

EFFECTIVE DATE: 11-4-90

15-167-22935-00-00
FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 5 90
month day year

NE NW NE Sec 34 Twp 11 S, Rg 15 East West

OPERATOR: License # 5184
Name: Shields Oil Producers, Inc.
Address: Shields Bldg.
City/State/Zip: Russell, KS 67665
Contact Person: M. L. Ratts
Phone: 913-483-3141

4950 feet from South line of Section
1650 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5655
Name: Shields Drlg. Co., Inc.

County: Russell
Lease Name: Eulert "A" Well #: 5

Field Name: Eulert West

Is this a Prorated Field? ... yes no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1800 Est. feet MSL

Domestic well within 330 feet: ... yes no

Municipal well within one mile: ... yes no

Depth to bottom of fresh water: 175

Depth to bottom of usable water: 525

Surface Pipe by Alternate: ... 1 2

Length of Surface Pipe Planned to be set: 220

Length of Conductor pipe required: None

Projected Total Depth: 3250

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well farm pond ... other

DWR Permit #: _____

Will Cores Be Taken?: ... yes no

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ... Inj	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
... Gas ... Storage	... Pool Ext.	... Air Rotary
... OWWO ... Disposal	... Wildcat	... Cable
... Seismic; ... # of Holes		

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-29-90 Signature of Operator or Agent: M.L. Ratts Title: Prod. Supt.

FOR KCC USE:

API # 15- 167-22935-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. ● (2)

Approved by: MLR 10-30-90

EFFECTIVE DATE: 11-4-90

This authorization expires: 4-30-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATE COMMISSION
RCWO
OCT 30 1990
10-30-90
CONSERVATION DIVISION
Wichita, Kansas

34
11
15W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

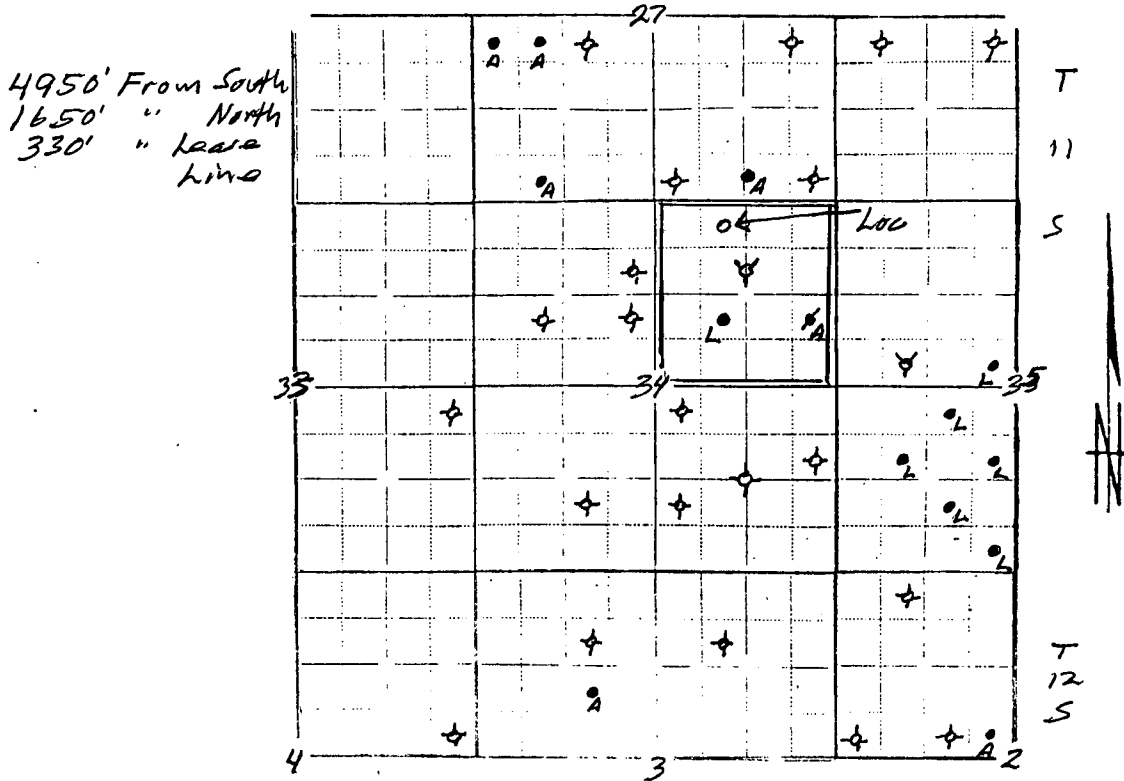
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Shields Oil Producers, Inc. LOCATION OF WELL:
 LEASE Eulert "A" 4950 feet north of SE corner
 WELL NUMBER 5 1650 feet west of SE corner
 FIELD Eulert West NE/4 Sec. 34 T 11 R 15 E/W
 COUNTY Russell
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

R - 15 - W
PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 sections with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent M. J. Rosta

Date 10-29-90 Title Production Dept