

Cur. CP-1 doesn't expire 'til 7/06/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
March 2009
This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30204 32426
Name: H&L Operating Co., LLP
Address 1: P.O. Box 7506
Address 2: _____
City: Amarillo State: TX Zip: 79114 + 7506
Contact Person: Ronald P Moon
Phone: (806) 353-4331

API No. 15 - 119-20826-0002
If pre 1967, supply original completion date: _____
Spot Description: _____
SE-SE-SE Sec. 16 Twp. 35 S. R. 30 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Meade
Lease Name: Adams Ranch Well #: 1-16

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8 5/8 Set at: 1464 Cemented with: 620 Class C 2% CaCl Sacks
Production Casing Size: 4 1/2 Set at: 6449 Cemented with: 350 Class C 5% KCL Sacks

List (ALL) Perforations and Bridge Plug Sets:

**CIBP @ 5000' squeeze w/60 sx HLC 3132 squeeze w/100sx H 2777
2917'-2922' open perfs**

Elevation: 2405 (G.L. / K.B.) T.D.: 6470 PBTD: 5000 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Set CIBP @ 2867'. Pump 10 sx cmt. Shoot 4-1/2" csg at approx 1500'. Pump 75 sxs cmt @ 1500'.
Pump 50 sxs cmt at 300'. Pump 10 sxs cmt at 33'-3'.**

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Luis Cortez

Address: 7 SW 3rd City: Perryton State: TX Zip: 79070 + _____
Phone: (806) 435-4622

Plugging Contractor License #: 33311 Name: Phil Dollar Oilfield Services, Inc.
Address 1: P.O. Box 744 Address 2: _____

City: Perryton State: TX Zip: 79070 + 0744
Phone: (806) 435-3373

Proposed Date of Plugging (if known): asap P+A 6/15/10

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6/11/2010 Authorized Operator / Agent: Phil Dollar (Signature)

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Dist. 1

No ltr. - Alr. Plugged

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1988
Form Must Be Typed

COPY

Operator: License # 30204
Name: H&L Operating Co., L.L.P.
Address: P.O. Box 7506
City/State/Zip: Amarillo, Texas 79114-7506
Purchaser: _____
Operator Contact Person: Ronald P. Moon
Phone: (806) 353-4331
Contractor: Name: Service Drilling Co.
License: 03363

Wellsite Geologist: Paul F. Godowic
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry; Old Well Info as follows:
Operator: H&L Operating Co., L.L.P.
Well Name: Adams Ranch No. 1-18
Original Comp. Date: 04/03/91 Original Total Depth: 6470
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or 02/24/91 Completion Date or 07/08/02
Recompletion Date Date Reached TD Recompletion Date

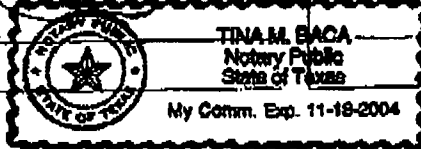
API No. 15 - 119-20826
County: Meade
SE SE SE Sec. 16 Twp. 35 S. R. 30 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Adams Ranch Well #: 1-16
Field Name: _____
Producing Formation: Council Grove
Elevation: Ground: 2405 Kelly Bushing: 2411
Total Depth: 6470 Plug Back Total Depth: 5000
Amount of Surface Pipe Set and Cemented at 1464 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ grt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald P. Moon
Title: PARTNER Date: 7/15/02
Subscribed and sworn to before me this 15th day of July
2002
Notary Public: Tina M. Baca
Date Commission Expires: 11/18/2004



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 KCC Distribution

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Side Two

Operator Name: H&L Operating Co., L.L.P. Lesse Name: Adams Ranch Well #: 1-16
 Sec. 16 Twp. 35 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	No	Wolfcamp	2408	(+3)
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	Council Grove	2841	(-430)
			Heebher	4211	(-1800)
			Kansas City	4494	(-2083)
			Morrow	5659	(-3248)
			Chester	5791	(-3480)
			St. Gen.	6053	(-3642)
			St. Louis	6114	(-3703)
			Spergen	6315	(-3904)

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	23	1464	Class C	620	2%CaCl
production	7 7/8	4 1/2	11.6	6449	Class C	350	5%Kcl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Parforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	2777	Class H	100	2% C.C.
<input type="checkbox"/> Plug Off Zone	3132	HLC	60	2% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	CIBP @ 5000'		squeeze w/ 60sx HLC	3132
4	2917'-2922' (council grove)		squeeze w/ 100sx H	2777

TUBING RECORD		Size	Set At	Packer At	Linear Run
		2 3/8"	2882		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	773	3		

Disposition of Gas: Vented Sold Used on Lease (If vented, State ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

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