

15-051-01370-000

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. Not Issued - OWWD

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Leib

\*\* CONTACT PERSON ROBERT R. PRICE PHONEAC 918, 492-1694 PROD. FORMATION Lansing-Kansas City

PURCHASER Koch Oil Company LEASE Richmond

ADDRESS P.O. Box 2256 WICHITA, KANSAS 67201 WELL NO. 1

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 330 Ft. from North Line and

ADDRESS P.O. Box 856 HAYS, KANSAS 330 Ft. from East Line of

the NE (Qtr.) SEC 7 TWP11S RGE 16W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

			X
		7	

KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 3550' PBTD 3505'

SPUD DATE 5-21-82 DATE COMPLETED 5-23-82

ELEV: GR 1886' DF 1888' KB 1891'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 312' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

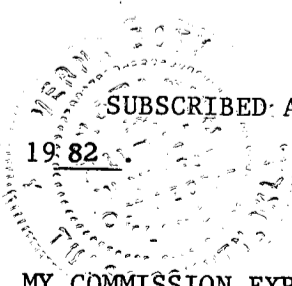
ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th. day of December

1982.



[Signature] (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: Feb 5 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 27 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ROBERT R. PRICE  
 OPERATOR OPERATING, INC.

LEASE Richmond

ACO-1 WELL HISTORY  
 SEC. 7 TWP. 11S RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
 OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Original Drill Stem Tests - 1957			Anhydrite	1086'
DST #1 3064-3150, Recovered 8' mud. BHP 0#			Topeka	2806'
			Heebner	3037'
			Toronto	3060'
DST #2 3144-3230, Recovered 660' gas, 60' SOGC SW. BHP 700#			Lansing	3082'
			B/KC	3322'
			Marmaton	3324'
			Conglomerate	3361'
DST #3 3230-3350, Recovered 55' OCWM. BHP 875#			Simpson Dolomite	3450'
			Simpson Sand	3466'
			Arbuckle	3472'
DST #4 3452-3460, Recovered 8' mud. BHP 0#			RTD	3550'
			LTD	3505'
DST #5 3460-3475, Recovered 210' water. BHP 1050#				
DST #6 3475-3480, Recovered 295' water. BHP 1015#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	312'	Common	175	
Production	7 7/8"	5 1/2"	14#	3549'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3357-3131 OA
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7,500 gallons 28% HCL	3131-3357 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-22-82	Pump	31.0
Estimated Production -I.P.	Oil	Gas
	4 bbls.	TSTM MCF
		Water % 61 bbls.
		Gas-oil ratio TSTM CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	3131-3357 OA