

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

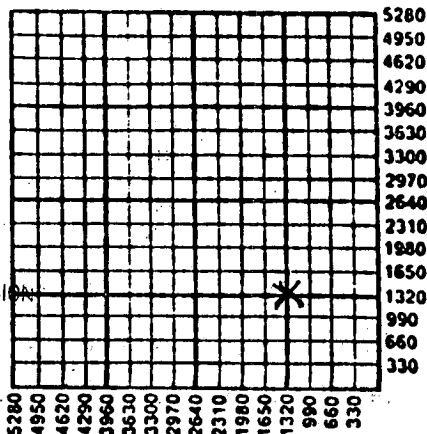
Operator: License # 5184
 Name: Shields Oil Producers, Inc.
 Address Shields Bldg.
 City/State/Zip Russell, KS 67665
 Purchaser: None
 Operator Contact Person: M. L. Ratts
 Phone (913) 483-3141
 Contractor: Name: Shields Drlg., Co., Inc.
 License: 5655
 Wellsite Geologist: Randall Kilian

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Aband. STAB. CORP. COMMISSION
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWD**: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
 Spud Date 6-14-90 Date Reached TD 6-21-90 Completion Date 6-21-90

API NO. 15- 167-22,912-0000
 County Russell
 Cen. SE/4 Sec. 34 Twp. 11 Rge. 15 East West
1320 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)
 Lease Name Eulert "C" Well # 1
 Field Name Eulert West
 Producing Formation None
 Elevation: Ground 1722 KB 1727
 Total Depth 3213 PBD _____



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 CONSERVATION DIVISION
 Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 223 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts
 Title Production Supt Date 6-28-90
 Subscribed and sworn to before me this 28th day of June, 19 90.
 Notary Public Ruth Phillips
 Date Commission Expires _____

RUTH PHILLIPS
 State of Kansas
 My Appt. Exp. 5-26-91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Pipeline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Eulert "C" Well # 1
 Sec. 34 Twp. 11 Rge. 15 East County Russell
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">796</td> <td style="text-align: center;">832</td> </tr> <tr> <td>Topeka Lm</td> <td style="text-align: center;">2561</td> <td style="text-align: center;">2831</td> </tr> <tr> <td>Heebner Sh</td> <td style="text-align: center;">2831</td> <td style="text-align: center;">2835</td> </tr> <tr> <td>Toronto Lm</td> <td style="text-align: center;">2852</td> <td style="text-align: center;">2864</td> </tr> <tr> <td>L-KC Lm</td> <td style="text-align: center;">2886</td> <td style="text-align: center;">3144</td> </tr> <tr> <td>No Arbuckle</td> <td></td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	796	832	Topeka Lm	2561	2831	Heebner Sh	2831	2835	Toronto Lm	2852	2864	L-KC Lm	2886	3144	No Arbuckle		
Name	Top	Bottom																				
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Toronto Lm	2852	2864																				
L-KC Lm	2886	3144																				
No Arbuckle																						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	223	Quickset	145	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

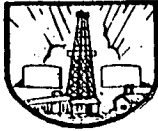
15-167-22912-0000

Shields

ORIGINAL

OIL PRODUCERS, INC.

R. L. SHIELDS, President



Russell, Kansas

FORM ACO-1 DRILL STEM TESTS

SHIELDS OIL PRODUCERS, INC. LEASE Eulert "C" #1

D.S.T. #1 2908-2937 Times: 30-30-45-45

I.H.P. 1559 I.F.P. 92-109 I.S.I.P. 664

F.F.P. 134-156 F.S.I.P. 656 F.H.P. 1530

Recovery: 200' Muddy Water

D.S.T. #2 2948-2990 Times: 30-30-30-45

I.H.P. 1629 I.F.P. 100-353 I.S.I.P. 840

F.F.P. 395-505 F.S.I.P. 833 F.H.P. 1616

Recovery: 1020' Water

D.S.T. #3 3062-3113 Times: 30-30-30-30

I.H.P. 1712 I.F.P. 25-25 I.S.I.P. 50

F.F.P. 33-33 F.S.I.P. 42 F.H.P. 1701

Recovery: 20' Mud

D.S.T. #4 _____ Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

D.S.T. #5 _____ Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

D.S.T. #6 _____ Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

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CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC. No. 9767

Home Office P. O. Box 31 Russell, Kansas 67665

ORIGINAL

Date	6-14-90	Sec.	34	Twp.	11	Range	15	Called Out	On Location	Job Start	Finish
									8:30 AM		9:45 PM
Case	Zolot C		Well No.	Location			Russell & Canyon Rd. 7N 12E		County	Russell Kan	
Contractor	Shields Oil Co #2										
Type Job	Sur Face										
Core Size	12 1/4		T.D.		227						
Log	8 7/8		Depth		223						
Log Size			Depth								
Drill Pipe			Depth								
Tool			Depth								
Cement Left in Csg.	15'		Shoe Joint								
Press Max.			Minimum								
Gas Line			Displace								
Ref.											

EQUIPMENT

Imptrk	No.	Cementer	Walt
	153	Helper	Don
Imptrk	No.	Cementer	
		Helper	
Imptrk	156	Driver	Jim
Imptrk		Driver	

DEPTH of Job	Reference:	Pump truck	360.00
		8 5/8 Wooden Plus	40.00
		100 permits	
		Sub Total	
		Tax	
		Total	

Remarks: Cement Dip Circ

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Shields Oil Producers Inc

Street:

City: **State:**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.:

X *Burton Beery*

	CEMENT
Amount Ordered	145 SKS 60% No poz, 3% CC - 2% Cel
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Handling	90¢
Mileage	3¢
Sub Total	
Total	

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CONSERVATION DIVISION
 Wichita, Kansas

that you

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC. N^o 9788

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
10-21-90	34	11 ^s	15 ^w	2:30 P.M.	5:30 P.M.	5:45 P.M.	7:00 P.M.
Case	Lufert 'C'		Well No. 1	Location: Paradise 251W 2 1/2 S 1 1/4 W		County Russell	State Ks.

Contractor	Shields Dalg. Co. Rig # 2	
Type Job	Plug	
Cole Size	7 7/8'	T.D. 3215'
Log.	8 7/8'	Depth 223'
Log. Size		Depth
Drill Pipe		Depth
Tool		Depth
Equipment Left in Csg.		Shoe Joint
Access Max.		Minimum
Cas Line		Displace

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Shields Oil Producers
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Bill

EQUIPMENT

Emptrk	No.	Cementer	Helper
	191	Gary H.	Dwayne Mc.
Emptrk	No.	Cementer	Helper
	213	Driver	Paul D.
Alktrk	Driver		

CEMENT	
Amount Ordered	140 sks 6 7/8" 40 poe 6 bagged
Consisting of	with 1/4" of floeud/sk.
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	\$ 90 1/5k.
Mileage	\$ 03 1/5k./mi.
Sub Total	
Total	

Reference	DEPTH of Job	Cost
#19	Pump truck plug	\$ 360.00
#8	1-8 7/8" dry hole plug	20.00
#14	mileage @ 1.00/mi.	
	Sub Total	
	Tax	
	Total	

Remarks:
 1st plug @ 810' w/25 sks.
 2nd plug @ 450' w/20 sks.
 8 7/8" plug @ 40' w/10 sks to surface.
 Plugged out hole w/15 sks.
 Plugged mouse hole w/10 sks.

Floating Equipment

Thanks
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CONSERVATION DIVISION
 Wichita, Kansas

COMPANY Shields Oil Prod.

FARM Eulert

WELL NO. C-1

SEC. TWP. RGE. LOC.

COUNTY Russell

STATE Ks

CONTRACTOR Shields Drilling Co

SIZE HOLE 7 7/8

DRILL PIPE 4 1/2

REMARKS:

SIZE PUMP LINERS 6

LENGTH STROKE 14

KCC

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
750	4:31		
1	33	2	
2	34	1	
3	36	2	
4	38	2	
5	39	1	
6	41	2	
7	4 1/2	1/2	
8	42	1/2	conn
9	4 1/2	1/2	
760	47	1/2	
1	4 1/2	1	
2	48 1/2	1	
3	49	1/2	
4	50	1	
5	51	1	
6	52	1	
7	52 1/2	1/2	
8	53	1/2	
9	54	1	
770	55	1	
1	55 1/2	1/2	
2	56	1/2	
3	56 1/2	1/2	
4	57	1/2	
5	58	1	
6	58 1/2	1/2	
7	59 1/2	1	
8	6:00 1/2	1	
9	02	1 1/2	
780	03	1	
1	04	1	
2	05	1	
3	06	1	
4	07	1	
5	08	1	
6	09	1	
7	10	1	
8	11	1	
9	12	1	conn
790	15 1/2	1/2	
1	17	1	
2	18	1	
3	19	1	
4	20	1	
5	21	1	
6	22	1	
7	24	2	
8	27	3	
9	30	3	
800	33	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
800	5:33		
1	36	3	
2	39	3	
3	42	3	
4	45	3	
5	48	3	
6	52	4	
7	56	4	
8	59	3	
9	6:02	3	
810	05	3	
1	08	3	
2	11	3	
3	14	3	
4	18	4	
5	21	3	
6	24	3	
7	27	3	
8	30	3	
9	33	3	
820	36	3	
1	39	3	conn jet
2	51 3/4	3	
3	57	3	
4	7:01	4	
5	05	4	
6	07	2	
7	10	3	
8	12	2	
9	13	1	
830	16	3	
1	17 1/2	1 1/2	
2	19	1 1/2	
3	19 1/2	1/2	
4	20	1/2	
5	20 1/2	1/2	
6	21	1/2	
7	21 1/2	1/2	
8	23	1 1/2	
9	24	1	
840	24 1/2	1/2	
1	26	1 1/2	
2	26 1/2	1/2	
3	27	1/2	
4	28	1	
5	29	1	
6	30	1	
7	30 1/2	1/2	
8	31	1/2	
9	31 1/2	1/2	
850	32 1/2	1	

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COMPANY Shields Oil Prod. FARM Euler WELL NO. C-1
 SEC. TWP. RGE. LOC. COUNTY Russell STATE Ks.
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

K C C

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2500	11:51	5	WT 9.6
2	12:00	4	
3	04	4	
4	08	4	
5	10	2	
6	13	3	
7	16	3	
8	18	2	
9	20	2	
2510	22	2	
1	24	2	
2	26	2	
3	27	1	
4	30	3	
5	33	3	
6	35	2	
7	38	3	
8	40	2	
9	42	2	
2520	43	1	
1	45	2	Conn.
2	49	50	
3	51	1	
4	52	1	
5	54	2	
6	55	1	
7	56	1	
8	57	1	
9	58	1	
2530	1:00	2	
1	03	3	
2	05	2	
3	06	1	
4	07	1	
5	09	2	
6	10	1	
7	11	1/2	
8	11	1/2	
9	11 1/2	1/2	
2540	12	1/2	
1	13	1	
2	13 1/2	1/2	
3	14	1/2	
4	16	2	
5	17	1	
6	18	1	
7	20	2	
8	21	1	
9	22	1	
2550	24	2	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2560	1:24	1	
2	27	2	Conn. Jet down
3	30	1	Volume 10 m x 10 m
4	37	1	
5	40	2	
6	41	1	
7	42	1	
8	44	2	
9	45	1	
2570	46	1	Mix mud
1	47	1	
2	49	2	
3	51	2	
4	54	3	
5	57	3	
6	59	2	
7	2:02	3	
8	05	3	
9	07	2	
2570	11	4	
1	14	3	
2	16	2	
3	19	3	
4	22	3	
5	25	3	
6	28	3	
7	32	4	
8	35	3	
9	39	4	
2580	41	2	
1	42	2	
2	44	1	
3	46	2	Conn.
4	50	52	
5	53	1	
6	57	4	
7	3:00	3	
8	4	4	
9	07	3	
2590	10	3	
1	13	3	
2	16	3	
3	21	5	
4	24	3	
5	29	4	
6	32	4	
7	35	3	
8	38	3	
9	41	3	
2600	44	3	

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 CONTRACTOR Shields Drilling Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

X C C

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2600	3:44		
1	3:49	4	Mix mud
2	51	3	
3	55	4	
4	59	4	
5	4:02	3	
6	06	4	
7	09	3	
8	14	5	
9	18	4	
2610	22	5	
1	25	2	
2	27	2	
3	29	2	
4	31	2	
5	33	2	Conn.
6	37	2	
7	40	1	
8	41	1	
9	43	2	
2620	46	3	
1	48	2	
2	50	2	
3	52	2	
4	54	2	
5	57	3	
6	59	2	
7	5:02	3	
8	06	4	
9	09	3	
2630	13	4	
1	18	5	
2	22	4	
3	27	5	
4	30	3	
5	34	4	
6	39	5	
7	42	4	
8	46	3	
9	50	4	
2640	53	3	
1	56	3	
2	59	3	
3	6:02	3	
4	04	2	
5	07	3	
6	10	3	Conn.
7	14	2	
8	19	3	
9	22	3	
2650	25	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2600	6:25		
1	6:28	3	
2	31	3	
3	34	3	
4	36	2	
5	38	2	
6	41	3	
7	43	2	
8	45	2	
9	47	2	
2610	49	2	
1	52	3	
2	55	3	
3	58	3	
4	7:01	3	
5	05	4	
6	07	2	Mix Mud
7	11	4	
8	14	3	
9	17	3	
2620	21	4	
1	25	4	
2	29	4	
3	31	2	
4	35	4	
5	38	3	
6	42	4	
7	46	4	Conn. Ser. Rig
8	8:00	4	
9	08	4	
2630	12	4	
1	18	6	
2	23	5	
3	28	5	
4	32	4	
5	36	4	
6	39	3	
7	43	4	
8	47	4	
9	51	4	
2640	55	4	
1	59	4	
2	9:03	4	
3	07	4	
4	11	4	
5	15	4	
6	19	4	
7	22	3	
8	25	3	
9	29	4	pump screen
2650	39	4	
	43	4	

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COMPANY Shields Oil Prod. FARM Eulent WELL NO. 1
 SEC. TWP. RGE. LOC. COUNTY Russell STATE Ks
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

184. **KCC**

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2700			
1	9:43 46	3	
2	49	3	
3	54	5	
4	58	4	
5	10:02	4	
6	04	2	
7	08	4	Conn.
8	14 17	3	
9	21	4	
2710	25	4	
1	28	3	
2	30	2	
3	33	3	
4	36	3	
5	39	3	
6	43	4	
7	46	3	
8	51	5	
9	55	4	
2720	59	4	
1	11:02	3	
2	06	4	
3	09	3	
4	11	2	
5	14	3	
6	17	3	
7	20	3	
8	25	5	
9	28	3	
2730	32	4	
1	35	3	
2	38	3	
3	42	4	
4	45	3	
5	48	3	
6	52	4	
7	57	5	
8	12:01	4	Conn.
9	14 17	3	
2740	21	4	
1	25	4	
2	29	4	
3	33	4	
4	37	4	
5	41	4	
6	45	4	
7	50	5	
8	54	4	
9	57	3	
2750	1:00	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2750			
1	1:00 02	2	
2	04	2	
3	08	4	
4	13	5	
5	18	5	
6	22	4	
7	27	5	
8	32	5	
9	36	4	
2760	41	5	
1	46	5	
2	49	3	
3	51	2	
4	53	2	
5	59	6	
6	2:03	4	
7	08	5	
8	12	4	
9	16	4	Conn.
2770	21 26	5	
1	31	5	
2	36	5	
3	39	3	
4	42	3	
5	44	2	
6	46	2	
7	49	3	
8	52	3	
9	55	3	
2780	59	4	
1	3:02	3	
2	08	6	
3	12	4	
4	17	5	
5	20	3	
6	26	6	
7	30	4	
8	34	4	
9	38	4	
2790	43	5	
1	48	5	
2	54	6	
3	4:01	7	
4	06	5	
5	11	5	
6	15	4	
7	18	3	
8	23	5	
9	27	4	
2800	30	3	Conn.

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 STATE COMMISSION
 JUL 11 1990
 CONSERVATION DIVISION
 Wichita, Kansas

COMPANY Shields Oil Prod

FARM Eulert

WELL NO. C-1

SEC. TWP. RGE. LOC.

COUNTY Russell

STATE KS

CONTRACTOR Shields Drilling Co

SIZE HOLE 7 7/8

DRILL PIPE 4 1/2

REMARKS:

SIZE PUMP LINERS 6

LENGTH STROKE 14

XCC

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2800	14:47	49	2
2	51	2	
3	54	3	
4	57	3	
5	5:00	3	Mix mud
6	02	2	
7	03	1	
8	05	2	
9	07	2	
2810	10	3	
1	12	2	
2	14	2	
3	17	3	
4	18	1	
5	20	2	
6	22	2	
7	24	2	
8	27	3	
9	30	3	
2820	33	3	
1	38	5	
2	43	5	
3	46	3	
4	51	5	
5	54	3	
6	59	5	
7	6:03	4	
8	07	4	
9	11	4	
2830	15	4	
1	20	5	conn pump screen
2	30 34	4	
3	38	4	
4	41	3	
5	45	4	
6	50	5	
7	55	5	
8	7:00	5	
9	02	2	
2840	07	5	
1	13	6	
2	22	9	
3	28	6	
4	32	4	
5	35	3	
6	39	4	
7	44	5	
8	48	4	
9	53	5	
2850	58	5	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2850	7:58	8:01	4
2	04	3	
3	08	4	
4	12	4	
5	17	5	
6	21	4	
7	26	5	
8	31	5	
9	36	5	
2860	40	4	conn
1	45 49	4	
2	52	3	
3	59	7	vis 40 w.l. 12 wt. 9.9
4	9:06	7	LCM-2#
5	13	7	
6	19	6	
7	26	7	
8	34	8	
9	42	8	
2870	48	6	
1	54	6	
2	59	5	
3	10:03	4	
4	07	4	
5	11	4	
6	14	3	
7	17	3	
8	20	3	
9	22	2	
2880	25	3	
1	28	3	
2	31	3	
3	34	3	
4	37	3	
5	40	3	
6	43	3	
7	46	3	
8	51	5	
9	56	5	
2890	11:01	5	
1	06	5	
2	11	5	
3	16	5	
4	23 26	3	Conn. SAFED rig
5	31	5	STATE COOPERATION COMMISSION
6	35	4	
7	39	4	JUL 11 1990
8	42	3	CONSERVATION DIVISION
9	46	4	Wichita, Kansas
2900	49	3	

COMPANY Shields Oil Prod. FARM Eulert WELL NO. C-1
 SEC. TWP. RGE. LOC. COUNTY Russell STATE Ks.
 CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

KCC

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2900	11:49		
1	11:55	6	Vis 40 wt. 9.9
2	12:00	5	W.L. 11.6 LCM 2#
3	05	5	
4	11	6	
5	16	5	
6	20	4	
7	27	7	
8	34	7	
9	39	5	
2910	44	5	
1	48	4	
2	52	4	
3	55	3	
4	59	4	
5	1:03	4	
6	06	3	
7	11	5	
8	14	3	
9	16	2	
2920	20	4	
1	26	6	
2	31	5	
3	36	5	
4	43	7	Conn
5	47 53	6	
6	58	5	
7	2:04	6	
8	09	5	
9	15	6	
2930	21	6	
1	24	3	
2	25	1	
3	28	3	
4	33	5	Vis 39 wt 9.9
5	39	6	W.L. 9.6 LCM 2#
6	43	4	
7	46	3	CFS, 30, 60
8	30 05	3	Water geo.
9	09	4	
2940	14	5	
1	18	4	Vis 39 w.l. -100 wt 9.8
2	22	4	LCM 1/2#
3	27	5	
4	32	5	mix mud
5	37	5	
6	43	6	
7	48	5	
8	54	6	
9	59	5	
2950	4:05	6	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
2950	4:05		
1	11	6	
2	16	5	
3	21	5	
4	27	6	
5	33	6	conn. w rig pump screen
6	40 52	4	
7	58	6	
8	5:03	5	
9	07	4	
2960	11	4	
1	15	4	
2	19	4	
3	23	4	
4	28	5	
5	31	3	
6	38	7	
7	44	6	
8	50	6	
9	55	5	
2970	6:00	5	vis 42 w.l 10.4 wt 9.8
1	04	4	LCM 1/2
2	09	5	
3	15	6	
4	20	5	
5	23	3	
6	27	4	
7	32	5	
8	34	2	
9	36	2	
2980	41	5	CFS
1	48 51	3	
2	56	5	
3	8:01	5	
4	06	5	
5	12	6	
6	19	7	conn
7	24 28	4	
8	32	4	
9	34	2	
2990	35	1	vis 42 wt 9.9 w.l 14.8
1	2:31 38	1	LCM - 1/2#
2	39	1	
3	41	2	
4	44	3	
5	47	3	
6	49	2	
7	51	2	
8	55	4	
9	8:00	5	
3000	05	5	

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COMPANY Shields Oil Prod. FARM Eulert WELL NO. C-1
 SEC. TWP. RGE. LOC. COUNTY Russell STATE Ks
 CONTRACTOR Shields Drls. Co. SIZE HOLE 7 7/8 DRILL PIPE 4 1/2
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

KCC

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3000	8:05		
1	10	5	
2	14	4	
3	19	5	
4	23	4	
5	27	4	
6	32	5	
7	37	5	
8	41	4	
9	45	4	
3010	49	4	
1	53	4	
2	57	4	
3	9:02	5	
4	06	4	
5	11	5	
6	16	5	
7	21	5	Conn.
8	27 31	4	
9	35	4	
3020	39	4	
1	43	4	
2	47	4	
3	51	4	
4	55	4	VIS 37 WL 6.0
5	58	3	WT 10.0 LCM 1 1/2"
6	10:01	3	
7	06	5	
8	10	4	Mix Mud
9	13	3	
3030	16	3	
1	19	3	
2	23	4	
3	26	3	
4	29	3	
5	34	5	
6	38	4	
7	42	4	
8	45	3	
9	49	4	
3040	53	4	
1	56	3	
2	11:01	5	
3	05	4	
4	09	4	
5	12	3	
6	16	4	
7	20	4	
8	25	5	Conn.
9	29 32	3	
3050	36	4	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3050	36 40	4	
1	44	4	
2	47	3	
3	50	3	
4	54	4	
5	58	4	
6	12:03	5	
7	08	5	
8	11	3	
9	15	4	
3060	20	5	
1	25	5	
2	29	4	
3	33	4	
4	36	3	
5	39	3	
6	42	3	
7	44	2	
8	47	3	
9	50	3	
3070	52	2	
1	55	3	
2	58	3	
3	1:01	3	
4	04	3	
5	08	4	
6	12	4	Conn.
7	16 20	4	
8	24	4	VIS 40 WT 10.0
9	28	4	LCM 2"
3080	32	4	
1	37	5	
2	41	4	
3	44	3	
4	48	4	
5	53	5	
6	57	4	
7	2:03	4	
8	07	4	
9	12	5	
3090	17	5	
1	22	5	
2	26	4	
3	31	5	
4	36	5	
5	42	6	
6	46	4	
7	48	2	
8	52	5	
9	58	5	
3100			

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COMPANY Shields Oil Prod

FARM Robert

WELL NO. C-1

SEC. TWP. RGE. LOC.

COUNTY Russell

STATE Kans

CONTRACTOR Shields Rig Co

SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"

REMARKS:

SIZE PUMP LINERS 6" LENGTH STROKE 14"

KCS

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3100	58		
1	502	4	
2	06	4	
3	10	4	
4	15	5	
5	20	5	
6	24	4	
7	29	5	
8	34	5	conn pump screen
9	46 50	4	
3110	54	4	
1	59	5	
2	4:05	6	
3	12	7	CFS. DST #3
4	1:38 33	5	
5	39	6	
6	45	6	
7	50	5	
8	56	6	
9	2:03	7	
3120	08	5	
1	15	7	
2	20	5	
3	27	7	
4	33	6	
5	39	6	
6	46	7	
7	50	4	
8	55	5	
9	3:00	5	
3130	05	5	
1	10	5	
2	15	5	
3	20	5	
4	26	6	
5	31	5	
6	35	4	
7	39	4	
8	44	5	
9	48	4	Conn. Clean pump screen
3140	4:03 09	4	
1	12	5	
2	17	5	Vis. 41 WT. 9.9
3	23	6	WL. 28.0 LCM 2 #
4	28	5	
5	32	4	Mix mud
6	37	5	
7	41	4	
8	47	6	
9	53	6	
3150	59	6	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
3150	1:01		
1	5:04	5	mix mud
2	04	5	
3	14	5	
4	19	5	
5	27	4	
6	27	4	
7	32	5	
8	36	4	
9	42	6	
3160	48	6	
1	54	6	
2	59	5	
3	6:05	6	
4	09	4	
5	13	4	
6	18	5	
7	23	5	
8	27	4	
9	32	5	Conn. - Ser. Rig
3170	40 42	2	
1	45	3	
2	48	3	
3	50	2	
4	52	2	
5	55	3	
6	57	2	
7	59	2	
8	7:02	3	
9	07	5	
3180	12	5	Wake geo
1	17	5	
2	21	4	
3	25	4	
4	29	4	
5	32	3	
6	35	3	
7	37	2	
8	41	4	
9	45	4	
3190	49	4	
1	52	3	
2	56	4	
3	8:01	5	Vis 45 - WT. 10.0
4	05	4	WL 7.0 - LCM 2 #
5	09	4	
6	12	3	SR
7	16	4	
8	19	3	CFS
9	9:35 37	2	
3200	40	3	Conn.

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