. . 0

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 107-22, 972 00 00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Russell East
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C SW NE sec. 35 Twp. 11 Rge. 15 X West
Operator: License # 6194	3300' Ft. North from Southeast Corner of Section
Name: E.S.P. Development, Inc.	1950' Ft. West from Southeast Corner of Section
Address R.R. #1 Box 18	(NOTE: Locate well in section plat below.)
•	Lease Name Eulert East Well # _ 1
City/State/Zip Paradise, Kansas 67658	Field Name Unknown
Purchaser:	Producing Formation
	Elevation: Ground 1863' KB 1868'
Operator Contact Person: Lewis Eulert	Total Depth 3390' PBTD 3400'
Phone (913) 998-4413	5280
Contractor: Name: Western Kansas Drilling, Inc.	4950 4620 4290
License: 4083 STATE CO	RECEIVED 3960 3960 3630
Wellsite Geologist:	1300
Designate Type of Completion M. Now Wall Re-Entry Workover	JL 02 1991
. COME	ERVATION DIVISION P
Oil SWD Temp. Abd. Gas Inj Delayed Comp. XX Dry Other (Core, Water Supply, etc.)	1320
XX Dry Other (Core, Water Supply, etc.)	330 A /T D DX
If ONNO: old well info as follows: Operator:	2,4,4,4,5,5,6,6,6,6,6,6,6,6,6,6,6,6,6,6,6
Well Name:	
Comp. Date Old Total Depth	No.
Drilling Method:	If yes, show depth set Feet
4-18-91 4-25-91 4-25-91	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth tosx cmt.
luminium and submitted with the form See rule 82-5	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	algated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature Lauri Eulet	K.C.C. OFFICE USE ONLY
Title President Date 7	F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received
Subscribed and sworn to before me this <u>15+</u> day of <u>Jul</u>	Distribution
Notary Public A Day and Juney Stating	DONMA SUPER KGS SWD/Rep NGPA KGS Plug Other Of Copecify) KCC SWD/Rep NGPA Copecify

SIDE TWO

perator Name E.S.P. Dev	East	County Ru		ast ··		
ec. 35 Tup. 11 Rge. 1	5 XX West					
NSTRUCTIONS: Show important nterval tested, time tool o ydrostatic pressures, bottom f more space is needed. Att	pen and closed, flowing a hole temperature, fluid re	and shut-in press	ures, wheth	er shut-in pres	sure reac	hed static leve
rill Stem Tests Taken (Attach Additional Sheets.	XX Yes No			Formation Descr	iption	,
amples Sent to Geological Su	ırvey 🗆 Yes 🗓 No				Sample	
ores Taken	☐ Yes ☒ No ☐ Yes ☒ No	Name Anhydri		Top 937	Bottom + 93 l	
lectric Log Run (Submit Copy.)	Tes No	Topeka		2754 - 886		36
•		Heebner	:	2974	-110)6
•		Lansing	g Kc.	3029	-116	51
•		Base Ko	· .	3288	-142	20
		Arbuck	Le	3348	-148	30
	and the same states are a same states and the same states are a same as a same as a same as a same as a same a	RTD		3390	- 152	22
Purpose of String Size Dril Surface 124'	led Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement 60/40 poz	# Sacks Used	Type and Perce Additives 2%gel, 3%ce
						-
	ORATION RECORD Footage of Each Interval	Perforated		Fracture, Shot, nd Kind of Mater		pecze Record Depth
TUBING RECORD Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Production	Producing Method Flowing	Pumping C	as Lift 🗆	Other (Explain))	
Estimated Production Per 24 Hours	Dil Bbls. Gas	Mcf Wate	er Bbls	. Gas-Oil	Ratio	Gravit
Disposition of Gas:)	METHOD OF COMPLET	ION			Production Inte
☐ Vented ☐ Sold ☐ U	and an Lassa	en Hole Perfo	ration [Dually Complete	-d [] com	-:!

			DRIL	L ST	EM AT	ESTS	MITAMIN
9	INTERVAL	DIP/TME	ISP/TIME	FFITTIME	FSIP/TIME	HP/FHP	RECOVERY
*	LK CD 4 3035- 3085	88# 100# 30"	819# 30"	111# 133# 45"	819# 45"	1710# 1634#	180' M, Water
2	LK EF 3088- 3128'	55# 55# 20"	222# 20"	55# 55# 20"	222# 20"	1765# 1710#	12' Mud
3	Arb. 3325- 3356'	88# 88# 30"	444# 30"	88# 8 8# 30"	444# 30"	1917# 1819#	50' Mud S.O.
4		9			g. ^c .		
5					i distri		
6			la :		Charles and Charle	elandetus den	The second secon
7					ensiste vers	on cereganness, oceanyas nform servicespana, ag a	ne de en universe same évaluations proposed à grante à grante de la conference de la confer
8			and the second second second second second		· STACE	ritin etalpata remodella ere milye ereketzi kissi marietatzi, ki since	An in the season of the season

15-167-22972-0000 ORIGINAL

RECEIVED STATE CORPORATION COMMISSION

1111 02 1991

Wichita, Kansas

DRILLER'S LOG

Operator:

E.S.P. Development, Inc.

Contractor:

Western Kansas Drilling, Inc.

Well &

Eulert East #1

Well Description:

C-SW-NE 35-11-15 Russell County, Kansas

Commenced:

4-18-91

Completed:

4-25-91

O

Character of Well:

D & A

Elevation:

1863' GL 1868' KB

Casing:

Ran 5 jts. of 8 5/8's set @ 206'

Figures Indicate Bottom of Formations

0' - 938'

Sand & Shale

938' - 968'

Anhy.

968' - 2205'

Sand & Shale

2205' - 3348'

Lime & Shale

3348' - 3390'

Dolomite

RECEIVED STATE CORPORATION - MISSION

JUL 02 10 14

State of Kansas) ss:
County of Ellis)

I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Eulert East #1

Stanley Younger President

Ph. 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. Nº 2168

New	. •	ome vilke r.	V. 562 31		٠	nosson, names 0/003				
	Sec.	ſwp.	Range	C	alled Out	On Location	Job Start	Finish		
Date 6-11-	91 32	125	140	16	0:00PM	11:30PM	12:30	1:00 Am		
Less PARADISE	Well No.	Q_1	Location O			40+ VAN HOUTON	Conne	Seate		
	.,	D-1			Owner	24 N 30	KUSSEII	KANSAS 3/4		
	TERN KAN	isas Dr	ig Rig "	······································			IN AW a	('4 N 1 h /		
Type Job	URFACE	i			You are he	Cementing Co., Inc. reby requested to rent ce	menting equipment and	furnish		
Hole Size 12	¹ / ₄	T.D.	<u> 218' </u>		cementer an	id helper to assist owner	e of contractor to do w	ork as listed.		
Cag 8 3/8	19#	Depth 6	313'		Charge F	SP Dais	OUT T			
Tbg. Size		Depth			Street) / 1 -	DOMENT IN	<u> </u>		
Drill Pipe		Depth			Ci- 1			10100		
Tool		Depth			The above w	as done to satisfaction as		4 7 658		
Cement Left in Csg.	15'	Shoe Joint			contractor.	<u> </u>				
Press Max. Minimum					Purchase Order No.					
Meas Line		Displace /	/		X	M. C.				
Perf.		<u></u>	 			CE	MENT			
Ferr.				Amount Ordered /	35 SX 60/40	2% gel 3	2 cc			
•	EQUIPME	NT ·			Consisting of		312 87	<u> </u>		
No.	Cementer	H	0		Common	81 5K5	2 5,25	425.25		
Pumperk #177	Helper	9/1	100		Poz. Mix	54 5Ks	2 2,25	121 50		
No.	Cementer			,	Gel.	3' Sks	2 6,25	n/c		
Pumpurk	Helper				Chloride Quickset	4 5Ks	21,00	84 00		
H	Driver	gas	an		Quickset					
Bulkerk 4213							*			
Bulktrk	Driver						Sales Tax			
					Handling	1.00 Der 5	K	13500		
DEPTH of Job	•				Mileage	4¢ per sk	1 1/2	45 00		
Reference:	TON	K Chag	. 380	00	7 m					
2	000	اورسا دا	14	00		,,,,	Sub Total			
1-85/0 10	spect pl	Ja	42	00			_	81075		
	THOUSE P. B.	Sub Ton	<u> </u>		Floating Equ	nipment	Total	010		
		Tex	436	,00						
Remarks:		Tot	7.26			DEOCH WAS	The ma			
				STATE CORPORATION CONSTRUCTION						
	Cemen	t Ci	<i>RCULete</i>	2	- COMMASSION					
	 				WW 62 1991					
		Short	4.			- एकाप्स	J1			
<u> </u>		Show				Pomania, il Divisione Villinia, il dissae	sion————————————————————————————————————			
					Veltinia, dansas					

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. ORIGINAL

New		Home Office P. (D. Bex 31		Ressell, Kanses 67665		OIVAL		
. 1	Sec.	[wp.	ì	alled Out	On Location	Job Start	Finish		
Date 6-18	-91 32	125	14W1 C	9:30 PM	10:30 pm	12:15 AN	3:00 Am		
Lease PARADIS	Well No.	B-1	Location Russel	L Hwy 40	+ UAN HOUTON	RUSSell	State KANSAS		
Contractor ()	RSTERN	KANSAS	DRLA RE		2N 12W 11	1/	N inte		
Type Job Ro	TARY PL	đa		To Allied (Cementing Co., Inc.				
Hole Size 7 1	8	T.D.	3210'	Cementer an	reby requested to rent cer ad helper to assist owner	or contractor to do	nd furnish work as lissed.		
Cag. 85/8 C	SURFAGE	Depth		Charge T	00 0				
Tbg. Size		Depth		To F		DPMENT.	INC.		
Drill Pipe 4 1/2	X-H	Depth	3187'	Street K	K / Box 18		· · · · · · · · · · · · · · · · · · ·		
Tool		Depth :		The above was done to satisfaction and supervision of owner agent or					
Cement Left in Csg.		Shoe Joint	•	contractor.	and the second second second	subclairing of owns	er agent or		
Press Max.					er No.				
Mess Line	Diminuting.				x Hor Own				
Perf.		Displace	<u> </u>	CEMENT					
	-		· · · · · · · · · · · · · · · · · · ·	Amount /	55 6%	19	1/# 1-10-561		
	EQUIPME	nt		Consisting of	55 sk 64	0 6/ogel	4 Persa		
1 No.	Cementer	R	0		73	525	1100 25		
Pumpuk 177	Helper	100	20		2	225	139.50		
No.	Cementer			Gel. (675	40.50		
Pumptrk	· Helper Driver	- 0.0	<u> </u>	Quickset					
Bulkerk # 160	Driver	Med	C	F10	Seal 39#	1.00	39.00		
Bulktrk	Driver					Sales Tax			
				Handling		1.00	155,00		
DEPTH of Job Reference:	2			Mileage 7,	-	.04	45,00		
- 2	IN TRUCK	Chry	380.00			Sub Total			
2	Jek mil	<u>e</u>	14.00				907.25		
1-85/0 DA	y Hole PL	Sub Total	3944			Total			
		Tax	394.00	Floating Equip	pment				
		Total	QE!	EIVED					
Remarks:	SK @ 3	187'		ATION COMMISS	ION				
25	•	775'	1111	0 2 1991					
80	•	450'	→ VVL						
10	SK @	40'	1 11	.080					
15		THOSE.		· · · · · · · · · · · · · · · · · · ·					
•		• 17 - 0			······································				