

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL OWWD
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7-10-85
month day year

API Number 15-051-01,038-0000
NW NW SW Sec 6 Twp 11 S, Rge 16
(location) East West

OPERATOR: License # 6273
Name ROBERT R. PRICE OPERATING, INC.
Address P.O. BOX 470442
City/State/Zip Tulsa, Oklahoma 74147
Contact Person ROBERT R. PRICE
Phone AC 918, 492-1694

2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5669
Name Helberg Oil Company
City/State Morland, Kansas

Nearest lease or unit boundary line 330 feet.
County Ellis
Lease Name Richmond "A" Well# 2
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 600-700 feet
Surface pipe by Alternate: 1 2
Surface pipe ~~type~~ set 216 feet
Conductor pipe if any required None feet
Ground surface elevation 1837 feet MSL
This Authorization Expires 12-21-85
Approved By 6-21-85

If OWWO: old well info as follows:

Operator Prime Drilling Company
Well Name #1 Neuer
Comp Date 4-14-50 Old Total Depth 3475

Projected Total Depth 3475 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing-Kansas City

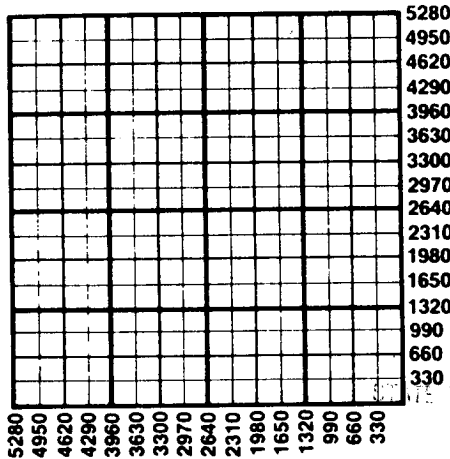
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-20-85 Signature of Operator or Agent

MHC/KOHE 6-21-85
Title President

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

JUN 21 1985
OC-21-85
CO. CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238