

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date <sup>Dec. 10</sup> ~~November 20~~, 1985  
month day year

API Number 15- 051-24,366-0000

OPERATOR: License # 6273  
Name ROBERT R. PRICE OPERATING, INC.  
Address P.O. Box 470442  
City/State/Zip Tulsa, Oklahoma 74147  
Contact Person ROBERT R. PRICE  
Phone AC 918, 492-1694

SE SW NW Sec. 6 Twp. 11 S, Rg. 16 East  
2970 West  
4290 Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669  
Name Helberg Oil Company  
City/State Merland, Kansas

Nearest lease or unit boundary line 990 feet  
County Ellis  
Lease Name Richmond "A" Well # 5  
Ground surface elevation 1875 Est. feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_yes  no  
Municipal well within one mile: \_\_\_yes  no  
Surface pipe by Alternate: 1 \_\_\_ 2  \_\_\_  
Depth to bottom of fresh water 700  
Depth to bottom of usable water 700  
Surface pipe planned to be set 200  
Projected Total Depth 3550 feet  
Formation Arbuckle

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
\_\_\_\_\_ cementing will be done immediately upon setting production casing.  
Date 11-4-85 Signature of Operator or Agent Title President

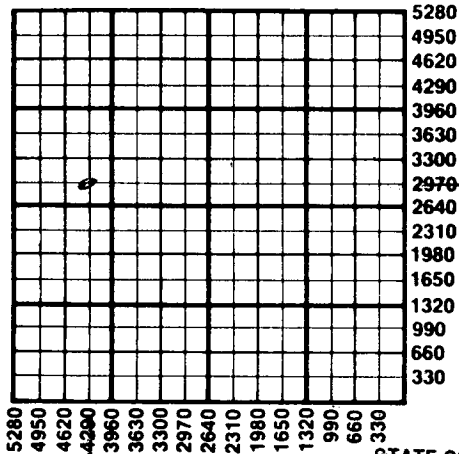
For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 2  
This Authorization Expires 6-5-86 Approved By 12-5-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



**RECEIVED** 9. If an alternate 2 completion, cement in the production pipe from  
STATE CORPORATION COMMISSION any usable water to surface within 120 days of spud date.

NOV 6 1985  
11-06-85  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238