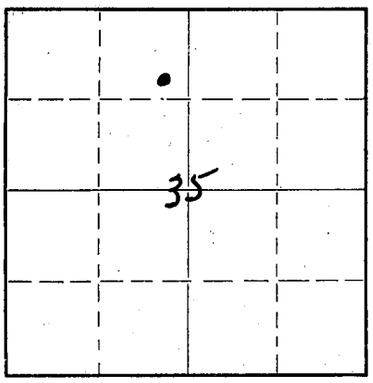
15-167-03875-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Russell County. Sec. 35 Twp. 11 Rge. 15 (E) X (W)

Location as "NE/CNW¼SW¼" or footage from lines SE NE NW

Lease Owner The Atlantic Refining Co.

Lease Name Eulert Well No. A-2

Office Address Box 17, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 12-12-49 19

Application for plugging filed 12-12-49 19

Application for plugging approved 12-12-49 19

Plugging commenced 12-12-49 19

Plugging completed 12-12-49 19

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? From Mr. Eldon Petty

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3366 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		8'	229'	8 5/8"	219.89'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Put in heavy mud 3366' to 190'
Put in bridge plug 190' to 184'
" " 15 sacks cement 184' to 134'
" " Heavy mud 134' to 25'
" " 10 sacks cement 25' to bottom cellar

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STATE CORPORATION COMMISSION
Wichita, Kansas

RCUD 12-20-49

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company

Address Box 17, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

Box 17, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 19ths day of December, 19 49

Zita L. Bird
Notary Public.

My commission expires July 29, 1951

22-5133-s 9-48—10M

PLUGGING
FILE SEC 35 T 11 R 15W
BOOK PAGE 130

2B-98B—4M-A.R.-57-400

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EULERT FIELD

WELL RECORD

THE ATLANTIC REFINING COMPANY
830 Kennedy Building
Tulsa 3, Oklahoma

Block or Twp. 11S-15W

Lease Eulert "A"
Lease No. KS-11,703
County Russell
Well No. 2
State Kansas
Location Center SE NE NW of 35-11S-15W
Elevation 1856' Feet

Drilled {Contract / Company Tools}
Contracted Depth Feet
Completed Depth Feet
Date {Started 11-30-49 / Completed 12-12-49 / Deepened / Cleaned Out}
REACHED T.D.: 12-11-49

Name of Contractor Anschutz Drilling Co.

Contract Price Per Foot Day Work

Well Estimated Cost
Well Actual Cost
Method of Drilling

BEFORE SHOOTING

Initial Production
Settled Production
Flowing on Pump

Baume Test DRY HOLE
Water With Oil %

AFTER SHOOTING

Initial Production
Settled Production
Flowing on Pump

Casing Record

SIZE	SET	PULLED
8-5/8"	219.89' set at 227.89' w/200 sax cement and 200# calcium chloride, cement circulated.	

Torpedo Record

Date	Company	From	To	Feet	Size of Shell	Total Qts.

FORMATION	TOP	BOTTOM
Surface clay	0	215
Shale	215	285
Sand	285	315
Shale	315	510
Hard sand & pyrite	510	530
Shale	530	610
Red bed & shale	610	725
Shale & shells	725	925
Anhydrite	925	970
Shale & shells	970	1185
Salt & shale	1185	1410
Shale & shells	1410	1555
Lime & shale	1555	2055
Shale & shells	2055	2730
Lime & shale	2730	3140
Lime	3140	3325
Lime & shale	3325	3344
Arbuckle lime	3344	3366

Total Depth 3366' TD

TOPS
Topeka 2711
Lansing 3019 -1163
Arbuckle 3344

DST 3344 to 3350 Open 1 hour. Recovered 5 ft. drilling fluid. Shut in 15 minutes, no BHP.

DST 3344 to 3356 Open 1 hour. Recovered 30 ft. drilling fluid.

PLUGGED: 12-12-49

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PLUGGING
FILE SEC 35 T 11 R 15W
BOOK PAGE 130 LINE 11