

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 167-23198-0000

County Russell
145' N. & 120' W. of
- SW - SW Sec. 15 Twp. 13 Rge. 12 E
C W

CONFIDENTIAL

Operator: License # 3956

805 Feet from SW (circle one) Line of Section

Name: Brungardt Oil & Leasing, Inc.

540 Feet from E (circle one) Line of Section

Address P. O. Box 871

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Release

City/State/Zip Russell, KS 67665

Lease Name Hlad Well # 1

Purchaser: Dry Hole

Field Name Unknown

Operator Contact Person: Gary L. Brungardt

Producing Formation _____

Phone (785) 483-4975

Elevation: Ground 1788 KB 1801

Contractor: Name: Dry Hole **KCC**

Total Depth 3019 PBTD _____

License: _____

Amount of Surface Pipe Set and Cemented at 729 Feet

Wellsite Geologist: Dry Hole

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per AEC 3.7.03
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content N/A ppm Fluid volume 75 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

5-19-2001 5-28-2001 5-28-2001-Plugged

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt
Title Owner Date 7-10-2001

Subscribed and sworn to before me this 10th day of July
2001.

Notary Public LoAnn Secitem

Date Commission Expires Sept. 1, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

LOANN SECITEM
State of Kansas
My Appt. Exp. _____

KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

JUL 11 2001
07-11-2001

CONSERVATION DIVISION

Operator Name Brungardt Oil & Leasing, Inc. Lease Name Hlad Well # 1

Sec. 15 Twp. 13 Rge. 12 East County Russell West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Find enclosed geologist report for sample tops.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	729	Common Pozmix	325	Common 195 Pozmix 130 Gel 6 Chloride 10

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Plug Hole <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	Plug Hole		Common Pozmix	125

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind-of-Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Dry Hole - Plugged