address: P.O. Box 293
City/State/Zip: Russell, Kansas 67665-0293
Contact Person: Don J. Revell
Phone: # 913-483-4022

County: Russell
Lease Name: Stiecker Well #: 2
Field Name: Fairport

CONTRACTOR: License #:
Name: Unknown

Is this a Prorated Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1873 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 500'

If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 520
Length of Conductor pipe required: -0-
Projected Total Depth: 2300
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well X farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/7/90 Signature of Operator or Agent: Don J. Revell Title: President

FOR KCC USE:

API # 15- 167-22,919-0000

Conductor pipe required none feet

Minimum surface pipe required 520 feet per Alt. (1)

Approved by: MDC 8-8-90

EFFECTIVE DATE: 8-13-90

This authorization expires: 8-8-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSION

AUG - 8 1990
08-08-90
CONSERVATION DIVISION
Wichita, Kansas

28
11
1513

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

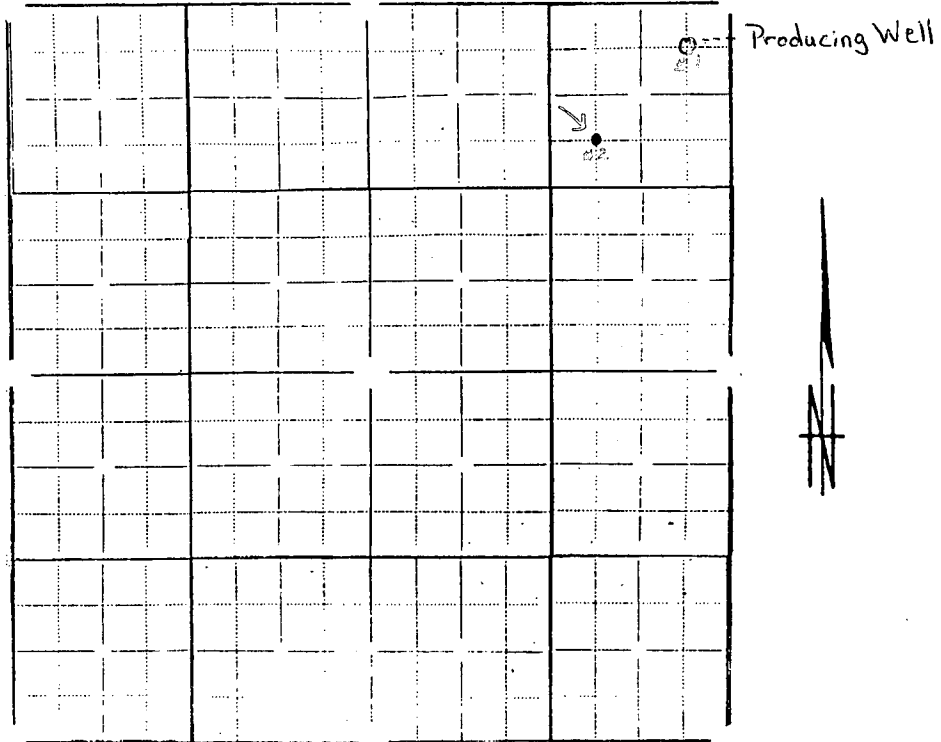
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Russ-Bar Operating, Inc. LOCATION OF WELL: _____
 LEASE Strecker _____ 990' feet north of SE corner
 WELL NUMBER #2 _____ 990' feet west of SE corner
 FIELD Fairport _____ Sec. 28 T. 14 R. 15 E/W
 COUNTY Russell _____
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR _____ IRREGULAR?
 DESCRIPTION OF ACREAGE C.R.P. Grass IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent X Don J. Ruell
 Date Aug. 7, 1990 Title President