

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6273
Name ROBERT R. PRICE OPERATING, INC.
Address P.O. Box 470442
City/State/Zip Tulsa, Oklahoma 74147

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Robert R. Price
Phone AC 918 492-1694

Contractor: License # 5669
Name Helberg Oil Company

Wellsite Geologist OWWD
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator Prime Drilling Company
Well Name Neuer #1
Comp. Date 3-27-50 Old Total Depth 3475'

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-10-85 7-11-85 8-27-85
Spud Date Date Reached TD Completion Date
3475' 3363'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1090 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-051-01038-000
County Ellis
NW NW SW Sec. 6 Twp. 11S Rge. 16 East West
4950
4950
Ft North from Southeast Corner of Section
4950
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

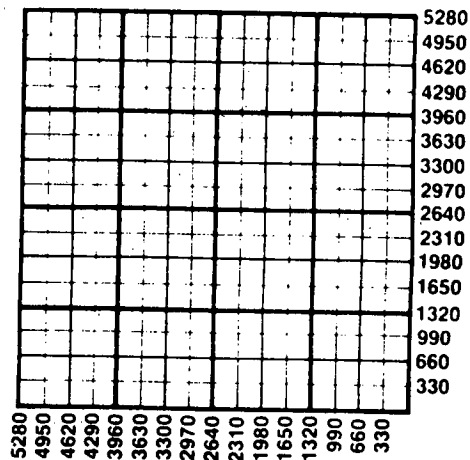
Lease Name Richmond "A" Well # 2

Field Name Leis NW

Producing Formation Lansing-KC, Topeka

Elevation: Ground 1838' KB 1843'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CD-1838

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8-31-85

Subscribed and sworn to before me this 31st day of August 1985
Notary Public [Signature]
Date Commission Expires 2-5-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 5 1985
09-05-85
CONSERVATION DIVISION

S

Sec. 8 Twp. 11 Rge. 16 W

SIDE TWO

Operator Name **ROBERT R. PRICE OPERATING, INC.** Lease Name **Richmond "A"** Well # **2**

Sec. **6** Twp. **11S** Rge. **16** East West County **Ellis**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1026	1069
Topeka	2756	2987
Heebner	2987	2990
Toronto	3008	3020
Lansing	3026	
B/KC		3268
Conglomerate	3301	3442
Arbuckle	3442	3475
RTD	3475	
PBTD	3363	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24	216'	Common	150	NA
Production	7 7/8"	5 1/2"	14	3425'	REC	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1	2786 - 3326 OA			10,750 gallons of 15% HCL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Set At		Packer at			
8-27-85		3360'					
Date of First Production		Producing Method					
8-27-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	51 Bbls	TSTM MCF	97 Bbls	TSTM CFPB	37		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 2786
 Used on Lease Dually Completed Commingled 3326