

15-051-24711-00-00

FORM MUST BE TYPE  
FORM 6-1 4/90

EFFECTIVE DATE: 11-3-90 State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C. five (5) days prior to commencing well

Expected Spud Date 11 1990 50'B SB NW SW Sec 6 Twp 11 S, Rg 16 X East West

OPERATOR: License # 6273  
Name: ROBERT R. PRICE OPERATING, INC.  
Address: P.O. Box 470442  
City/State/Zip: Tulsa, Oklahoma 74147  
Contact Person: Robert R. Price  
Phone: AC 918. 492-1694

1650 feet from South line of Section  
4240 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Company

County: Ellis  
Lease Name: Richmond "A" Well #: 6  
Field Name: Lieb NW

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no  
Target Formation(s): Lansing-KC, Arbuckle  
Nearest lease or unit boundary: 1200'  
Ground Surface Elevation: 1830 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 580'

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location: \_\_\_\_\_

Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: None  
Projected Total Depth: 3450'

Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well X farm pond ... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-15-90 Signature of Operator or Agent: \_\_\_\_\_ Title: President

FOR KCC USE:

API # 15- 051-24711-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. 02  
 Approved by: MRW 10-29-90  
 EFFECTIVE DATE: 11-3-90  
 This authorization expires: 4-29-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
RCW  
OCT 22 1990  
10-22-90  
 CONSERVATION DIVISION  
 Wichita, Kansas

RCW  
OCT 29 1990  
10-29-90

REMEMBER TO:

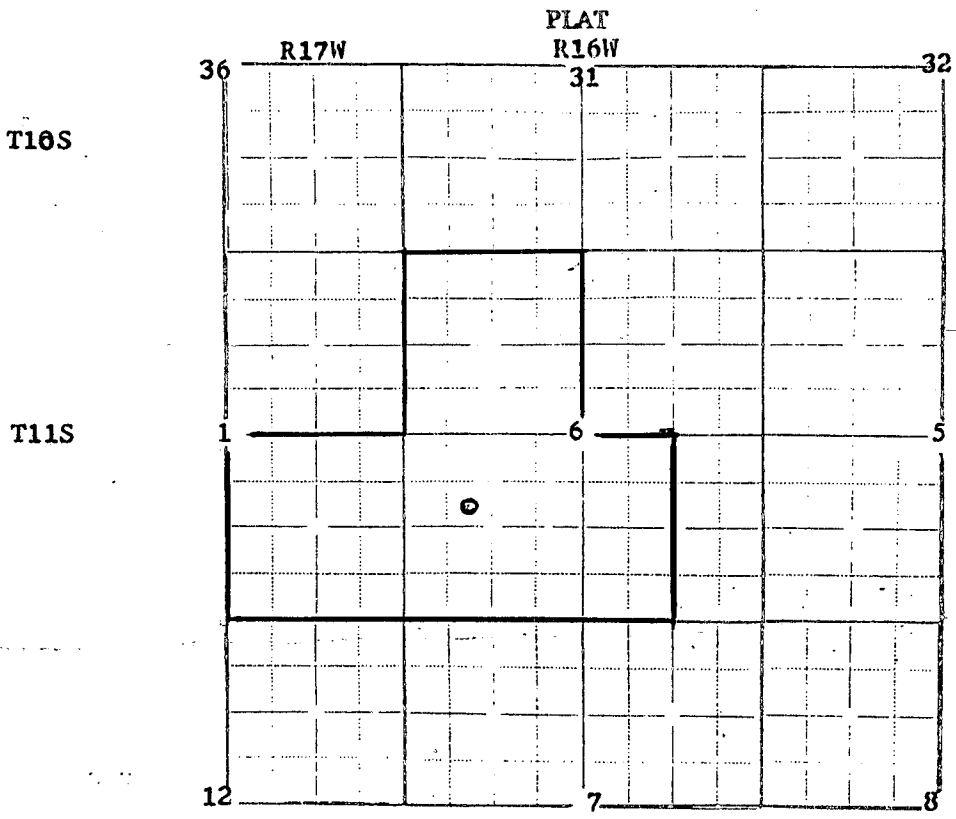
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR ROBERT R. PRICE OPERATING, INC LOCATION OF WELL: 50' B SB NW SW  
 LEASE Richmond "A" 1650 feet north of SE corner  
 WELL NUMBER 6 4240 feet west of SE corner  
 FIELD Lieb NW Sec. 6 T 11S R 16 E/W  
 COUNTY Ellis  
 NO. OF ACRES ATTRIBUTABLE TO WELL 20 IS SECTION X REGULAR IRREGULAR?  
 DESCRIPTION OF ACREAGE On plat below IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]

Date 10-15-90 Title President