

WELL PLUGGING RECORD

State Of Kansas API Number: 15-167-19025-00-01
 State Corporation Commission Lease Name: BOOTH
 130 S. Market, Room 2078 Well Number: 1
 Wichita, KS 67202 330 Ft. From S Section Line
 Lease Operator: Petroleum Property Services, Inc. 3630 Ft. From E Section Line
 155 N. Market #1000, Wichita, KS 67202 Sec: 32 TWP: 11S RGE: 15W
 Phone 316-265-3351 Operators License No. 31142 RUSSELL County:
 Character of Well: OIL Date Well Completed: 1/1926
 Plugging Commenced: 1/26/2001
 Plugging Completed: 1/26/2001

The plugging proposal was approved on: 1/23/2001

by: HERB DEINES

KCC District Agent

Is ACO-1 Filed: NO

If not, is well log attached? YES

Producing Formation:

Depth to Top

Bottom

T.D.

LKC

2806

2886

3140

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
LKC	O&W	2810	2886	20"	30	0
				7"	2806	0
				5 1/2"	3048	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the methods used in introducing it into the hole. If cement or plugs were used, state the character of same and depth place, from ___ feet to ___ feet each set.

1/40 SQZ 7" CSG @ 2559 & 2565 WITH 25 SX EACH. DEEPEN WELL TO 3140, SET 5 1/2 AT 3048 WITH 200 SX. 9/50 PERF @ 850 AND CEMENT TO SURFACE WITH 400 SX, FINAL PRESSU 500#. 1/2001 RUN TUBING TO 1700, PUMP 75 SX 60/40 POZ, 10% GEL, 400# HULLS. PULL TUBING TO 850 AND CIRCULATED 140 SX 60/40 POZ, 10% GEL, 100# HULLS TO SURFACE. PULL TUBING & PUMP DOWN 5 1/2 WITH 35 SX 60/40 POZ, 10% GEL @ 1000#, CASING STAYED FULL.

Plugging Contractor: PETROLEUM PROPERTY SERVICES

License No. 31142

Address: 155 NORTH MARKET #1010, WICHITA, KS 67202

Name of Party Responsible For Plugging Fees: Petroleum Property Services, Inc.

STATE OF: KANSAS

COUNTY OF: SEDGWICK, SS.

R.J. Thatcher

(Employee of Operator) or (Operator), of above-

described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

Signature:

R.J. Thatcher

Address: 3535 American Drive, Colorado Springs, CO 80917

RECEIVED STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO befor me this 15th day of March, 2001

Rosann M. Schippers

MAR 16 2001

03-16-01 CONSERVATION DIVISION Wichita, Kansas

Notary Public

My Commission Expires: 9/28/03



OR

SNOWDEN & MCSWEENEY COMPANY

DREPPING RECORD

#1 FRANK BOOTH

Location: 330' from south line, 330' from west line,
Section 32-11-15 Russell County, Kansas.

Contractor: C. L. Roberts, Great Bend, Kansas.

Date started: December 23, 1939.

Date completed: March 19, 1940.

At start of job, pulled 2837' 6" 5 1/2" OD 17# SH LW Casing from hole. Ripped 7" OD casing at 2865', to shut off leaky 7" casing squeezed 75 bags Ash Grove cement. Ripped 7" casing at 2859', squeezed 25 sacks Ash Grove cement.

Drilling deeper formation:

Original depth of hole: 2869'.

2869'	2905'	Lime.
2905'	2906'	Shale.
2906'	2924'	Lime. Show of oil 2910' to 2916'.
2924'	2925'	Shale break.
2925'	2928'	Lime.
2928'	2932'	Hard lime. (18 hrs water 8 1/2 hours)
2932'	2939'	Blue shale.
2939'	2948'	Hard lime.
2948'	2969'	Black shale.
2969'	2971'	Lime.
2971'	2973'	Shale and shells.
2973'	2989'	Lime.
2989'	2990'	Blue shale.
2990'	3010'	Lime.
3010'	3015'	Brown shale.
3015'	3029'	Lime, broken and soft.
3 029'	3037'	Lime.
3037'	3042'	Lime, hard.
3042'	3051'	Blue shale.
3051'	3053'	Lime.
3053'	3056'	Brown lime - soft, oil pay.
Total depth 3056'.		

Run 145 pieces, 3042' 2" 5 1/2" OD 17# SH LW Casing.

Before running, all 5 1/2" casing was tested to 800# by water pressure.

Cemented 5 1/2" casing with 200 sacks Victor Portland cement, run 10 sacks (100#) Aquagel in front of cement, cement work done by Halliburton Oil Well Cementing Company.

On a three day test, made March 8, 9, 10, 1940, well made and average of 40 bbls oil per day, no water.

Well acidized March 20, 1940, by Dowell, Incorporated, with 4000 gallons Dowell X acid. Well took acid under pressure.

Production: First 12 hours pumping - 70 bbls oil - no water.
Next 24 " " " 105 bbls oil - no water.

RECEIVED
STATE CORPORATION COMMISSION
RCW
MAR 16 2001
03-16-01
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

15167-19025-00-01

5124

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
R

DATE <u>1-26-00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Booth</u>	WELL # <u>1</u>	LOCATION <u>Trimpot 2E N side</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	<u>4:00pm</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Plainwell

TYPE OF JOB HA

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2'</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER _____

CEMENT

AMOUNT ORDERED 775 ^{1 1/4} 10% gel
500# hulls
used 250

COMMON	<u>150</u>	@	<u>6.35</u>	<u>952.50</u>
POZMIX	<u>300</u>	@	<u>3.25</u>	<u>325.00</u>
GEL	<u>17</u>	@	<u>9.50</u>	<u>161.50</u>
CHLORIDE		@		
<u>Hulls</u>	<u>5</u>	@	<u>18.00</u>	<u>90.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>280</u>	@	<u>1.05</u>	<u>294.00</u>
MILEAGE	<u>4 1/2</u>	@	<u>1/mile</u>	<u>224.00</u>
TOTAL				<u>2647.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mark</u>
# <u>177</u>	HELPER <u>Dave</u>
BULK TRUCK	
# <u>1100</u>	DRIVER <u>David</u>
BULK TRUCK	
#	DRIVER

REMARKS:

75 sy @ 17.00 w/ 40% Hulls
140 sy @ 8.50 w/ 100% Hulls core cement
shied onto 5 1/2 in well 35 sy Pressure
to 1000'

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>225.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL	<u>225.00</u>

CHARGE TO: SR257

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	