EFFECTIVE DATE: 4-16-91

FORM MUST BE TYPED

4/90

FORM C-1

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... Ø4/11/91 APX C SWNE Sec 35 Two 11 S Rg 15 WW West (Note: Locate well on Section Plat on Reverse Side) Name: ESP DEVELOPMENT, INC. Address: RR #1 BOX 18 City/State/Zip: PARADISE KS 67658 County: RUSSELL Contact Person: BUD EULERT Lease Name: EULERT EAST Well# #1 Phone: (913) 998-4413 Field Name: UNKNOWN Is this a Prorated Field? Target Formation(s): LS/KC/ARBUCKLE Name: WESTERN KANSAS DRILLING Nearest lease or unit boundary: 330 Ground Surface Elevation: 1863 .....feet MSL Well Class: Type Equipment: Domestic well within 330 feet: ....yes .XX.no // Well Drilled For: XX.oil . . . . Gas ....Storage ....1 XX.2 / വയ ....Wildcat ....Cable Surface Pipe by Alternate: ....Disposal Length of Surface Pipe Planned to be set:..200..... .... Seismic; .... # of Holes Length of Conductor Pipe required: ......... Projected Total Depth: 3400. If OWWO; old well information as follows: Operator: ..... Formation at Total Depth: ARBUCKLE Well Name: ...... Water Source for Drilling Operations: Comp Date: ..... Old Total Depth..... ...XXfarm pond ....well DWR Permit#.... Directional, Deviated or Horizonal Wellbore?....yes.XXnd Will Cores Be Taken? ....yes .XX.no AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prigr to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:.....04/10/91...Signature of Operator or Agent:... API # 15- 167- 2393-000

Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. • (2)

Approved by: May 4-4-9/
EFFECTIVE DATE. 4-16-91 EFFECTIVE DATE: This authorization expires: COM ระเมา หาไปที่ กูเการุเกพ (This authorization void if drilling not started within 6 months of effective date.) Wichita, Kansas Spud date: Agent: REMEMBER TO: -File Drill Pit Application (form CDP-1) with Intent to Drill; -File Completion Form ACO-1 within 120 days of spud date;

-Submit plugging report (CP-4) after plugging is completed;
-Obtain written approval before disposing or injecting salt water.

-File acreage attribution plat according to field proration orders;

-Notify appropriate district office 48 hours prior to workover or re-entry;

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR EULERT EAST	LOCATION OF WELL:
WELL NUMBER UNKNOWN FIELD	- 1950 feet west of SE corner  Sec. RUSSELT - R - W
NO. OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR IRREGULAR?  IF IRREGULAR, LOCATE WELL FROM NEAREST  CORNER BOUNDARY.  t for your circumstances, you may attach
PLAT	
	35
<ul> <li>In plotting the proposed location of the well, you must show:</li> <li>The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;</li> </ul>	
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;	
3) the distance of the proposed drilling location from the section's east and south lines; and	
4) the distance to the nearest lease or unit boundary line.	
I hereby certify that the statements made herein and to the best of my knowledge and belief.  Signature of Operator or Agent	
Date04/10/91 Title Search, Inc. AS AGENT	
316-256-5415	