

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-167-22, ~~356~~ 346-00

ADDRESS P.O. Box 352 COUNTY Russell

Russell, KS 67665 FIELD _____

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____
PHONE (913) 483-3144 _____ Indicate if new pay.

PURCHASER _____ LEASE Star "C"

ADDRESS _____ WELL NO. #1

WELL LOCATION 100' N & 100' E of
NE SE NW

DRILLING CONTRACTOR Shields Drilling Company, Inc. 230 Ft. from the east Line and

ADDRESS Shields Building 1090 Ft. from the south Line of (X)

Russell, KS 67665 the NW/4 (Qtr.) SEC 19 TWP 13S RGE 11W(W).

PLUGGING CONTRACTOR John O. Farmer, Inc.

ADDRESS P.O. Box 352

Russell, KS 67665

TOTAL DEPTH 3470' PBTD _____

SPUD DATE 3-28-84 DATE COMPLETED 4-4-84

ELEV: GR _____ DF 1809' KB 1811'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 375' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

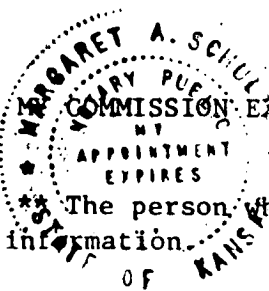
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 19 84.

Margaret A. Schulte
(NOTARY PUBLIC)

Margaret A. Schulte
STATE CORPORATION COMMISSION



The person who can be reached by phone regarding any questions concerning this information of KANSAS
RECEIVED
APR 9 1984
04-19-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO.

OPERATOR John O. Farmer, Inc. LEASE NAME Star "C" SEC 19 TWP 13 SRGE 11W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				Log Tops
Post Rock	0	40	Anhydrite	712 (+1099)
Post Rock, Clay, & Shale	40	380	Grand Haven	2284 (-473)
Shale	380	716	Dover	2308 (-497)
Anhydrite	716	746	Tarkio Ls.	2370 (-559)
Shale	746	1380	Topeka	2641 (-830)
Shale & Lime	1380	2965	Heebner	2883 (-1072)
Lime	2965	3470	Toronto	2902 (-1091)
			Br. Lime	2964 (-1153)
			Lansing	2980 (-1169)
			B/KC	3248 (-1437)
			Conglomerate	3334 (-1523)
			Viola (?)	3380 (-1569)
			Simpson Shale	3387 (-1576)
			Simpson Sand	3399 (-1588)
			Arbuckle	3417 (-1606)
			L.T.D.	3474 (-1663)
RELEASED MAY 08 1935 FROM CONFIDENTIAL				
DST #1 2996-3010 Tool open 30-30-15-30 - weak blow, 20 min. Rec: 20' mud IFP: 51-51 FFP: 51-61 BHP: 920-899				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		375'		240	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPS

Perforations