

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6273
Name ROBERT R. PRICE OPERATING, INC.
Address P.O. BOX 470442
City/State/Zip Tulsa, Oklahoma 74147

Purchaser None (Dry Hole)

Operator Contact Person Robert R. Price
Phone AC 918, 492-1694

Contractor: License # 5669
Name Helberg Oil Company

Wellsite Geologist Robert R. Price
Phone AC 918, 492-1694

Designate Type of Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Future X Inj X Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

7-17-87 7-25-87
Spud Date Date Reached TD Completion Date
3500' 3473'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 209 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated will be
from 1100 feet depth to Surface, 400 SX cmt
Cement Company Name BJ Titan
Invoice # NA will send copy when available

API No. 15-051-24496-0000

County Ellis

N/2 NW. SE. Sec. 6 Twp 11S. Rge. 16. X East West

2310 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

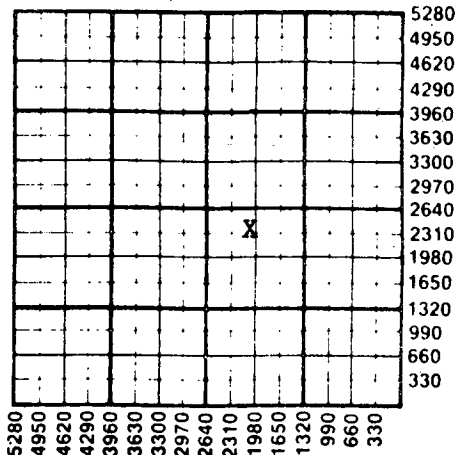
Lease Name Richmond "B" Well # 1

Field Name Leib NW

Producing Formation None (Dry Hole)

Elevation: Ground 1894 KB 1899

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec. Twp Rge. East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert R. Price

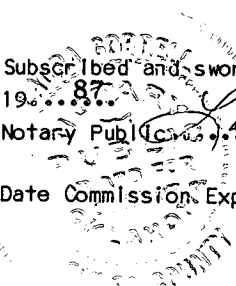
Title President Date 8-27-87

Subscribed and sworn to before me this 27th day of August 1987

Notary Public Laura Gorrell LAURA GORRELL

Date Commission Expires 12-26-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



SEP 11 1987
09-11-87

Sec. 16 Twp. 11 Rge. 16 E

SIDE TWO

Operator Name **Robert R. Price Operating, Inc.** Lease Name **Richmond "B"** Well # **1**

Sec. **6** Twp. **11S** Rge. **16** East West County **Ellis**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite (driller)	1100	1150
Topeka	2828	3060
Heebner	3060	3064
Lansing - KC	3098	3350
Marmaton	3354	3382
Congl.	3386	3500 (TD)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	200'	common	130	
Production	7 7/8"	5 1/2"	15#	3490'	RFC	225	

New
Used

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 hole/ft.	3401-3407, 3376-3382, 3338-3348, 3316-3322	10,000 gallons, 15% HCl	OA
	3282-3294, 3263-3269, 3242-3250		
	3184-3196, 3177-3179, 3158-3164		
	3138-3146, 3122-3126, 3102-3106		
	3082-3090, 2858-2870		

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation Dually Completed Commingled

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Robert R. Price LEASE NAME Richmond "B"
WELL NO. 1

SEC 6 TWP 11 RGE 16 (W) ~~XXX~~

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	227		
Sand & Shale	227	700		
Sand & Shale	700	1070		
Shale	1070	1100		
Anhydrite	1100	1134		
Shale & Lime	1134	1369		
Shale & Lime	1369	1665		
Shale & Lime	1665	1755		
Shale & Lime	1755	1930		
Shale & Lime	1930	2080		
Shale & Lime	2080	2200		
Shale & Lime	2200	2305		
Shale & Lime	2305	2435		
Lime & Shale	2435	2595		
Shale & Lime	2595	2735		
Shale & Lime	2735	2850		
Shale & Lime	2850	2975		
Shale & Lime	2975	3055		
Shale & Lime	3055	3135		
Lime	3135	3200		
Lime	3200	3265		
Lime & Shale	3265	3325		
Lime	3325	3415		
Lime	3415	3500		
T.D.	3500			
Run 5½" Casing				

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STATE OFFICE OF GEOLOGY

SEP 11 1987

■ ■ Robert R. Price

OPERATING, INC. ■ ■ ■ ■ ■ ■ ■ ■
BOX 470442 TULSA, OKLAHOMA 74147

September 4, 1987

State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Re; Robert R. Price Operating, Inc.
#1 Richmond "B"
N/2 NW SE Section 6-11S-16W
Ellis County, Kansas

API #15-051-24496

Gentlemen:

Please find enclosed all information pertaining to the captioned.

Request is hereby made to temporarily abandon the #1 Richmond "B" until it is needed as a water injection well when secondary operations are commenced on the adjacent Richmond, Richmond "A", Dreiling and Chesney leases.

The Richmond #1 B has been perforated and tested through casing in all zones that are productive in the above mentioned leases and is ideally situated for use as a water injection well.

Casing will be cemented below the Anhydrite and a steel cap and guard will be placed on the casing and around the well. The landowner, Mr. Gayle Richmond, has given his approval and consent to Temporarily abandon the well and save for future use.

Yours truly,
ROBERT R. PRICE OPERATING, INC.



Robert R. Price, President

STATE OF OKLAHOMA

SEP 11 1987

STATE CORPORATION COMMISSION
Wichita, Kansas

AMERICAN ELEVATIONS, Inc.

WICHITA 316-262-3311

P.O. BOX 56
HAYS, KANSAS 67601

WESTERN KS 913-625-4275

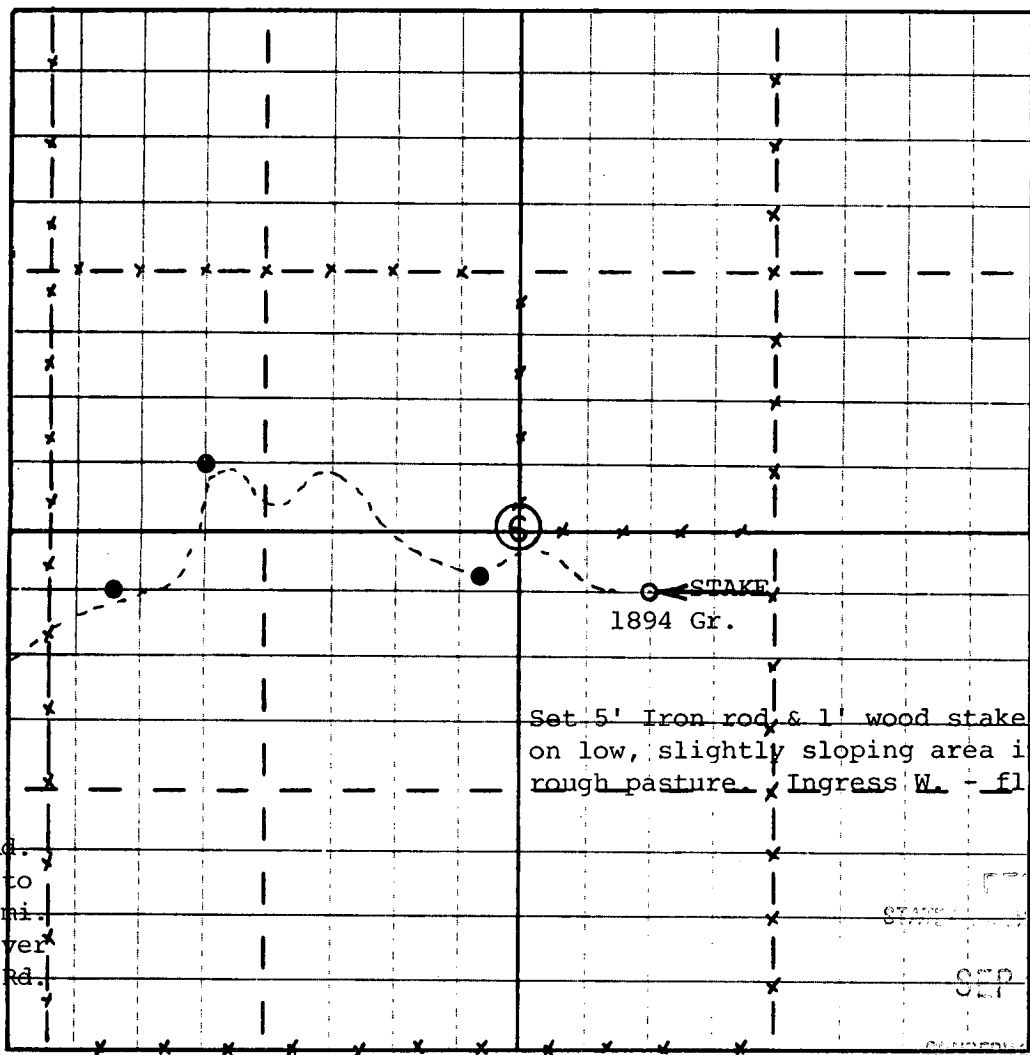


Robert R. Price (OPERATOR) 1 (NO) Richmond "B" (LEASE)

Ellis (COUNTY) Ks (STATE) 6 11s 16w (LOCATION) C N/2 NW SE (330'FN 660'FW SE/4)

Robert Price (AUTHORIZED BY) (TITLE) (TIME) 6-24-87 (DATE)

Scale: 1" = 1000'



½ mi. to Co. Rd.
then 1½ mi. W. to
Codell Rd. - 1 mi.
N. of Saline River
bridge & River Rd.

STATE OF KANSAS
CONSERVATION DIVISION
Wichita, Kansas
SEP 11 1987

■ ■ Robert R. Price

PETROLEUM GEOLOGIST • ENGINEER
BOX 470442 TULSA, OKLAHOMA 74147

August 4, 1987

GEOLOGIC REPORT

Robert R. Price Operating, Inc.
#1 Richmond "B"
N/2 NW SE Section 6-11S-16W
Ellis County, Kansas

API #15-051-24496
Commenced: 7-17-87
Completed: 7-25-87

Elevation: 1894' GD.
1896' DF.
1899' KB.

Casing Record:
8 5/8" @ 209' w/130 sx.
5 1/2" @ 3499' w/225 sx.

RTD: 3500'
LTD: 3473'
PBD: 3473'

FORMATION TOPS

	<u>Sample</u>	<u>Log</u>	<u>Subsea</u>
Anhydrite	1100'		+799
Topeka	2828'	2828'	-929
Heebner	3056'	3060'	-1161
Toronto	3075'	3080'	-1181
Lansing	3096'	3098'	-1199
Base of Kansas City	3344'	3350'	-1451
Marmaton	3348'	3354'	-1455
Conglomerate	3377'	3386'	-1487
Arbuckle	NR	NR	
LTD	3473		
RTD	3500		

Drill Stem Tests: None.

Electric Logs: Mercury Wireline cased hole GR/N, Sonic - Bond

Cores: None.

SHOWS OF OIL

Topeka 2828 - 3060:

2857-2870: Limestone, buff to tan, fine crystalline, soft, mealey in part, good intercrystalline and pinpoint porosity with occasional vugular porosity, medium brown uniform stain, scattered bark brown spotted stain with some saturation.

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Tulsa, Kansas

Toronto 3080-3092:

3082-3090: Limestone, light grey, fine crystalline, ample good vugular porosity, medium brown spotted stain in porosity with minor saturation. TEST

Lansing-Kansas City 3098-3350:

3102-3106: Limestone, fine crystalline, buff, soft, minor fair light brown spotted stain, fair intercrystalline porosity. TEST

3122-3126: Limestone as above with increase in quality of porosity and stain. TEST

3138-3145: Limestone, white, fine to medium crystalline, fair to good intercrystalline porosity with ample vugular porosity, fair medium brown spotted stain. TEST

3158-3164: As above. TEST

3176-3178: As above, increase in stain and porosity. TEST

3184-3196: Limestone, white to light tan, medium crystalline, fossiliferous, good porosity and medium brown stain. TEST

3242-3250: Limestone, white to light grey, fine crystalline, fair intercrystalline porosity, poor to fair light brown spotted stain. TEST

3263-3270: Limestone, grey to buff and tan, fine to medium crystalline, fair to good intercrystalline porosity, medium brown spotted stain with traces of saturation. TEST

3282-3294: As above with increase in stain and porosity. TEST

3314-3322: Limestone, medium crystalline, good fossil porosity, good medium brown stain ample saturation. TEST

3338-3348: As above with slight decrease in stain and porosity. TEST

Marmaton 3354-3387:

3376-3382: Limestone, fine crystalline, buff, mealy, fair intercrystalline porosity, fair medium brown uniform stain. TEST.

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GEOLOGICAL COMMISSION
STATE OF KANSAS

Conglomerate 3387-3500 (TD):

3420-3436: Limestone and sand - Limestone, cream to buff, fair to good vugular porosity, good dark brown stain in porosity. Sandstone, medium grain, poorly sorted, soft, medium brown uniform stain. TEST

RECOMMENDATIONS

The #1 Richmond "B" is not as high structurally as I had hope it would be. However, it appears that in the area that structure is secondary within the the limits of -1180 to -1205 approximately. Porosity and permeability seem to be the most important within the above limits.

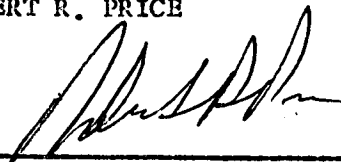
Shows of oil and porosity seemed to be better in the Topeka, Toronto and lower Lansing-Kansas City zones in the #1 Richmond "B" than any of the other wells in the area. Shows of oil and porosity in the upper Lansing-Kansas City were not as well developed as in other wells.

The Marmaton show and porosity was on par with those exhibited in wells on the Chesney and Richmond Leases to the south.

Shows in the Conglomerate were good. However, I cannot make a comment on their value until the zone is tested.

It was recommended that casing be installed and all shows of oil tested.

Yours truly,
ROBERT R. PRICE



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STATE GEOLOGICAL COMMISSION
SEP 11 1987
CONSERVATION DIVISION
Wichita, Kansas

PHONE

AREA CODE 918
492-1694 • 492-9213

NEW ADDRESS
P. O. BOX 470442
SOUTHEAST STATION
TULSA, OKLAHOMA 74147

ROBERT R. PRICE

PETROLEUM GEOLOGIST - ENGINEER
P. O. BOX 45442
SOUTHEAST STATION
TULSA, OKLAHOMA 74145

COMPLETION REPORT

Robert R. Price Operating, Inc.
#1 Richmond "B"
N/2 NW SE Section 6-11S-16W
Ellis County, Kansas

API #15-051-24496
Commenced: 7-17-87
Completed: 7-25-87

Elevation: 1894' GD.
1896' DF.
1899' KB.

Casing Record:

8 5/8" @ 209' w/130 sx.
5 1/2" @ 3400' w/225 sx.

RTD: 3500'
LTD: 3473'
PBTD: 3473'

ELECTRIC LOG TOPS

Anhydrite	1100' +799
Topeka	2828' -929
Heebner	3060' -1161
Toronto	3080' -1181
Lansing	3098' -1199
Base of Kansas City	3350' -1451
Marmaton	3354' -1455
Conglomerate	3386' -1487
Arbuckle	NR
RTD	3500' -1601
LTD	3473' -1547

7-29-87: RU Mercury Wireline and run GR/N and Sonic Bond cased hole logs.

8-11-87: RU C & L Well Service and swab casing to 2900'. SD.

8-12-87: RU Mercury Wireline and Perforate Conglomerate at 3401-3407 with 1 hole per foot. Swab casing dry to 3473' - no show of oil. Acidize with 500 gallons of 15% HCL. Maximum pressure 700#. IR 4 1/2 BPM at 700#. SD rain.

8-13-87: Swab casing with a trace of oil. Perforate Marmaton at 3376-3382 with one hole per foot. Ran retrievable bridge plug and set at 3390'. Swab casing dry. Acidize with 500 gallons of 15% HCL. Maximum pressure 700#. IR 2 BPM at 500#. Swab casing with a slight show of oil. Check plug - O.K. Perforate Kansas City

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Tulsa, Kansas

COMPLETION REPORT

Robert R. Price Operating, Inc.
#1 Richmond "B"

Page 2

"L" zone at 3338-3348 with 1 hole per foot. Reset plug at 3365'. Swab casing dry. Acidize with 750 gallons of 15% HCL. Maximum pressure 500#. IR $4\frac{1}{2}$ BPM at 500#. Swab casing with no show of oil. Check plug - O.K. Perforate Kansas City "K" zone at 3314-3322 with 1 hole per foot. Reset plug at 3330'. Swab casing dry. Acidize with 500 gallons of 15% HCL. Maximum pressure 1600#. SION with pressure on casing.

8-14-87: Pressure 900#. IR $4\frac{1}{2}$ BPM at 600#. Swab casing with no show of oil. Check plug - O.K. Perforate Kansas City "J" zone at 3282-3294 with 1 hole per foot. Reset plug at 3305'. Swab casing dry. Acidize with 750 gallons of 15% HCL. Maximum pressure 0# started feeding immediately. IR 5 BPM at 700#. Swab casing with a slight show of oil. Perforate "I" zone at 3264-3270 with 1 hole per foot. Check plug - plug had moved down below "K" zone perforations. Pulled plug and ran new plug and set at 3305'. Swab casing dry. Acidize with 1,000 gallons of 15% HCL. Maximum pressure 150#. IR $7\frac{1}{2}$ BPM at 750#. Checked plug - moved to 3322'. "J" and "K" zones communicated. Reset plug at 3275'. Swab casing dry. Acidize with 500 gallons of 15% HCL. Maximum pressure 700#. IR 3 BPM at 200#. SION.

8-15-87: Checked plug - moved up to 3269'. Swab casing with no show of oil. Perforate Kansas City "H" zone at 3242-3250 with 1 hole per foot. Reset plug at 3258'. Swab casing dry. Check plug - O.K. Acidize with 500 gallons of 15% HCL. Maximum pressure 950#. SION.

8-16-87: SD.

8-17-87: Pressure 0#. Check plug - O.K. Swab casing with no show of oil. Check plug - O.K. Perforate Lansing "G" zone at 3185-3195 and Lansing "F" zone at 3177-3179 both with 1 hole per foot. Reset plug at 3222'. Swab casing dry. Acidize with 1,000 gallons of 15% HCL. Maximum pressure 350#. IR 4 BPM at 50# - on vacuum in 2 min.. Swab casing with slight show of oil. Check plug - O.K. Perforate Lansing "D" zone at 3156-3164 with 1 hole per foot. Reset plug at 3170'. Swab casing dry. Check plug - O.K. Acidize with 500 Gallons of 15% HCL. Maximum pressure 250#. IR 3 BPM at 150#. Swab casing with no show of oil. Check Plug - moved to "F" zone perforations. SD. Ran acid survey. SD.

8-18-87: Pulled plug and swab all perforations with slight show of oil. Acid survey indicated all zones had received partial to complete treatments. Also indicated was possible communication between some zones with positive communication between "K" and "J" zones. Perforate Lansing "C" zone at 3139-3145, Lansing "B" zone at 3122-3126, Lansing "A" zone at 3102-3106, Toronto 3082-3090 and Topeka 2858-2870 all with 1 hole per foot. wait on tubing.

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COMPLETION REPORT

Robert R. Price Operating, Inc.
#1 Richmond "B"

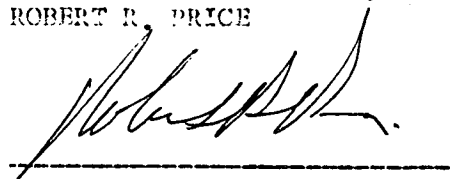
Page 3

8-19-87: Ran straddle packers. Lansing "C" zone 500 gallons of 15% HCL. IR 6 BPM at 1250#. Lansing "B" zone 500 gallons of 15% HCL. IR 3 BPM at 300#. Lansing "A" zone 500 gallons of 15% HCL. 6 BPM at 1050#. Toronto 500 gallons of 15% HCL. IR 5 BPM at 1000#. Topeka 1,000 gallons of 15% HCL. IR 6 BPM at 1000#. SD.

8-20-87: Pull packers and swab casing with no show of oil.

The #1 Richmond "B" will be completed as a dry hole. However, because of its' location near the Richmond "A" lease it is ideally suited for use as a water injection well in the future. Therefore, those interest owners not in the Richmond "A" lease will be give a refund for the casing that could be recovered if the well were plugged and abandoned less expense incurred in recovery of such casing.

Respectfully submitted,
ROBERT R. PRICE



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STATE OF KANSAS
NATURAL RESOURCES COMMISSION

SEP 11 1987

CONSERVATION DIVISION
Wichita, Kansas

Gorham Well Service

Box 52
Gorham, Kansas 67840

Days — 913/637-5316
Nights — 913/483-3404

In account with:
Robert R. Price Producing, Inc.

Date Sept. 29, 1987

Invoice No 204

Ticket No. _____

Date _____

Order No. _____

Location Richmond B-1

Account No. _____

DESCRIPTION OF WORK	AMOUNT	TOTAL
9-25-87		
Moved to location. Rigged up. Ran plug and 3 joints of 2½" with sandline to 1550". Set plug. Pulled out 3 joints of 2½ tubing. B. J. pressured up. Dug out braden head. Hooked up B. J.'s pump and pumped cement. Ran catcher to get plug. Pulled it 300 ft. Could not retrieve packer through casing with sandline. Tore down.		
7 hr. @ \$60.00	\$420 00	
Sales Tax	16.80	
TOTAL INVOICE		\$436.80

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FEB 16 1988
REGISTRATION DIVISION
Wichita, Kansas

TERMS: All purchases made on credit during the month are due and payable by the end of the month. Any balance not paid shall be subject to a FINANCE CHARGE computed at a PERIODIC RATE of 1½% per month (after 60 days) which is an annual percentage rate of 18 percent.

Printcraft Printers - Mays

BJ-TITAN SERVICES COMPANY

INVOICE DATE 09/25/87

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ-TITAN SERVICES P.O. BOX 200416 HOUSTON, TX 77216
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PAGE 1	INVOICE NO. XE003
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AUTHORIZED BY 362627

PURCH. ORDER REF. NO.

ROBERT R PRICE
BOX 45442
TULSA

OK 74145

WELL NUMBER : B-1

CUSTOMER NUMBER : 02642002

LEASE NAME AND NUMBER RICHMOND	STATE 15	COUNTY/PARISH	CITY	DISTRICT NAME HAYES	DISTR. NO. 3370
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 09/25/87	TYPE OF SERVICE LAND-SQUEEZE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102103	1.00	CEMENTING THRU TUBING 0 TO 300 FT	375.00		375.00
10109005	30.00	MILEAGE CHRG, FROM NEAREST BASE OF	1.10		33.00
10410504	150.00	CLASS "A" CEMENT	5.30	CF	795.00
10415018	150.00	DIAMIX F	2.61	CF	391.50
10420145	15.10	BJ-TITAN GEL, BENTONITE, BULK SALES	6.75	CW	101.93
10426525	6.00	COTTON SEED HULLS PER CWT	14.00	SK	84.00
10880085	300.00	MIXING CUSTOMERS MATERIALS, PER CUB	0.95		285.00
10940101	205.50	DRAYAGE, PER TON MILE	0.70		143.85
SUBTOTAL					2,209.28
DISCOUNT					441.86

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FEB 16 1988
CONSERVATION DIVISION
Wichita, Kansas

ACCOUNT

4.00000% STATE TAX

70.70

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

1,338.12

■ ■ *Robert R. Price*

OPERATING, INC. ■ ■ ■ ■ ■ ■
BOX 470442 TULSA, OKLAHOMA 74147

February 11, 1988

Ms. Kathleen K. Carlisle
State Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Ks. 67202

Re: Notice, Dated February 1, 1988
Richmond "B" Well
6-11-16W, Ellis County, Kansas

Dear Ms. Carlisle,

Enclosures will suffice for the information you have requested.

Please note on the Temperature Log that the cement was logged to 1328'. A retrievable bridge plug was set at this depth in the casing. The log indicates that there is cement bond to this depth. Estimated calculated depth of the cement is 1890'.

Yours truly,
ROBERT R. PRICE OPERATING, INC.



Robert R. Price, President

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CONSERVATION DIVISION
Wichita, Kansas