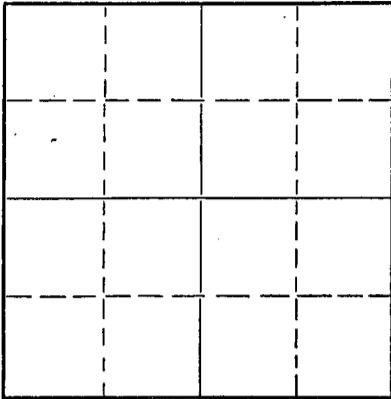


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Russell County, Sec. 34 Twp. 11S Rge. 15W (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines NE SE NW
Lease Owner The Texas Company
Lease Name O. C. Eulert Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed April 14 19 54
Application for plugging filed April 16 19 54
Application for plugging approved April 19 19 54
Plugging commenced April 23 19 54
Plugging completed April 24 19 54
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Warren H. Horner
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3251' Feet
Show depth and thickness of all water, oil and gas formations. PBTD 2654'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	329'	0'
				7"	3054'	2400'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

2654' to 300' - Heavy Mud
300' to 290' - Rock Bridge
290' to 240' - 25 Sacks Cement
240' to 30' - Heavy Mud
30' to 25' - Rock Bridge
25' to bottom of Cellar - 15 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Jayhawk Casing Pulling Company
Address Russell, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of April, 19 54

My commission expires September 20, 1956

H. Howard Kistler
Notary Public.

24-7366-S 3-53-20M

PLUGGING
FILE SEC. 34 TWP. 11S RGE. 15W
BOOK PAGE 27 LINE 40

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1954
04-28-54
CONSERVATION DIVISION
Wichita, Kansas

LOG OF WELL

FORM PO-214 Sheet 1 (11-53) 25M

O. C. EULERT NO. 1 15-167-03874-0000
SHEET

OWNER The Texas Company DIVISION Oklahoma DATE MADE April 23, 1954
 DISTRICT Kansas LEASE O. C. Eulert WELL NO. 1
 STATE Kansas COUNTY OR PARISH Russell TWP. 11S RANGE 15N SEC. 34
 LOCATION OF WELL NF SE NW

COMMENCED RIGGING UP 3-15-54 COMMENCED DRILLING 3-16-54 COMPLETED DRILLING 4-14-54
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0' TO 3251' COMPANY BLDG No. _____
 TOTAL DEPTH 3251' MEASURED BY M. C. Harrell ELEVATION KB - 1758
PBTD 2654' DF - 1756
GL - 1754

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
10-3/4"	32.75#	329'				(F-25, new casing)							FT.
7"	20#	3054'				(J-55, new casing)							FT.
													FT.
													FT.
													FT.
													FT.
10-3/4" casing set at 328' with 350 sacks cement, 400' CC. Cement circulated.												FT.	
7" casing set at 3050' with 125 sacks cement, 3% gel.												FT.	

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY, SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: O. C. Eulert #1
Eulert West Pool
TD 3251' - PBTD 2654'
Completed Drilling 4-14-54

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING

FILE SEC 34 T 11 R 15N
 BOOK PAGE 27 LINE 40

TOTAL NUMBER OF SHEETS _____

15-167-03874-0000

LOG OF WELL

SHEET No. 2

District **Kansas** Owner **The Texas Company Farm O. C. Eulert** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS:					
3-23-54	Ran DST #1 from 2640-50'				open 1 hour, recovered 10' mud. SBHP 950# in 20 minutes.
3-24-54	Ran DST #2 from 2811-35'				open 1 hour, recovered 45' watery mud, SBHP 850# in 20 minutes.
3-25-54	Ran DST #3 from 2878-90'				open 1 hour, recovered 157' mud, no show. SBHP 30# in 20 minutes.
3-26-54	Ran DST #4 from 2950-60'				open 2 hours, recovered 120' gas, 60' mud, very slight show oil and 60' salt water. SBHP 495# in 20 minutes.
3-27-54	Ran DST #5 from 2993-3020'				open 1 hour, recovered 800' gas, 40' oil cut mud, 390' muddy oil and 150' salt water. SBHP 620# in 20 minutes.
3-28-54	Ran DST #6 from 3092-3105'				open 2 hours, recovered 15' oil cut mud. SBHP 15# in 20 minutes.
3-29-54	Ran DST #7 from 3242-51'				open 1 hour, recovered 45' muddy salt water. SBHP 470# in 20 minutes.
4-3-54	Moved in cable tools and cleaned out to 3016'. Perforated 3007-13' with 19 jets, tested 3 gallons oil and 15 gallons water per hour for 5 hours. Acidized with 500 gallons 15%, maximum pressure 600#, minimum 250#, to vacuum in 5 minutes.				
4-4-54	Swabbed 2-3/4 barrels oil and 11 barrels water per hour for 13 hours and 2-3/4 barrels oil and 7 barrels water per hour for 5 hours.				
4-5-54	Set RT8 retainer at 2978' and squeezed perforations 3007-13' with 100 sacks cement, maximum pressure 3000#, backwashed 12 sacks.				
4-8-54	Drilled out cement to 3002', tested dry. Perforated 2996-3000' with 13 jets, tested 6 gallons water per hour, slight show oil.				
4-9-54	Acidized perforations 2996-3000' with 500 gallons 15% acid, maximum pressure 400#, minimum 250#, on vacuum in 3 minutes. Swabbed back load, tested an average of 1/2 barrel oil and 4-1/2 barrels water per hour for 11 hours, last 2 hours 3/4 barrels oil and 2 barrels water per hour.				
4-10-54	Perforations 2996-3000' tested 1/2 barrel oil and 2 barrels water per hour for 5 hours. Drilled cement to 3016'. Perforated 3006-12' with 19 jets, tested 2 barrels oil and 2 barrels water per hour for 1 hour.				
4-11-54	Tested 1-1/2 barrels oil and 2.68 barrels water per hour for 7 hours from perforations 2996-3000' and 3006-12'. Ran tubing with packer at 3003' and acidized perforations 3006-12' with 250 gallons 15%, maximum pressure 300#, to vacuum. Pulled tubing and packer.				

PLUGGING
 FILE SEC. 311 11 1524
 BOOK PAGE 27 LINE 48

LOG OF WELL

SHEET No. 3District **Kansas**Owner **The Texas Company Farm O. C. Eulert**Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
REMARKS: (Cont)					
4-12-54					Tested 1-1/2 barrels oil and 6 barrels water per hour for 10 hours, then decreased to 1/2 barrels oil and 5 barrels water per hour for 11 hours.
4-13-54					Set bridge plug at 2970' and plugged back to 2965' with 1 sack calseal. Perforated 2950-56' with 19 jets, tested 16 gallons water per hour, show of oil for 7 hours. Acidised with 500 gallons 15% acid, maximum pressure 100', no break.
4-14-54					Tested 1.38 barrels oil and 4.24 barrels water per hour for 2 hours from perforations 2950-56', then tested 10 gallons oil and 90 gallons water per hour at end of 8 hours. Set bridge plug at 2665' and plugged back to 2661' with 1 sack calseal. Perforated 2643-49' with 19 jets, lost fluid. Checked plug, had moved down to 2666'. Dumped 2 sacks calseal, filled up to 2654'.
4-15-54					Tested 1 gallon oil and 67 gallons water per hour for 5 hours from perforations 2643-49'. Well dry.

CASING RECORD:Measurement from
BH-KB 4.4', BH-GL .4'

Top of cement 2428'

Centralizers:

3045', 2955', 2842',
2735', 2650'11 scratchers through
interval 3048-2905'TOPS:

Topoka-----	2605
Heebner-----	2855
Toronto-----	2876
Lansing-----	2906
Conglomerate-----	3213
Arbuckle-----	3236

PLUGGINGFILE SEC 247 N. R. 15W
BOOK PAGE 27 LINE 40

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
April 1, 1954

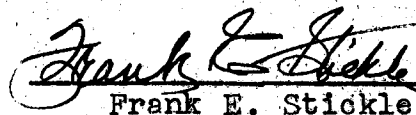
CONTRACTOR: Stickle Drilling Company
Drilling Commenced: March 15, 1954
Drilling Completed: March 30, 1954

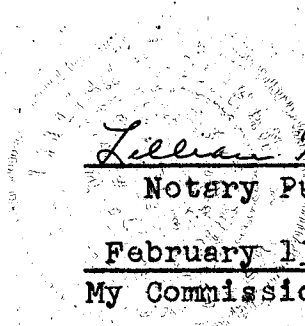
O.C. Eulert #1 NE-SE-
NW-Section 34-11S-15W,
Russell County, Kansas

DRILLERS LOG

Rock & Shale	0-100
Shale	100-190
Shale & Shells	190-328
Rock & Shale	328-360
Shale & Iron	360-430
Sand	430-490
Red Bed	490-745
Shale & Shells	745-840
Anhydrite	840-870
Salt	870-1085
Shale & Red Bed	1085-1438
Shale & Lime	1438-1500
Lime	1500-1565
Shale & Lime	1565-1775
Lime & Shale	1775-1985
Lime	1985-2085
Lime & Shale	2085-2395
Shale & Lime	2395-2592
Lime	2592-2665
Lime & Shale	2665-2718
Lime	2718-2835
Lime & Shale	2835-2922
Lime	2922-3215
Conglomerate	3215-3242
Arbuckle	3242-3251 TD

I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's O.C. Eulert #1 NE-SE-NW-Section 34-11S-15W, Russell County, Kansas.


Frank E. Stickle


Lillian T. Bonham
Notary Public

February 13, 1956
My Commission Expires

PLUGGING
FILE SEC 34-11-S-15W
BOOK PAGE 27 LINE 40