



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 15, 1985
month day year

API Number 15— 051-01,046-0001

OPERATOR: License # 6273
Name ROBERT R. PRICE OPERATING, INC.
Address P.O. Box 470442
City/State/Zip Tulsa, Oklahoma 74147
Contact Person ROBERT R. PRICE
Phone AC 918, 492-1694

NE NE SW Sec. 6 Twp. 11 S, Rg. 16 East West
2310 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669
Name Helberg Oil Company
City/State Merland, Kansas

Nearest lease or unit boundary line 330 feet
County Ellis
Lease Name Richmond "A" Well # 4

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 100
Depth to bottom of usable water 700
Surface pipe ~~placement~~ set 310
Projected Total Depth 3555 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator Champlin Refining
Well Name #1 Neuer
Comp Date 3-14-53 Old Total Depth 3555

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

 cementing will be done immediately upon setting production casing.

Date 12-5-85 Signature of Operator or Agent [Signature] Title President

RCH/KSH/E

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

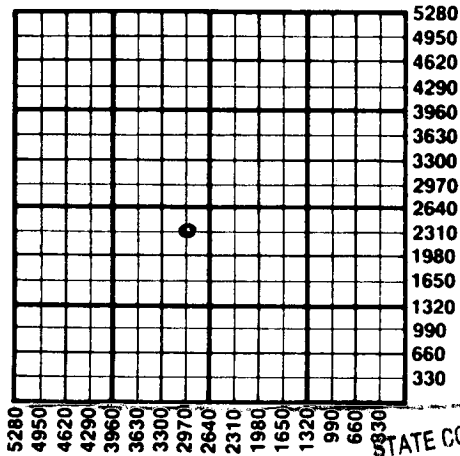
This Authorization Expires 6-12-86 Approved By [Signature] 12-12-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

DEC 12 1985
12-12-85
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238