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JUL 14 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34318

Name: Berexo LLC

Address 1: P.O. Box 20380

Address 2: _____

City: Wichita State: KS Zip: 67208 + 1380

Contact Person: Evan Mayhew

Phone: (316) 265-3311

CONTRACTOR: License # 34317

Name: Beredco LLC

Wellsite Geologist: N/A

Purchaser: N/A

Designate Type of Completion:

____ New Well Re-Entry _____ Workover

____ Oil _____ SWD _____ SIOW

____ Gas _____ ENHR _____ SIGW

____ CM (Coal Bed Methane) _____ Temp. Abd.

____ Dry Other Water Injection Well for Waterflood
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: McCoy Petroleum Corp.

Well Name: Burnett #1-9

Original Comp. Date: 04/28/1990 Original Total Depth: 5100

____ Deepening _____ Re-perf. Conv. to Enhr. _____ Conv. to SWD

____ Plug Back: _____ Plug Back Total Depth

____ Commingled _____ Docket No.: _____

____ Dual Completion _____ Docket No.: _____

____ Other (SWD or Enhr.?) _____ Docket No.: _____

09 Feb. 2010 11 Feb. 2010 29 Mar. 2010

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date

API No. 15 - 093-21068-00-01

Spot Description: _____

____ NW ____ SW ____ NW Sec. 9 Twp. 23 S. R. 37 East West

1655 3630 Feet from North South Line of Section

339 4950 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Kearney

Lease Name: Patterson Unit Well #: 3-9

Field Name: Patterson

Producing Formation: N/A

Elevation: Ground: 3293 Kelly Bushing: 3307

Total Depth: 5100 Plug Back Total Depth: 5015

Amount of Surface Pipe Set and Cemented at: 1942 (existing) Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 3190 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith

Title: Engineering Technician Date: 13 July, 2010

Subscribed and sworn to before me this 13th day of July

20 10

Notary Public: Diana E Bell

Date Commission Expires: May 19, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Received 7/13/10 - 7/13/12
If Denied, Yes Date: 7/15/10 - Dg
____ Wireline Log Received
 Geologist Report Received
 UIC Distribution
AH1 - Dg - 7/15/10

Operator Name: Berexco LLC Lease Name: Patterson Unit Well #: 3-9
 Sec. 9 Twp. 23 S. R. 37 East West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log only, no open hole logs run for this re-entry.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Refer to ACO-1 for Burnett #1-9 on file w/KCC from original operator (McCoy Petroleum Corporation) drilled April, 1990.
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (set 5/3/1990)	12 1/4"	8 5/8"		1942'	(see above)		(see above)
Production	7 7/8"	5 1/2"	15.5#	5085'	60/40POZ,ASC	110 & 200	2%gel,2%salt,6#Gils.
DV Tool				3197'	60/40POZ,CI.A	350 & 50	8% gel, 1/4# flakes

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4773-4783' (Morrow)	750 gals 10% MCA	4773-83'

TUBING RECORD: Size: <u>2 7/8" seal-tite lined</u> Set At: <u>4758'</u> Packer At: <u>4758'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. UIC application pending?	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BEREXCO LLC

13 July, 2010

Kansas Corporation commission
Oil & Gas Conservation Division
Wichita State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

RECEIVED

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KCC WICHITA

RE: Patterson Unit #3-9 NW SW NW
 Sec 9-T23S-R37W 1655' fnl, 339' fwl
 Kearney County, Kansas
 API # 15-093-21068-00-01

Gentlemen:

Please find enclosed the original and two copies of the Well Completion Form ACO-1 for the above referenced well. Cementing tickets for the 5 ½ inch casing run by us are also included.

Because this is a washdown/reentry of an existing dry & abandoned drill site, copies of the open hole logs, geologist report, any drill stem test reports, surface pipe & plugging cementing tickets should have previously been submitted to the KCC.

Please hold all information **CONFIDENTIAL** for the maximum time allowed.
Thank you for your attention to this matter.

Sincerely,



Richard Smith
Engineering Technician
(316) 337-8334
(316) 265-2994 (fax)
rsmith@berexco.com

Enclosures

cc: Charles Spradlin
 Well File

ALLIED CEMENTING CO., LLC. 044480

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

On-site 1st
2-12-10

DATE <u>2-11-10</u>	SEC <u>9</u>	TWP <u>23</u>	RANGE <u>27</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Paterson</u>	WELL # <u>3-9</u>	LOCATION <u>Leoti - 315 - Rd 250 - 8W</u>			COUNTY <u>Reagan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		Rd J - 1125					

CONTRACTOR <u>Benedro #2</u>	OWNER
TYPE OF JOB <u>2 stage</u>	CEMENT
HOLE SIZE <u>7 7/8</u> ID <u>5.100</u>	AMOUNT ORDERED <u>4600 lbs 1140 1/2" 2900 lbs</u>
CASING SIZE <u>5 1/2</u> IS <u>5</u> DEPTH <u>5085</u>	<u>2000 lbs ASC 1092000 6" G 1/2" 2900 lbs</u>
TUBING SIZE	<u>5085</u>
DRILL PIPE	
TOOL <u>D U Tool</u> # <u>50</u> DEPTH <u>2198</u>	
PRES. MAX	COMMON <u>50</u> @ <u>15 1/2</u> <u>772 50</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG. <u>28</u>	GEL <u>4</u> @ <u>20 00</u> <u>N/C</u>
PERFS	CHLORIDE @
DISPLACEMENT <u>76.1 mid - 44 w/d</u>	ASC <u>200</u> @ <u>14 50</u> <u>3240 00</u>

EQUIPMENT

RECEIVED

PUMP TRUCK	CEMENTER <u>Tom</u>	JUL 14 2010
# <u>421</u>	HELPER <u>Bill</u>	
BULK TRUCK	DRIVER <u>Tom</u>	KCC WICHITA
# <u>373</u>		
BULK TRUCK	DRIVER <u>Dann</u>	
# <u>296</u>		

<u>460</u>	@ <u>14 05</u>	<u>6463 00</u>
<u>Gilsonite 1200#</u>	@ <u>0.75</u>	<u>900 00</u>
<u>Flow Seal 115#</u>	@ <u>2 95</u>	<u>281 50</u>
<u>Salt 2500 lbs</u>	@ <u>23 92</u>	<u>N/C</u>
HANDLING	@	<u>798 33</u>
MILEAGE		<u>1500 00</u>
TOTAL		<u>14056 00</u>

REMARKS:

1140 1/2" 2900 lbs ASC 2900 lbs 1092000 6" G 1/2" 2900 lbs
2000 lbs ASC 1092000 6" G 1/2" 2900 lbs
1092000 6" G 1/2" 2900 lbs
 SERVICE
 DEPTH OF JOB 5085

