

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-84 15-167-38777-00-01
OPERATOR ARCO Oil and Gas Company A Division of Atlantic Richfield Company API NO. N/A
ADDRESS P. O. Box 521 Tulsa, Oklahoma 74102 COUNTY Russell FIELD Eulert
** CONTACT PERSON S. R. Keasler PHONE (405) 233 4862 PROD. FORMATION Plattsmouth, K.C. Lime & Arbuckle
PURCHASER Koch Oil Company LEASE Eulert Unit ('B' #3)
ADDRESS P. O. Box 2256 Wichita, Kansas 67201 WELL NO. 1816 RT KCC
Recompletion CONTRACTOR Superior Well Service 660 Ft. from South Line and 2310 Ft. from West Line of the SW (Qtr.) SEC 35 TWP 11S RGE 15W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 3283' PBTD -
Start DATE 4-9-84 DATE COMPLETED 4-16-84
ELEV: GR 1834' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 108275.

Amount of surface pipe set and cemented 115' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Recompletion.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SEE REVERSE SIDE FOR RECORD OF WORK DONE.

A F F I D A V I T

Carl W. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl W. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April, 1984.

Notary Public Signature

MY COMMISSION EXPIRES: July 22, 1986

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 17 1984 CONSERVATION DIVISION Wichita, Kansas

OPERATOR ARCO Oil and Gas Company
A Division of Atlantic Richfield Company LEASE Eulert Unit #13 SEC. 35 TWP. 11 SRGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>SUPPLEMENTAL REPORT:</u> (Drill BP & commingle Arbuckle, Plattsmouth & K. C. Lime)</p> <p>MIDDU 4-9-84, POH w/pmpg equip, drilled out CIBP @ 3227'. Re-ran 2-7/8" tubing w/ bottom @ 3276' & SN @ 3259'. Re-ran rods & pump and started well pumping from existing Plattsmouth perms 2900 - 2903', Kansas City Lime perms 2982 - 3196' and Arbuckle open hole 3274 - 83' commingled.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
No Change							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			No additional perforating		
Size	Setting depth	Pecker set at			
2-7/8"	3276'	-			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
See above for production test	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	62	-	97 %	-
	bbls.		MCF	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold) None Perforations Plattsmouth 2900 - 2903'

K.C. Lime, 2982-3196, Arbuckle open hole 3274' to 3283'