

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208

Name: ExxonMobil Oil Corporation

Address P.O. Box 4358

City/State/Zip Houston TX 77210-4358

Purchaser: _____

Operator Contact Person: Gladys M. Olive

Phone (281) 654-1921

Contractor: Name: BJ Services USA *ok*

License: 32649 **RECEIVED**
KANSAS CORPORATION COMMISSION

Wellsite Geologist: _____ JUN 30 2010

Designate Type of Completion

CONSERVATION DIVISION
WICHITA, KS

____ New Well ____ Re-Entry Workover

____ Oil SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corp.

Well Name: Hickok Plant Well #1 SWDW

Original Comp. Date 11/17/94 Original Total Depth 4156

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. D 27. 023

02/22/2010 03/04/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21310-0002

County Grant

____ - NE - SE - SW Sec. 31 Twp. 28 S. R. 35 E W

826 Feet from S (circle one) Line of Section

2933 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Hickok Plant Well # 1 SWDW

Field Name Hugoton

Producing Formation Topeka(permitted) SWD only no productn

Elevation: Ground 3052 Kelley Bushing 3063

Total Depth 4210 Plug Back Total Depth 4201

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

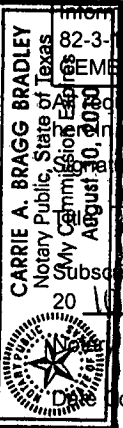
Signature Gladys M. Olive / Gladys M. Olive

Technical Assistant _____ Date 06/28/2010

Subscribed and sworn to before me this 28th day of June

Public State of Texas

Date Commission Expires August 30, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

wo-dlg - 7/15/10

Operator Name Exxon Mobil Oil Corporation Lease Name Hickok Plant Well # 1 SWDW
 Sec. 31 Twp. 28 S.R. 35 East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		N/A		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
List All E.Logs Run:						

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	703	Class C	420	50:50 poz
Production	7 7/8"	5 1/2"	14#	4210	Class C	650	3%D79, 2%CACL2
Production Liner	5 1/2"	4 1/2"	11.6#	3767	Class H	100	3% D79

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set composite bridge plug & cement liner	Cement 4-1/2" liner w/100x H cmt	3770
	Drill out cement & push CBP down		4050

TUBING RECORD	Size 2 3/8"	Set At 3755	Packer At 3755	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 03/04/2010		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
-	-	-	-	-

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) Salt Water Disposal Well

CEMENT JOB REPORT



CUSTOMER ExxonMobil Company		DATE 25-FEB-10	F.R. # 1001572204	SERV. SUPV. CHAD L WERTZ								
LEASE & WELL NAME HICKOK PLANT #1SWDW - API 15067213100000		LOCATION		COUNTY-PARISH-BLOCK Grant Kansas								
DISTRICT Perryton		DRILLING CONTRACTOR RIG # king		TYPE OF JOB Long String								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
4-1/2" Top Cem Plug, Nitrile cvr, Phe		Float Collar, Al Flap, 4-1/2 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
		Guide Shoe, Cement Nose, 4-1/2 in										
MATERIALS FURNISHED BY BJ												
Slick Water					8.33				25			
50/50 Poz H				100	14.3	1.24	5.54		22.06	13.19		
Fresh Water					8.33				57.5			
Available Mix Water 130 Bbl.		Available Displ. Fluid 100 Bbl.		TOTAL				104.56	13.19			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
4.95		3775	4.5	11.6	CSG	3767		3767	3766			
			5.5	14	CSG	3767						
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
5.5	14		3774	NO PACKER		0			4.5	8RD	WATER BASED MU	0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
57.5	BBLS	Fresh Water	8.33	1000	0	0	0	0	4000	3500	TANK	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 3000 PSI					
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					
08:00						CONVOY TO LOCATION					
10:00						ARRIVE LOCATION SPOT EQUIPMENT					
11:00						PRE JOB SAFTY MEETING					
11:15	3000		1	1	H20	PSI TEST LINES					
11:17	531		2	10	H20	BRAKE CIRCULATION 2 bbls					
11:22	578		2	20	FRW-18	START SPACER					
11:30	717		2	22	CMT	START SLURRY					
11:43						ALL CMT SHUTDOWN					
11:45	300		2	57.5	H20	DROP PLUG START DISP					
12:08	2800					ALL CALCULATED DISP SHUTDOWN					
12:10	1200					SHUT IN HEAD					
12:11						BLEED PSI END JOB					

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input checked="" type="checkbox"/> N		Y <input checked="" type="checkbox"/> N	5	110.5	1200	Y <input checked="" type="checkbox"/> N	

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



eDispaTTch

Cement

Job Type:

District:

Long String

Perryton

Customer: ExxonMobil Company	Field Name: HUGOTON	County/Parish: Grant	API #: 15067213100000	Date/Time Order Taken: 2/22/2010 / 11:45 PM	Order Taken By: CHRIS PERRETT
Well / Job Name: HICKOK PLANT #1SWD	Lease Name and #: HICKOK PLANT 1SWDW RE	Field Receipt #: 1001572204	AFE # / PO #:	Credit Approval #: A1001211617	Credit Limit: 12K
Customer Rep / Phone #: /	Rig Name / Phone #: /	Order Placed By / Phone #: BJ DISPATCH / 806-435-4096			
Hole Size: 4.950	Hole Depth: 3770	Est Displacement Vol:	Cement Perf Depth:	Water Source:	
Latitude: 37.56428	Longitude: -101.1895	Section:	Township:	Range:	
Yard Date / Time: 2/25/2010 5:00:00 AM	On Location Date / Time: 02/25/2010 / 10:00 AM	Salesman: ROBERT REYNOLDS	Drilling Contractor:	Proposal #: 574750101A	Tech Writer: KELLY HENDRICK

Top Connection Data			Tubular Data			
Size	Type	Thread	Type	Size	Weight	Depth
4 1/2			CSG	4.5000 IN	11.6000 LBS/FT	3770 FT

Cementing Plug Information				Casing/Hardware/Packer/Tools/Aux			
Qty	Size	Type	Thread	Size	Type	Make	Depth
1			4-1/2" Top Cem Plug,				

Material Data						
Material	Description	Vol / UOM	Weight	Yield	Mix/Water	Pump Time
SPACER	25.0 BBLS Slick Water + 1 gpt FRW-18 @ 8.33 ppg	25.00 BBLS	8.33 PPG			
CEMENT SLURRY	100 SACKS:50:50:Poz (Fly Ash):Class H Cement + 3% bwoc Potassium Chloride + 0.6% bwoc FL-25 + 0.5% bwoc Sodium Metasilicate + 55% Fresh Water	100.00 SACKS	14.30 PPG	1.24 CF/SACK	5.54	
DISPLACEMENT	58.4 BBLS Fresh Water @ 8.33 ppg	58.00 BBLS	8.33 PPG			

Directions to Well

PERRYTON YARD -- NORTH ON LOOP 143 TO FM 1267 -- EAST ON FM 1267 TO HWY 83 -- NORTH ON HWY 83 TO SUBLETT, KS -- CONTINUE 6 MILES NORTH ON HWY 83 TO JCT 83 & 60 -- 18 MILES WEST ON HWY 60 TO HICKOK GAS PLANT ON NORTH SIDE OF ROAD -- ROLL UP TO ELECTRIC GATE & SOMEONE WILL LET YOU IN

Job Instructions

Additional Information

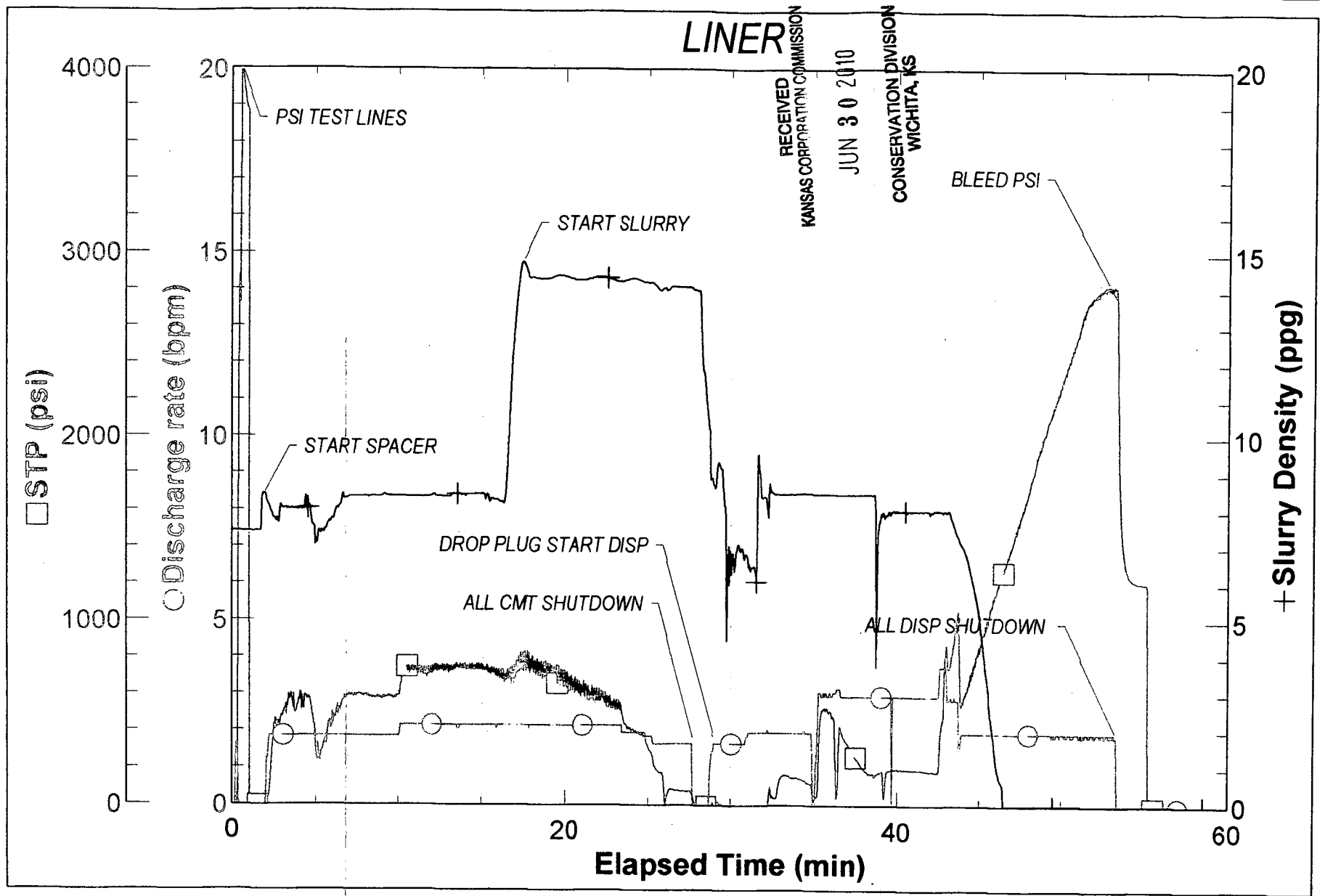
Assignment Detail

Driver / Helper	Job Function	Tractor	Trailer	EO Yard Time	Comments
WERTZ, CHAD L	SERV. SUPV	1125			
MCELVEEN, GERALD C	CEMENT PUMP OPERATOR		C180		
DUNN, RICKY W			E568		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: _____
Operator Contact Person: Gladys M. Olive
Phone (281) 654-1921
Contractor: Name: BJ Services USA **RECEIVED**
License: 32649 **KANSAS CORPORATION COMMISSION**
Wellsite Geologist: _____ JUN 30 2010

Designate Type of Completion **CONSERVATION DIVISION WICHITA, KS**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corp.
Well Name: Hickok Plant Well #1 SWDW
Original Comp. Date 11/17/94 Original Total Depth 4156
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. D 27. 023
02/22/2010 03/04/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 067-21310
County Grant
NE - SE - SW Sec. 31 Twp. 28 S. R. 35 E W
826 Feet from S/N (circle one) Line of Section
2833 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Hickok Plant Well # 1 SWDW
Field Name Hugoton
Producing Formation Topeka(permitted) SWD only no productn
Elevation: Ground 3052 Kelley Bushing 3063
Total Depth 4210 Plug Back Total Depth 4201
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.



Signature Gladys M. Olive / Gladys M. Olive
Technical Assistant _____ Date 06/28/2010
Subscribed and sworn to before me this 28th day of June, 2010.
Public State of Texas
Commission Expires August 30 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Exxon Mobil Oil Corporation Lease Name Hickok Plant Well # 1 SWDW

Sec. 31 Twp. 28 S.R. 35 East West County Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum N/A
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	703	Class C	420	50:50 poz
Production	7 7/8"	5 1/2"	14#	4210	Class C	650	3%D79.2%CACL2
Production Liner	5 1/2"	4 1/2"	11.6#	3767	Class H	100	3% D79

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set composite bridge plug & cement liner	Cement 4-1/2" liner w/100x H cmt	3770
	Drill out cement & push CBP down		4050

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>3755</u>	Packer At <u>3755</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/04/2010</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) Salt Water Disposal Well

CEMENT JOB REPORT



CUSTOMER ExxonMobil Company		DATE 25-FEB-10	F.R. # 1001572204	SERV. SUPV. CHAD L WERTZ								
LEASE & WELL NAME HICKOK PLANT #1SWDW - API 15067213100000		LOCATION		COUNTY-PARISH-BLOCK Grant Kansas								
DISTRICT Perryton		DRILLING CONTRACTOR RIG # King		TYPE OF JOB Long String								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
4-1/2" Top Cem Plug, Nitrile cvr, Phe		Float Collar, AI Flap, 4-1/2 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
		Guide Shoe, Cement Nose, 4-1/2 in										
MATERIALS FURNISHED BY BJ												
Slick Water					8.33					25		
50/50 Poz H				100	14.3	1.24	5.54		22.06	13.19		
Fresh Water					8.33					57.5		
Available Mix Water 130 Bbl.		Available Displ. Fluid 100 Bbl.		TOTAL				104.56	13.19			
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
4.95		3775	4.5	11.6	CSG	3767		3767	3766			
			5.5	14	CSG	3767						
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
5.5	14		3774	NO PACKER		0			4.5	8RD	WATER BASED MU	0
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
57.5	BBLs	Fresh Water	8.33	1000	0	0	0	0	4000	3500	TANK	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 3000 PSI			
						CIRCULATING WELL - RIG <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			
06:00						CONVOY TO LOCATION			
10:00						ARRIVE LOCATION SPOT EQUIPMENT			
11:00						PRE JOB SAFTY MEETING			
11:15	3000		1	1	H2O	PSI TEST LINES			
11:17	531		2	10	H2O	BRAKE CIRCULATION 2 bbls			
11:22	578		2	20	FRW-18	START SPACER			
11:30	717		2	22	CMT	START SLURRY			
11:43						ALL CMT SHUTDOWN			
11:45	300		2	57.5	H2O	DROP PLUG START DISP			
12:08	2800					ALL CALCULATED DISP SHUTDOWN			
12:10	1200					SHUT IN HEAD			
12:11						BLEED PSI END JOB			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	6	110.5	1200	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Chad Wertz</i>

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

Customer: ExxonMobil Company	Field Name: HUGOTON	County/Parish: Grant	API #: 15067213100000	Date/Time Order Taken: 2/22/2010 / 11:45 PM	Order Taken By: CHRIS PERRETT
Well / Job Name: HICKOK PLANT #1SWD	Lease Name and #: HICKOK PLANT 1SWDW RE	Field Receipt #: 1001572204	AFE # / PO #:	Credit Approval #: A1001211617	Credit Limit: 12K
Customer Rep / Phone #: /	Rig Name / Phone #: /	Order Placed By / Phone # BJ DISPATCH / 806-435-4096			
Hole Size: 4.950	Hole Depth: 3770	Est Displacement Vol:	Cement Perf Depth:	Water Source:	
Latitude: 37.56428	Longitude: -101.1895	Section:	Township:	Range:	
Yard Date / Time: 2/25/2010 5:00:00 AM	On Location Date / Time: 02/25/2010 / 10:00 AM	Salesman: ROBERT REYNOLDS	Drilling Contractor:	Proposal #: 574750101A	Tech Writer: KELLY HENDRICK

Top Connection Data		
Size	Weight	Depth
4 1/2		

Tubular Data			
Type	Size	Weight	Depth
CSG	4.5000 IN	11.6000 LBS/FT	3770 FT

Cement Plug Information	
Count	Description
1	4-1/2" Top Cem Plug.

Casing/Hardware/Packer/Tool/Aux	
Count	Description

Material Data						
Material	Volume	Weight	Yield	Mix Water	Pump Time	
SPACER	25.0 BBLs Slick Water + 1 gpt FRW-18 @ 8.33 ppg	25.00 BBLs	8.33 PPG			
CEMENT SLURRY	100 SACKS:50:50:Poz (Fly Ash):Class H Cement + 3% bwoc Potassium Chloride + 0.6% bwoc FL-25 + 0.5% bwoc Sodium Metasilicate + 55% Fresh Water	100.00 SACKS	14.30 PPG	1.24 CF/SACK	5.54	
DISPLACEMENT	58.4 BBLs Fresh Water @ 8.33 ppg	58.00 BBLs	8.33 PPG			

PERRYTON YARD – NORTH ON LOOP 143 TO FM 1267 – EAST ON FM 1267 TO HWY 83 – NORTH ON HWY 83 TO SUBLETT, KS – CONTINUE 6 MILES NORTH ON HWY 83 TO JCT 83 & 60 – 18 MILES WEST ON HWY 60 TO HICKOK GAS PLANT ON NORTH SIDE OF ROAD – ROLL UP TO ELECTRIC GATE & SOMEONE WILL LET YOU IN

Additional Information

Assignment Detail					
Driver / Helper	Job Function	Tractor	Trailer	EO Yard Time	Comments
WERTZ, CHAD L	SERV. SUPV	1125			
MCELVEEN, GERALD C	CEMENT PUMP OPERATOR		C180		
DUNN, RICKY W			E568		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2010

CONSERVATION DIVISION
WICHITA, KS

