

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6246 EXPIRATION DATE 6-30-83
OPERATOR Bennett & Schulte Oil Company API NO. 15-167-22,039-00-00
ADDRESS Box 329 Russell, Ks. 67665. COUNTY Russell
FIELD GARRETT
** CONTACT PERSON Reginald Bennett PROD. FORMATION D+A
PHONE 913-483-2721

PURCHASER Thielen
ADDRESS
WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION 800' FNL, 1210' FEL
CONTRACTOR ADDRESS Ste 1720, Kansas State Bank Bldg, Wichita 800 Ft. from North Line and
Ks. 67202. 1210 Ft. from East Line of
the NW (Qtr.) SEC 26 TWP 13 RGE 12W.

PLUGGING Allied Cementing Company WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS Box 31, Russell, Ks. 67665
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 2880' PBTD
SPUD DATE 11-23-82 DATE COMPLETED 11-30-82
ELEV: GR DF KB 1648
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT grid with a cross in the top-left cell and the number 26 in the center.

Amount of surface pipe set and cemented 272.72' DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Reginald Bennett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Reginald Bennett (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of December, 19 82.

Signature of Ralph L. Schulte (NOTARY PUBLIC)
Ralph L. Schulte

MY COMMISSION EXPIRES: February 2, 1985

** The person who can be reached by phone regarding any STATE OF KANSAS CONCERNING this information.

RECEIVED
DEC 30 1982
12-30-1982
CONSERVATION DIVISION
Wichita, Kansas

15-167-~~0000~~²²⁰³⁹-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bennett & Schulte Oil Co. LEASE Thielen #1 SEC. 26 TWP. 13S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Rock	-0-	30		
Clay & Shale	30	286		
Shale	286	574		
Anhydrite	574	610		
Shale-Redbed	610	725		
Shale	725	1240		
Shale & Lime	1240	1525		
Lime	1525	2726		
Shale	2726	2750		
Lime & Shale	2750	2795		
Lime	2795	2810		
Lime & Shale	2810	2880		
RTD		2880.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	32 lb	281.12	60-40 Poz.	165	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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