

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 12 13 84
month day year

API Number 15- 051-01,023-0001

OPERATOR: License # 6273

NE. NE. SE Sec .6 . . Twp .11. S, Rge 16. East
(location) West

Name ROBERT R. PRICE OPERATING, INC.

Address P.O. Box 470442

City/State/Zip Tulsa, Oklahoma 74147

Contact Person ROBERT R. PRICE

Phone AC 918, 492-1694

2310 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6324

Nearest lease or unit boundary line 330 feet.

Name RANGER DRILLING COMPANY, INC.

County Ellis

City/State Hays, Kansas 67601

Lease Name Chesney Well# 3

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator Twin Drilling Company

Well Name #1 Craig

Comp Date 5-27-37 Old Total Depth 3610

Projected Total Depth 3650 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing-Kansas City

Depth to Bottom of fresh water 100 feet

Lowest usable water formation 600 Dakota

Depth to Bottom of usable water 650 700 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 15" @ 33' feet

Conductor pipe if any required None feet

Ground surface elevation 1951 feet MSL

This Authorization Expires 5-26-85

Approved By 11-26-84 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-20-84 Signature of Operator or Agent

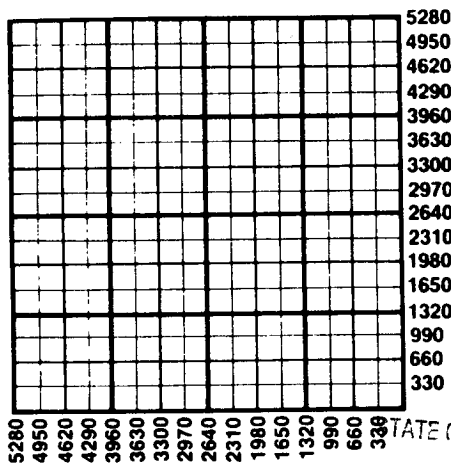
Title President

MHC/KOHE 11/26/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

NOV 26 1984
11-26-84
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238