

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32705  
Name: Raney Oil CO.,LLC  
Address 1: 3425 Tam Oshanter DR.  
Address 2: \_\_\_\_\_  
City: Lawrence State: KS Zip: 66047 + \_\_\_\_\_  
Contact Person: Thomas Raney  
Phone: (785) 749-0672  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling  
Wellsite Geologist: Duane Stecklein  
Purchaser: Coffeyville  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA Nadel + Gussman  
Well Name: Rodgers 2  
Original Comp. Date: 3/7/52 Original Total Depth: 3820  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
3-26-10 \_\_\_\_\_ 4-1-10  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

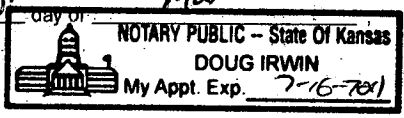
API No. 15 - 163-03256-0001  
Spot Description:  
\_\_\_\_\_ - NW Sec. 23 Twp. 10 S. R. 20  East  West  
1537 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Rogers Well #: 2  
Field Name: Marcotte  
Producing Formation: Arbuckle  
Elevation: Ground: 2232 Kelly Bushing: 2239  
Total Depth: 3820 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 238 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 5000 ppm Fluid volume: 500 bbls  
Dewatering method used: Let Dry  
Location of fluid disposal if hauled offsite:  
Operator Name: NA  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: member Date: 5-20-10  
Subscribed and sworn to before me this 20<sup>th</sup> day of May  
20 10  
Notary Public: [Signature]  
Date Commission Expires: 7-16-2011



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
wo-Dlg-7/15/10

RECEIVED  
MAY 24 2010  
KCC WICHITA

Operator Name: Raney Oil CO.,LLC Lease Name: Rogers Well #: 2  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANH</td> <td>1662</td> <td>+577</td> </tr> <tr> <td>BANH</td> <td>1710</td> <td>+529</td> </tr> <tr> <td>HEEB</td> <td>3469</td> <td>-1230</td> </tr> <tr> <td>LKC</td> <td>3505</td> <td>-1266</td> </tr> <tr> <td>ARB</td> <td>3789</td> <td>-1550</td> </tr> <tr> <td>RTD</td> <td>3820</td> <td>-1581</td> </tr> </table>	Name	Top	Datum	ANH	1662	+577	BANH	1710	+529	HEEB	3469	-1230	LKC	3505	-1266	ARB	3789	-1550	RTD	3820	-1581
Name	Top	Datum																				
ANH	1662	+577																				
BANH	1710	+529																				
HEEB	3469	-1230																				
LKC	3505	-1266																				
ARB	3789	-1550																				
RTD	3820	-1581																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf		8 5/8		238	comm	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		<div style="border: 1px solid black; padding: 5px; display: inline-block;">                         RECEIVED                          MAY 24 2010                          KCC WICHITA                     </div>

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

# **DUANE STECKLEIN**

**PETROLEUM GEOLOGIST**

**579 280<sup>TH</sup> AVE.**

**HAYS, KANSAS 67601**

**785-432-2477**

## **GEOLOGICAL REPORT**

**Raney Oil Company, LLC**

**Rogers #2**

**1537' FNL & 330' FWL**

**SEC. 23 TWP. 10s RGE. 20w**

**Rooks County, Kansas**

**COMMENCED: 3/26/10**

**COMPLETED: 4/1/10**

**CONTRACTOR: American Eagle Drilling**

**SURFACE PIPE: 8 5/8 at \_\_\_\_\_**

**PRODUCTION PIPE: None**

**May 8, 2010**

**RECEIVED**

**MAY 24 2010**

**KCC WICHITA**

## Formation Data

Elevation: (2239 K.B.) – (2232 G.L.)  
All top formations measured from 2239 K.B.

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>SEA-LEVEL DATUM</u>
Anhydrite Top	1662	+ 577
Anhydrite Base	1710	+ 529
Topeka	3261	-1022
Heebner	3469	-1230
Toronto	3487	-1248
Lansing-K.C.	3505	-1266
Base-K.C.	3717	-1478
Conglomerate	3748	-1509
Simpson	3783	-1544
Arbuckle	3789	-1550
R.T.D.	3820	-1581

All samples were examined and described by me on actual location and did not start until a depth of 3350' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 3200' to 3820', and all zones were examined by ten foot samples at a rotary depth of 3200' to 3500'. Five foot samples were examined from a rotary depth of 3505' to 3820'.

RECEIVED  
MAY 24 2010  
KCC WICHITA

## Sample Description

Following are the pertinent geological formation and all zones of subject well Roger #2.

### THE FOLLOWING ZONES WERE NOTED:

TOPEKA	3261-3280	Limestone – buff to gray, very fine crystalline to dense, poor to no visible inter porosity, no show of oil.
	3287 - 3297	Limestone – buff to tan, dense lime, poor to no inter porosity, no show of oil.
DEER CREEK	3308 -3313	Limestone – tan to cream, dense to chalky, no inter porosity, no show of oil.
	3324 -3344	Limestone – tan to cream, fine crystalline to chalky lime, poor to no inter porosity, no show of oil.
LECOMPTON	3370 -3390	Limestone – cream, fine crystalline to dense and chalky, poor to no inter porosity, no show of oil.
OREAD LIME	3416 -3421	Limestone – buff to cream, dense to chalky, poor to no inter porosity, no show of oil.
	3434 -3442	Limestone – cream, dense lime, no visible inter porosity, no show of oil.
	3456 – 3466	Limestone – cream to white, dense lime to chalky in part, no inter porosity, no show of oil.
TORONTO	3487 -3494	Limestone – cream to white, dense lime to chalky in part, no visible porosity, no show of oil.

RECEIVED  
MAY 24 2010  
KCC WICHITA

LANSING - K.C.

(A-Zone)	3507 -3509	Limestone - cream, fine crystalline to dense lime with a show of well cemented oolites, small show of oil stain, light free oil and odor when broken.
(B-Zone)	3524 -3530	Limestone - white, dense lime, no inter porosity, no show of oil. .
(C-Zone)	3542 -3550	Limestone - white, fine to medium crystalline to a vuggy porosity in part, poor to fair inter porosity, fair show of saturated oil stain, no free oil, good odor.
(D-Zone)	3560 -3564	Limestone - white, fine to medium crystalline, poor inter porosity with a small show of oil stain, no free oil, fair odor.
(F-Zone)	3584 - 3592	Limestone - white to cream, fine to medium crystalline, slightly vuggy porosity, poor to fair inter porosity, with a show of heavy oil, no odor.
(G-Zone)	3598 -3606	Limestone - same as above.
(H-Zone)	3641 -3647	Limestone - buff to cream, dense lime, poor to no inter porosity, no show of oil
(I-Zone)	3662 -3668	Limestone - tan to cream, fine to medium crystalline to dense cherty lime, small show of oil stain to a free oil in pin point, poor inter porosity, fair odor.
(J-Zone)	3678 -3688	Limestone - cream, very fine crystalline, sucrosic to friable in part, show of oil stain to free oil, slight odor.
(K-Zone)	3695 -3700	Limestone - white, fine crystalline, poor to fair inter porosity, show of oil stain, good odor.

BASE - K.C.

(L - Zone)	3712 - 3717	Limestone - white, dense lime, no visible porosity, no show of oil.
------------	-------------	---

RECEIVED

MAY 24 2010

KCC WICHITA

SIMPSON

3783 -3787 Shale – green, Sand - clear, show of oil stain to free oil in spots, black residual stain, no odor.

ARBUCKLE

3789 -3794 Dolomite – buff to cream, fine crystalline to vuggy in part, tight to sucrosic with a poor to fair inter porosity, stain to saturated free oil with good odor.

3795 – 3799 Dolomite – cream to pink, very fine crystalline, scattered show of oil stain to free oil, very tight porosity, fair odor.

3800 – 3804 Dolomite – cream to pinkish, very fine tight crystalline, show of sucrosic dolomite, poor inter porosity, odor, show of oil stain to a show of free oil, looks more barren.

3805 – 3809 Dolomite – cream, white and pinkish, fine crystalline to a slightly vuggy porosity, poor to a fair inter porosity, with a show of oil stain to free oil, show of barren dolomite (water) – odor noted.

3810 – 3815 Dolomite – white, cream and pink, cherty to slightly sucrosic, show of saturated stain to free oil in pin point, faint odor.

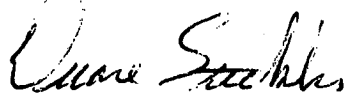
3816 – 3820 Dolomite – white and pinkish, dense cherty dolomite to a fine tight crystalline, poor inter porosity, with a fair odor. (more barren dolomite)

RECEIVED  
MAY 24 2010  
KCC WICHITA

## Remarks and Conclusion

During the drilling of the Rogers-#2, the subject well ran flat to the Rogers #1 and because of the poor representation of the drill stem test in the Arbuckle, it was recommended by the operator of Raney Oil Co. to plug and abandon Rogers #2.

Respectfully submitted,

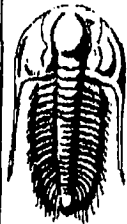


Duane Stecklein, Geologist

RECEIVED  
MAY 24 2010  
KCC WICHITA







**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Raney oil co llc

**Rogers #1**

3425 Tam o shanter Lawrence Ks 66047-1729

**23-10s-20w**

Job Ticket: 38489

**DST#: 2**

ATTN: Duane Stecklein

Test Start: 2010.03.31 @ 22:33:19

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: **00:09:19**

Time Test Ended: **04:18:49**

Test Type: **Conventional Bottom Hole**

Tester: **Jeff Brown**

Unit No: **41**

Interval: **3704.00 ft (KB) To 3794.00 ft (KB) (TVD)**

Total Depth: **3794.00 ft (KB) (TVD)**

Hole Diameter: **7.88 Inches** Hole Condition: **Good**

Reference Elevations: **2239.00 ft (KB)**

**2232.00 ft (CF)**

KB to GR/CF: **7.00 ft**

**Serial #: 8647**

**Inside**

Press@RunDepth: **59.54 psig @ 3705.00 ft (KB)**

Start Date: **2010.03.31**

End Date:

**2010.04.01**

Start Time: **22:33:24**

End Time:

**04:18:48**

Capacity:

**8000.00 psig**

Last Callb.:

**2010.04.01**

Time On Btm:

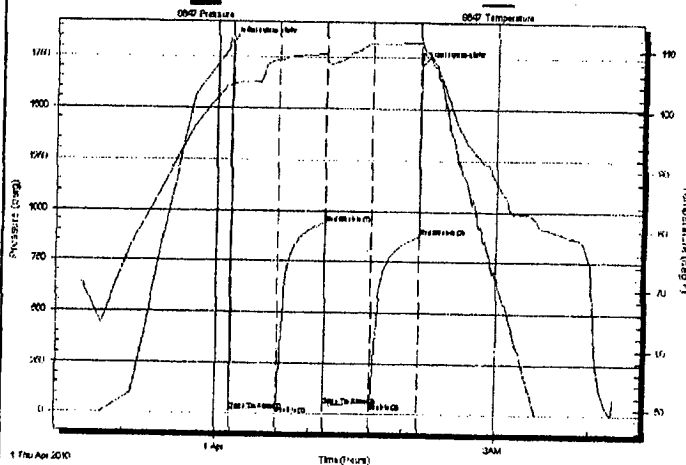
**2010.04.01 @ 00:08:49**

Time Off Btm:

**2010.04.01 @ 02:10:49**

TEST COMMENT: IFF- Fair blow built to 5 1/2 in  
IS- Dead no blow back  
FFP- Fair blow built to 4in  
FSI- Dead no blow back

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1826.00	104.20	Initial Hydro-static
1	15.50	103.71	Open To Flow (1)
31	37.57	108.33	Shut-In(1)
61	940.20	109.38	End Shut-In(1)
61	42.70	108.61	Open To Flow (2)
91	59.54	111.17	Shut-In(2)
122	873.91	111.30	End Shut-In(2)
122	1715.28	111.72	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
75.00	Mud 30% m 70% W	1.05

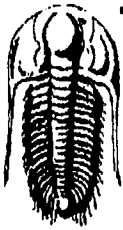
## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

RECEIVED

MAY 2 2010

KCC-MICHITA



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Raney oil co llc

**Rogers #1**

3425 Tam o shanter Lawrence Ks 66047-1729

**23-10s-20w/Rooks**

Job Ticket: 38124

**DST#: 3**

ATTN: Duane Stecklein

Test Start: 2010.04.01 @ 12:39:47

## GENERAL INFORMATION:

Formation: **Arbuckle (3)**  
 Deviated: **No Whipstock:** ft (KB)  
 Time Tool Opened: 14:13:12  
 Time Test Ended: 17:20:41

Test Type: **Conventional Bottom Hole**  
 Tester: **Brian Fairbank**  
 Unit No: **41**

Interval: **3794.00 ft (KB) To 3809.00 ft (KB) (TVD)**  
 Total Depth: **3809.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2239.00 ft (KB)**  
**2232.00 ft (CF)**  
 KB to GR/CF: **7.00 ft**

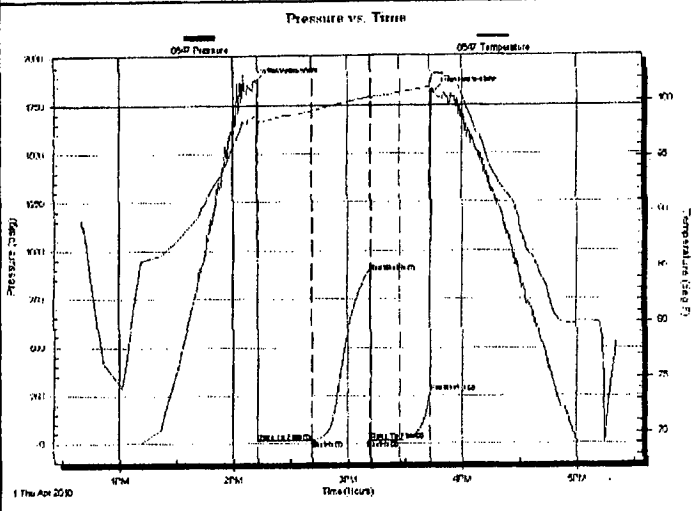
**Serial #: 8647**

**Inside**

Press@RunDepth: **14.96 psig @ 3796.00 ft (KB)**  
 Start Date: **2010.04.01** End Date: **2010.04.01**  
 Start Time: **12:39:47** End Time: **17:20:41**

Capacity: **8000.00 psig**  
 Last Calib.: **2010.04.01**  
 Time On Btm: **2010.04.01 @ 14:11:42**  
 Time Off Btm: **2010.04.01 @ 15:45:12**

**TEST COMMENT:** IFP - weak sur blow throughout  
 ISI - no blow back  
 FFP - no blow  
 FSI - no blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1874.14	98.62	Initial Hydro-static
2	14.04	97.66	Open To Flow (1)
30	14.54	99.10	Shut-in(1)
61	887.33	100.39	End Shut-in(1)
61	14.68	100.20	Open To Flow (2)
76	14.96	100.78	Shut-in(2)
92	264.24	101.31	End Shut-in(2)
94	1816.65	102.42	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud 100%	0.03
1.00	free oil TSTM	0.01

## Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

**RECEIVED**

**MAY 24 2010**

**KCC WICHITA**

# ALLIED CEMENTING CO. LLC. 33891

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>3-26-10</u>	SBC. <u>23</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 am</u>	JOB FINISH <u>3:30 pm</u>
LEASE <u>Rogers</u>	WELL # <u>1</u>	LOCATION <u>Ellis KS North to county line 1 1/2</u>			COUNTY <u>Rogers</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		Cast to 5 terr Rd 2 1/2 North west into.					

CONTRACTOR American Eagle #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 238'  
 CASING SIZE 8 5/8 20 1/2 DEPTH 238'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 14.2 BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 150 6 1/4 3% cc 2 1/2 Gal

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts  
 # 417 HELPER Glenn  
 BULK TRUCK  
 # 378 DRIVER Alvin  
 BULK TRUCK  
 # DRIVER

COMMON	<u>90</u>	@ <u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@ <u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>75</u>	@ <u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/25/mile</u>		<u>300.00</u>
TOTAL			<u>2455.00</u>

REMARKS:

Est. Circulation  
Mix 150 sk cement  
Displace w/ 14.2 Bbl H<sub>2</sub>O  
Cement did Circulate!  
Thank You!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1131.00</u>

CHARGE TO: Raney Oil Company LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

RECEIVED  
 MAY 24 2010

TOTAL KCC WICHITA

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE Todd E. Nease

# ALLIED CEMENTING CO., LLC. 33712

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-2-10</u>	SEC <u>23</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Rogers</u>		WELL # <u>1</u>	LOCATION <u>Palco 4572E</u>		COUNTY <u>Woods</u>	STATE <u>K</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle  
 TYPE OF JOB Plug  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 230 sbw 6940 49660 / 1/2" F10

EQUIPMENT

PUMP TRUCK CEMENTER Bill  
 # 398 HELPER Shane  
 BULK TRUCK \_\_\_\_\_  
 # 378 DRIVER Ron  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>138</u>	@	<u>13.50</u>	<u>1863.00</u>
POZMIX	<u>92</u>	@	<u>7.55</u>	<u>694.60</u>
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Fl. Seal</u>	<u>57</u>	@	<u>2.45</u>	<u>139.65</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>2.25</u>	<u>517.50</u>
MILEAGE	<u>100/1/1/1</u>			<u>460.00</u>
TOTAL				<u>3836.75</u>

REMARKS:

1st Plug c 3769 w/ 25 sbw  
2nd Plug c 1680 w/ 25 sbw  
3rd Plug c 957 w/ 100 sbw  
4th plug c 285 w/ 40 sbw  
5th plug c 40 w/ 100 sbw  
RH. 30 sbw

CHARGE TO: Raney Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>990.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	
MANIFOLD		@		
<u>Rig Time</u>		@	<u>-412.00</u>	
		@		
TOTAL				<u>718.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL		

RECEIVED  
 MAY 24 2010  
 KCC WICHITA

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Todd E. Munn

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS