

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84
OPERATOR Liberty Operations & Completions API NO. 15-051,23,886-0000
ADDRESS 308 West Mill Plainville, Kansas 67663 COUNTY Ellis FIELD

\*\* CONTACT PERSON Charles G. Comeau PHONE 913-434-4686 PROD. FORMATION Indicate if new pay.

PURCHASER LEASE Jaco
ADDRESS WELL NO. #1

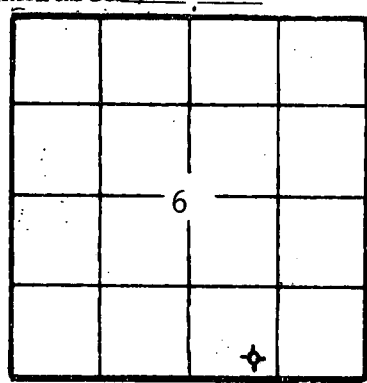
DRILLING Pioneer Drilling Company, Inc. 330 Ft. from S Line and
CONTRACTOR CONTRACTOR ADDRESS 308 West Mill Plainville, Kansas 67663 1650 Ft. from E Line of
the (Qtr.) SEC 6 TWP 11 RGE16 (W).

PLUGGING Pioneer Drilling Company, Inc. (Don Ambruster) WELL PLAT (Office Use Only)
CONTRACTOR CONTRACTOR ADDRESS 308 West Mill Plainville, Kansas 67663
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3550' PBTD
SPUD DATE 6-05-84 DATE COMPLETED 6-11-84
ELEV: GR 1898 DF KB 1903'

DRILLED WITH (CARBIDE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 8 5/8" @ 260' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

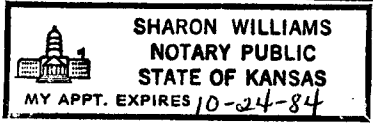
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Charles G. Comeau

Charles G. Comeau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of June, 1984.



Handwritten signature of Sharon Williams (Notary Public)
Sharon Williams

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 20 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Liberty Operations & Completions LEASE NAME Jaco SEC 6 TWP 11 RGE 16 (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			ANHYDRITE	1096 (+807)
			BASE/ANHYDRITE	1132 (+771)
			TOPEKA	2832 (-929)
			HEEBNER	3065 (-1162)
			TORONTO	3087 (-1184)
sand and shale	0'	139'	LANSING/KC	3109 (-1206)
shale and sand	139'	262'	BASE/KC	3349 (-1446)
sand and shale	262'	1099'	ARBUCKLE	3494 (-1591)
anhydrite	1099'	1112'		
anhydrite	1112'	1135'		
shale	1135'	1452'		
shales	1452'	1838'		
shales	1838'	2230'		
shales	2230'	2481'		
shales	2481'	2710'		
shales	2710'	2895'		
shales and lime	2895'	3002'		
shales and lime	3002'	3104'		
shales and lime	3104'	3219'		
shales and lime	3219'	3293'		
shales and lime	3293'	3379'		
shales and lime	3379'	3485'		
shales and lime	3485'	3548'		
shales and lime	3548'	3550'		
shales and lime	3550'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or <del>COSEKX</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	165	2%gel 3%cc
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)				Perforations			