

CARD MUST BE TYPED

State of Kansas  
NOTICE OF INTENTION TO DRILL  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-15-85  
month day year

API Number 15- 051-24,264-0000

OPERATOR: License # 6273  
Name ROBERT R. PRICE OPERATING, INC.  
Address P.O. BOX 470442  
City/State/Zip Tulsa, Oklahoma 74147  
Contact Person ROBERT R. PRICE  
Phone AC 918, 492-1694

NW SW NW Sec 6 Twp 11 S, Rge 16  
(location)  East  West

3630 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669  
Name Helberg Oil Company  
City/State Morland

Nearest lease or unit boundary line 330 feet.  
County Ellis  
Lease Name Richmond "A" Well# 3

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 3450 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Lansing-Kansas City

Depth to Bottom of fresh water 100 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 600-700 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 200 feet  
Conductor pipe if any required None feet  
Ground surface elevation 1875 feet MSL  
This Authorization Expires 1-2-21-85  
Approved By 6-21-85 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.D.C. specifications.

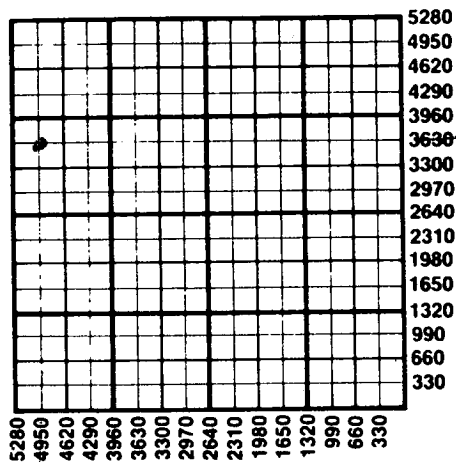
Date 6-20-85 Signature of Operator or Agent

WMC/KOHE 6-21-85  
President

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below and usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

JUN 21 1985  
06-21-85  
CONSERVATION DIVISION  
Wichita, Kansas