

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-84

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-21408-001

ADDRESS P.O. Box 470442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Leib

\*\* CONTACT PERSON ROBERT R. PRICE PROD. FORMATION LKC - Marmaton
PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Richmond

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NW NE NE

DRILLING RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 856 990 Ft. from East Line of

Hays, Kansas 67601 the NE (Qtr.) SEC 7 TWP 11 RGE 16.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3550' PBTD 3514'

SPUD DATE 5-23-83 DATE COMPLETED 5-25-83

ELEV: GR 1892' DF 1894' KB 1897'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1838

Amount of surface pipe set and cemented 200' DV Tool Used? No - Casing squeezed from Anhydrite to surface

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 nd. day of August

19 83.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION AUG 26 1983 Wichita, Kansas

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Richmond

ACO-1 WELL HISTORY  
 SEC. 7 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME             | DEPTH                  |
|---------------------------------------|------|--------|------------------|------------------------|
| Shale and Sand                        | 0    | 205    | Anhydrite        | 1095'                  |
| Shale                                 | 205  | 215    | Severy Sand      | 2813'                  |
| Shale and Sand                        | 215  | 1092   | Topeka           | 2818'                  |
| Shale                                 | 1092 | 3180   | Heebner          | 3049'                  |
| Shale and Lime                        | 3180 | 3216   | Toronto          | <del>3071'</del> 3071' |
| Lime and Shells                       | 3216 | 3220   | Lansing          | 3094'                  |
| Lime                                  | 3220 | 3486   | B/KC             | 3332'                  |
| Old Total Depth                       |      | 3486   | Marmaton         | 3356'                  |
|                                       |      |        | Simpson Dolomite | 3453'                  |
|                                       |      |        | Simpson Sand     | 3474'                  |
|                                       |      |        | Arbuckle         | 3481'                  |
|                                       |      |        | Total Depth      | 3550'                  |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24             | 200           | Common      | 200   | NA                         |
| Production        | 7 7/8"            | 5 1/2"                    | 14             | 3549<br>200   | RFC         | 200   |                            |
|                   |                   |                           |                | 27 KC         |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 1             |             | 3142-3356 OA   |

  

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Pecker set at |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 8,000 gallons of 28% HCL         | 3142-3356 OA           |

|  |  |                  |
|--|--|------------------|
| Date of first production<br>July 30, 1983          | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravity<br>32    |
| Estimated Production -I.P.<br>Oil 8 bbls.          | Gas TSTM MCF   | Water % 70 bbls. |
| Disposition of gas (vented, used on lease or sold) | Perforations 3142-3356 OA                                      |                  |