

RECEIVED

JUL 14 2010

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. DRILLING, INC.
Address 1: 7 SW 26th AVE.
Address 2:
City: GREAT BEND State: KS Zip: 67530 +
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33905
Name: ROYAL DRILLING INC.
Wellsite Geologist: KIM SHOEMAKER
Purchaser: M V PURCHASING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
02/09/2010 02/16/2010 02/20/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25385-0000
Spot Description:
W2 E2 NE NE Sec. 21 Twp. 16 S. R. 13 East West
660 Feet from North / South Line of Section
430 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON
Lease Name: KENNETH Well #: 1-21
Field Name: TRAPP
Producing Formation: ARBUCKLE
Elevation: Ground: 1945' Kelly Bushing: 1952'
Total Depth: 3500' Plug Back Total Depth: 3474'
Amount of Surface Pipe Set and Cemented at: 424 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneewis
Title: Susan Schneewis - Clerk Date: July 12, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 7/15/10

Operator Name: L. D. DRILLING, INC. Lease Name: KENNETH Well #: 1-21
 Sec. 21 Twp. 16 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY & SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 14 2010 KCC WICHITA </div> SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	424'	60/40 POZMIX	285	2%GEL,3%CC,1/4#CF
PRODUCTION	7 7/8"	5 1/2"	15.5#	3494'	60/40 POZMIX	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3410 - 3414'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3472'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. FEBRUARY 22, 2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 228 30	Gas Mcf	Water Bbls. 179
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

RECEIVED
JUL 14 2010

KCC WICHITA

OPERATOR: **L. D. DRILLING, INC.** LEASE: **KENNETH #1-21**
 W/2 E/2 NE NE Sec 21-16-13
 WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
 CONTRACTOR: Royal Drilling, Inc. ELEVATION: GR: 1945'
 KB: 1952'
 SPUD: 2/09/2010 @ 8:15 P.M., PTD: 3400'
 SURFACE: Ran 11 jts 24# 8 5/8" Surface Casing, Set @ 424.67', w/ 285 sx 60/40 Pozmix,
 2% Gel, 3% CC, 1/4# CellFlake, Did Circulate, Plug Down @ 1:30 P.M. 2/10/10
 by Basic Energy - Did Survey @ 425' - 7/8 degree

2/09/10 Move in, Rig up
 2/10/10 290' Drilling to Spud
 2/11/10 1015' Drilling
 2/12/10 2090' Drilling
 2/13/10 2835' Drilling
 2/14/10 3255' Trip out for DST #1
 2/15/10 3365' Trip out DST #2
 2/16/10 3500' RTD - Trip out for Log

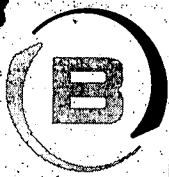
Ran 86 jts New 15.5# 5 1/2" Production Casing,
 w/ 150 sx 60/40 Pozmix, w/ 50 sx in Rat & Mouse hole
 Set @ 3494'
 Plug Down @ 8:00 P.M. on 2/16/10
 by Basic Energy tk# 1718-1166

SAMPLE TOPS:		LOG TOPS:	
Anhy	Top	883	(+1069)
Topeka	2850 (-898)	2842	(-890)
Heebner	3085 (-1133)	3078	(-1126)
Brown Lime	3164 (-1212)	3159	(-1207)
Lansing	3176 (-1224)	3167	(-1215)
Base KC	3404 (-1452)	3398	(-1446)
Arbuckle	3412 (-1460)	3410	(-1458)
RTD/LTD	3500 (-1548)	3495	(-1543)

DST #1 3167 - 3255' Lansing/Kansas City A-G
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong (9")
 2nd Open: strong (10")
 RECOVERY: 100'gip; 80'g&ocwm (5%g,
 15%o,20%w,60%o)
 IFP: 31-45 ISIP: 673
 FFP: 47-64 FSIP: 672
 TEMP: 104 degrees

DST #2 3298 - 3365' Lansing / Kansas City HIJ
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob 18 min
 2nd Open: strong bob 35 min
 RECOVERY: 150' gip, 90' g&ocm(15%g,
 35%o, 50%o)
 IFP: 49-57 ISIP: 692
 FFP: 53-68 FSIP: 805
 TEMP: 102 degrees

DST #3 3388 - 3419' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong bob 5 min
 2nd Open: strong bob 12 min
 RECOVERY: 60' gip; 1050'cgo(10%g,90%o)
 IFP: 41-188 ISIP: 1117
 FFP: 193-366 FSIP: 1120
 TEMP: 112 degrees



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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FIELD SERVICE TICKET

1718 1166 A

KCC WICHITA

DATE TICKET NO.

DATE OF JOB 2-16-10		DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER L.D. Drilling		LEASE Kenneth		1-21 WELL NO.					
ADDRESS		COUNTY Barton		21-16-13 STATE Kans.					
CITY		STATE		SERVICE CREW A. Werth, M. Mattal, D. Phye					
AUTHORIZED BY		JOB TYPE 5 1/2" Long String		Crew					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 PU	1						2-16-10	PM	6:00
19903-19905	1					ARRIVED AT JOB	2-16-10	AM	12:00
19532-21010	1					START OPERATION	2-16-10	AM	7:30
						FINISH OPERATION	2-16-10	AM	8:30
						RELEASED	2-16-10	AM	9:00
						MILES FROM STATION TO WELL	70-miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Pore		150-SK		
CP103	60/40 Pore		50-SK		
CC111	SALT (FINE)		1325-1b		
CC112	CEMENT FRICTION REDUCER		65-1b		
CC201	GILSONITE		750-1b		
CP04	CS-16-KEL SUB.		1-9al		
CC151	MUD FLUSH		500-9al		
CP103	TOP RUBBER CEMENT PLUG 5 1/2"		1-CN		
CF251	GUIDE SHOE REG. 5 1/2" (BLUE)		1-CN		
CF1451	FLAPPER TYPE INSERT FLOAT VALVE 5 1/2"		1-CN		
CF1631	TURBOLATOR 5 1/2" (BLUE)		5-CN		
E101	HEAVY EQUIP. MILEAGE		140-mi		
E113	BULK DEL. CHG.		602-TM		
E100	UNIT MILEAGE CHARGE PICKUP		70-mi		
CR40	BLOWING & MIXING SERVICE CHG.		200-9K		
S003	SERVICE SUPERVISOR FIRST 8hrs on loc		1-CN		
CE204	DEPTH CHARGE 300'-4000'		1-4hrs		
CE504	PLUG CONTAINER UTILIZATION CHG.		1-CN		

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

SUB TOTAL
TOTAL
\$5962.71

SERVICE REPRESENTATIVE Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Allen F. Werth / L.D. Drilling
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>2-16-10</i>
Lease <i>Kenneth</i>	Well # <i>1-21</i>	
Field Order # <i>17181165A</i>	Station <i>Pratt Ks</i>	Casing " <i>5/2</i>
		Depth <i>3494</i>
Type Job <i>5/2" Long String</i>	Formation <i>cnw</i>	County <i>Barton</i>
		State <i>Kans.</i>
		Legal Description <i>21-16-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5/2</i>	Tubing Size	Shots/Ft	<i>150 SKs</i>	Acid <i>60/40 Por</i>	RATE <i>@ 15.4 #</i>	PRESS	ISIP
Depth <i>3494</i>	Depth	From	To <i>50 SK</i>	Pre Pad <i>60/40 Por</i>	Max <i>R.H.</i>		5 Min.
Volume <i>83 BBL</i>	Volume	From	To <i>20 BBL</i>	Pad <i>KCL 2%</i>	Mix		10 Min.
Max Press <i>1000#</i>	Max Press	From	To <i>12 BBL</i>	Frac <i>mud Flush</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3782</i>	Packer Depth	From	To	Flush <i>Disp Fresh water</i>	Gas Volume		Total Load

Customer Representative <i>Allen for L.D. Davis</i>	Station Manager <i>Scotty</i>	Treater <i>Allen F. Work</i>
--	----------------------------------	---------------------------------

Service Units <i>23443</i>	<i>19903</i>	<i>19905</i>	<i>19832</i>	<i>21010</i>
Driver Names <i>North Mike</i>	<i>Montal</i>	<i>Dale</i>	<i>Phy</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200 pm</i>					<i>on hoc. Discuss Safety Setup Plan 506</i>
					RECEIVED
					<i>Rig going in hole w/ D.P.</i>
<i>1230 pm</i>					<i>Drill Pipe in Hole</i>
<i>1245 pm</i>					<i>start laying down D.P.</i>
<i>430 pm</i>					KCC WICHITA
					<i>start 5/2 casing 15.5# shoe jt.</i>
					<i>11.73' w/ Reg. Guide Shoe + insert</i>
					<i>Full up assey. cent. 1-3-5-7-9</i>
					<i>Tag Bottom @ 3500</i>
<i>600 pm</i>					<i>Pipe @ 3494 Hookup + CIR w/ R.I.S.</i>
<i>733</i>	<i>300#</i>		<i>20</i>	<i>5</i>	<i>Pump 20 BBLs KCL 2%</i>
			<i>12</i>	<i>5</i>	<i>Pump 12 BBLs mud Flush</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBLs N2O</i>
				<i>6</i>	<i>Mix + Pump 150SKs 60/40 Por @ 15.4#</i>
			<i>31 1/2</i>		<i>Finish mix - wash out Pump Line</i>
					<i>Drop Top Rubber Plug. 5/2"</i>
<i>747</i>					<i>Start Disp. CAP OF CASING. 83 BBL</i>
	<i>400#</i>				<i>caught Lift PST</i>
<i>800</i>	<i>1000#</i>		<i>83</i>		<i>Plug down. - Release PST. 0#</i>
<i>815</i>					<i>Plug R.H. + m.H. w/ 50SKs 60/40 Por</i>
					<i>washup Equip. + RACK up.</i>
<i>900</i>					<i>Job complete.</i>
					<i>thanks Allen, Mike Dale</i>



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 1162 A

DATE _____ TICKET NO. _____

DATE OF JOB 2-10-10 DISTRICT Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____				
CUSTOMER L.D. Drilling		LEASE Kenneth 1-21 WELL NO. _____				
ADDRESS _____		COUNTY Barton 21-16-13 STATE Kans.				
CITY _____ STATE _____		SERVICE CREW A. Worth, K. Lesley, D. Phye				
AUTHORIZED BY _____		JOB TYPE: 8 5/8" Surface CUW				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 2-10-10 DATE 2-10-10 TIME 7:30
22443 P.U	1					ARRIVED AT JOB 2-10-10 TIME 9:47
27463 P.T.	1					START OPERATION 2-10-10 TIME 12:30
19831-19862	1					FINISH OPERATION 2-10-10 TIME 1:30
						RELEASED 2-10-10 TIME 2:00
						MILES FROM STATION TO WELL 70 Miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		265-SK		\$ 2420.00
CE102	cell FLAKE		72-16		\$ 266.40
CE109	calcium chloride		738-16		\$ 774.90
CE153	wooder cement Plug. 8 5/8"		1-EN		\$ 160.00
E101	Heavy Equip. mileage		140-mi		\$ 980.00
E113	bulk Del. Chg.		861-700		\$ 1377.60
E100	unit mileage charge pickup		70-mi		\$ 297.50
CE240	blending & mixing service chg.		265-SK		\$ 399.00
SE03	Service Supervisor first 8 hrs on loc		1-EN		\$ 175.00
CE200	Depth Charge 0'-500'		1-4hrs		\$ 1000.00
CE504	Plug container utilization chg		1-105		\$ 250.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		\$ 4641.20

SERVICE REPRESENTATIVE **Allen F. Worth** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Rob Keen**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

RECEIVED

JUL 14 2010

TREATMENT REPORT

BASIC
energy services, L.P.

KCC WICHITA

Customer: L.P. Drilling Co Lease No. _____ Date: 2-10-10
 Lease: Kenneth Well #: 1-21 Casing: 8 5/8 Depth: 424' County: Barton State: Ks.
 Field Order #: 17181620 Station: Pratt Ks Formation: TP 425' Logal Description: 21-16-13
 Type Job: 8 5/8" Surface

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>8 5/8"</u>	Tubing Size: _____	Shots/Ft: <u>2855KS</u>	Acid: <u>60/40 Porz 2%</u>	Pre-Pad: _____	Rate: <u>30% gel, 30% gel, 1/4"</u>	Press: _____	WISIP: <u>Cell Flake 14'</u>
Depth: <u>424'</u>	Depth: _____	From: _____	To: _____	Pad: _____	Min: _____		10 Min.
Volume: <u>25 1/2</u>	Volume: _____	From: _____	To: _____	Frac: _____	Avg: _____		15 Min.
Max Press: <u>400</u>	Max Press: _____	From: _____	To: _____		HHP Used: _____		Annulus Pressure
Well Connection: <u>P.C.</u>	Annulus Vol.: _____	From: _____	To: _____	Flush: <u>Disp</u>	Gas Volume: _____		Total Load
Plug Depth: <u>404'</u>	Packer Depth: _____	From: _____	To: _____	Flush: <u>Freshwater</u>			

Customer Representative: Allen F. Worth Station Manager: Scotty Treator: Allen F. Worth

Service Units: 28443 77463 19831 19862
 Driver Names: Worth Lesly Dale Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:47 AM					on loc. Discuss Safety, Setup, Pla
10:30					start out of Hole w/ Bit.
10:48					out of Hole w/ Bit, Rig up to
					Run 8 5/8" casing, 24' Pipe.
					Start 8 5/8" casing in 12 1/4" hole.
11:09					STAMP & weld collars
12:35 pm					CASING @ 424' Hook up & circ w/
12:55 pm	300			5	START 2855KS 60/40 Porz @
	100		69		Finish mixing com!
					Release wooden Plug 8 5/8"
				5	Start Disp.
1:30 pm	400		25 1/2		Finish Disp. Plug down
	0				shut in @ well - Release PSI
					washer & Rackup Equip.
1:430					Job complete.
					cement circ. To Pit.
					thanks Allen
					Chad
					Dale