

15-167-05131-0001

(2) copies of this form shall be filed with the Kansas Corporation Com-
mission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30)

days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential.
If information is not held confidential, only file one copy. Information on Side One will be of public

record and Side Two will then be held confidential.
Applications must be made on dual completion, commingling, salt water disposal,
injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE June 30, 1983

OPERATOR ARCO Oil and Gas Company API NO. _____

ADDRESS P.O. Box 521 COUNTY Russell

Tulsa, Oklahoma FIELD Eulert

** CONTACT PERSON Bruce J. Nye PROD. FORMATION Lansing-Kansas City
PHONE (918) 588-8355

PURCHASER _____ LEASE Eulert

ADDRESS _____ WELL NO. 7

DRILLING CONTRACTOR Anschutz Drilling Co. WELL LOCATION NW NE SE

ADDRESS _____ 330 Ft. from North Line and
990 Ft. from East Line of
the SE (Qtr.) SEC 35 TWP 11S RGE 15W.

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3329-3700 PBD 3280

SPUD DATE 3-18-50 DATE COMPLETED 5-3-50

ELEV: GR 1854 DF N.A. KB 1856
N.A.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 920' 2/400 SBV Tool Used? N.A.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce J. Nye, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Bruce J. Nye
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of October,
1982.

MY COMMISSION EXPIRES: July 19, 1983

Jean S. Webb
(NOTARY PUBLIC)

RECEIVED
OCT 15 1982

** The person who can be reached by phone regarding any questions concerning this
information. ewd

CONSERVATION DIVISION
Wichita, Kansas
10-15-82

FILL IN WELL LOG AS REQUIRED:

Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	918			
Topeka	2705			
Lansing-Kansas City	3014			
Arbuckle	3320			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface String	N.A.	8 5/8"	N.A.	920'	N.A.	400	N.A.
Production Csg.	N.A.	5 1/2"	N.A.	3324'	N.A.	125	N.A.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		3324-29' - Bridge Plug @ 3280'
Size 2 7/8"	Setting depth 3149'	Packer set at -	2		3176-82', 3192-96', 3202-06', 3211-13'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/900 gals. 15% HCL	3193-3213'
Acidized w/600 gals. 15% HCL	3176-82'

Date of first production 1950	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	OH 0 bbls. Gas 0 MCF Water 0 % Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)	