

SIDE ONE
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator lic# 6194
Name ESP DEVELOPMENT, INC.
Address R.R. #1, Box 18
City/State Paradise, Ks
Zip 67658
Purchaser * * * * *

Contact Person BUD EULERT
Phone 913-998-4413
Contractor: License# 4083
Name WESTERN KANSAS DRILLING

Wellsite Geologist CASEY GALLOWAY
Phone 316-267-7355
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp abd
 Gas Inj Delayed Comp
 Dry Other (Core, Wtr, Supply, etc)

If OWWO: Old Well Info as Follows:
Operator _____

Well Name _____
Comp Date _____ Old T D _____
well History

Drilling Method:
 Mud Rotary Air Rotary Cable
05/17/89 05/24/89 05/24/89
Spud Date Date Reached TD Compl Date

Total Depth 3300 3300
PBTD

Amount of Surface Pipe Set
and Cemented at 206 Feet

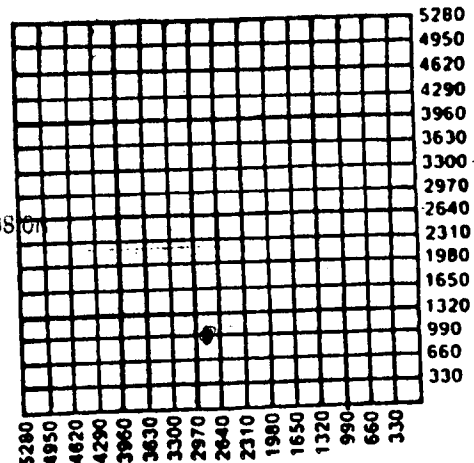
Multiple Stage Cementing Collar Used?
 Yes No

If Yes Show Depth Set _____ Feet
If Alternate 2 Completion Cement Circ.
From _____ to _____ w/ _____ sx Cmt

Cement Company _____
Invoice # A15 II D&B

API # 15-167-22,850-0000
County RUSSELL
NE SE SW 34 Sec 11 Twp 15 Rge East West
990 Ft North from Southeast Cnr of Sec
2870 Ft West from Southeast Cnr of Sec
(note: locate well in sec plat below)
Lease Eulert Ranch Well# 1

Field Name Wildcat
Producing Formation * * * * *
Elevation: Ground 1744 KB 1749



RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
JUN 13 1989
06-13-87
CONSERVATION DIVISION
Wichita, Kansas

Water Supply Information
Disposition of Produced Water
Docket# _____ Disposal
Repressuring _____

Questions on this Portion of the ACO-1
Water Resources Board (913) 296-3717
Source of Water: Hauled by Drlg Contract

Division of Water Resources
Permit# _____

Groundwater(well)
_____ Ft North from Southeast Cnr of Sec
_____ Ft West from Southeast Cnr of Sec
_____ Sec _____ Twp _____ Rge _____ East _____ West

Surface Water(stream, pond, etc)
_____ Ft North from Southeast Cnr of Sec
_____ Ft West from Southeast Cnr of Sec
_____ Sec _____ Twp _____ Rge _____ East _____ West

Other (explain) _____
(purchased from city, R.W.D.#)

INSTRUCTIONS: this form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date of and well. Rule 82-3-130, 82-3-107, and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title AGENT SEARCH, INC. Date 06/13/89

Subscribed and sworn to before me this 13th of June 1989

Notary Public JoAnne M. Campbell
Date Commission Expires Oct. 18, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received Distribution
KCC SWD/Rep NGPA
KGS PLUG OTHER (4)
6-13-89

Operator name: ESP DEVELOPMENT, INC. East Lease Name: EULERT RANCH Well# #1
Sec: 34 Twp: 11 Rge: 15 West County: RUSSELL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Table with columns: Drill Stem Tests Taken, Samples Sent To Geological Survey, Cores Taken, Formation Description (Log, Sample), Name, Top Bottom. Includes data for formations like TARKIO, TARKIO SAND, TOPEKA, HEEBNER, TORONTO, LANSING, B/KC, ARBUCKLE.

Casing Record Yes No

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O D), Weight lbs/Ft, Setting Depth, Type of Cement, #Sacks Used, Type & Addiv. Includes data for SURFACE string.

Perforation Record

Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

Tubing Record Size Set At Packer At Liner Run Yes No

Table with columns: Date of First Production, Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used On Lease. Method Of Completion: Open Hole, Perforation, Other (Specify), Dually Completed, Commingled. Production Interval.