

Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208	API NO. 15- 067-21310 -0002
Name: ExxonMobil Oil Corporation	County Grant
Address	<u>NF</u> - <u>SF</u> - <u>SW</u> Sec. <u>31</u> Twp. <u>28</u> S.R. <u>35</u> ☐ E 🛛 W
City/State/Zip Houston TX 77210-4358	826 Feet from SN (circle one) Line of Section
Purchaser:	Feet from E/W (circle one) Line of Section
Operator Contact Person: Gladys M. Olive	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 654-1921	(circle one) NE SE NW SW
Contractor: Name: BJ Services USA	Lease Name Hickok Plant Well # 1 SWDW
License: 32649 KANSAS CORPORATION COMMISSION	Field Name Hugoton
Wellsite Geologist:	Producing Formation Topeka(permitted) SWD only no productn
Designate Type of Completion	Elevation: Ground 3052 Kelley Bushing 3063
CONSERVATION DIVISION New Well Re-Entry Workover	Total Depth 4210 Plug Back Total Depth 4201
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Mobil Oil Corp.	feet depth tow/sx cmt.
Well Name: Hickok Plant Well #1 SWDW	Drilling Fluid Management Plan
Original Comp. Date 11/17/94 Original Total Depth 4156	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
X Other (SWD or Enhr?) Docket No. D 27, 023	Lease NameLicense No
02/22/2010 03/04/2010	Quarter Sec Twp S R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, work them ation on side two of this form will be held confidential for a period 82-3-107 for confidentiality in excess of 12 months). One copy of all	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Internation on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule as 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells be a statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge.

CC Office Use ONLY echnical Assistant Date 06/28/2010 bed and sworn to before me this

mmission Expires

Letter of Confidentiality Attached If Denied, Yes Date:_ Wireline Log Received **Geologist Report Received** UIÇ Distribution

Operator Name Exxon	Mobil Oil (Corporation	n	Lease	Name	e <u>Hickok P</u>	lant	Well #	_1 SW	'DW
Sec. 31 Twp. 28	s.r. <u>35</u>	East	▼ West	Count	у <u>G</u>	rant		· · · · · · · · · · · · · · · · · · ·		
INSTRUCTIONS: Shortested, time tool open a temperature, fluid reco	and closed, flow very, and flow	ing and shut-i rates if gas	n pressure to surface	s, whether she during test.	ut-in ¡	pressure reach	ned static level, h	ydrostatic p	ressures	s, bottom ho
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	X No		Log	F	ormation (Top), I	Depth and D	atums	☐ Samp
Samples Sent to Geolog	ical Survey	☐ Yes	X No	Nam	ne		Тор	Da	atum	
Cores Taken		Yes	X No							
Electric Log Run (Submit Copy.)		Yes	∏ No	N/A						
List All E.Logs Run:										
	Repor		RECORD		Us	sed ate, production	n, etc.	····		
Purpose of String	Size Hole Drilled	Size Cas Set (In C		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent itives
Surface	12 1/4"	8 5/8"		24#		703	Class C	420	50:50) poz
Production	7 7/8"	5 1/2"		14#		4210	Class C	650	3%D79	9.2%CACL2
Production Liner	5 1/2"	4 1/2"		11.6#		3767	Class H	100	3% D	79
Purpose	Depth	1	OITIONAL C	#Sacks U		EZE RECORD	Type and Pe	roont Additi		
Perforate	Top Bottom	1,700.0	Comon	"Oddko c			Type and Fe	- Additi	ves	
Protect Casing Plug Back TD										
Plug Off Zone										
Shots Per Foot	PERFORATION Specify Foo	I RECORD - B tage of Each I					re, Shot, Cement S d Kind of Material (ord	Depth
	Set composi	te bridge	plug & c	cement line	er	Cement 4	-1/2" liner w	/100x H c	emt 3	3770
	Drill out o	ement & pu	ish CBP o	down					4	1050
	·									
TUBING RECORD	Size 2 3/8"	Set At 3755		Packer At 3755		Liner Run	X Yes □	No		
Date of First, Resumed			Produ	cing Method	ГПР	umping G	as Lift [汉] Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate		Gas-Oil			Gravity
- Disposition of Gas:	METHOD	OF COMPLET	ION		_		Production Inter	val	•	
Vented Sold	Used on L			Hole 👔 Perfo	ration	n 🗀 Dually C	Comp. Commir			
[Verified	_		_	121		_	Limit			
•	•			(Specify)	sait	<u>Water Disp</u>	DOSAL MELL			

CEMENT JOB REPORT



CUSTOMER	ExxonM	obil Company	 	DAT	TE 25-	FEB-10	F.F	R. #	10015	72204			ERV. SUP	٧.	CHADI	WERT7	
LEASE & WE		······································			CATION												
i		SWDW - API 1506	7213100000	LOC	JAHUN							(OUNTY-P Grant Ka		H-BLOC	K	
DISTRICT				DRII	LLING (CONTRA	CTOR	RIG#				7	YPE OF J				
Perryton	R TYPE C	F PLUGS	1 19		king -HARDV	IABE					DU	VEICAL E	Long Str		DTICO		
		, Nitrile cvr, Phe						SA	CKS	SLUR		SLURRY	LURRY P	4	PUMP	Bbl	Bbl
41/2 10p C	em Flug	, Millie CVI, File	Guide She				2 in	0		WGT		YLD	GPS		TIME	SLURR	
					HEHL INC	/SE, 4-1/	Z 111	CEM	ENI	PPG		FT ³		H	IR:MIN		WATE
		MATERIALS	FURNISHED	BY BJ													
Slick Water										ε	3.33					:	25
50/50 Poz F	<u> </u>		-						100	1	4.3	1.2	4 5	5.54		22.0	06 13.
Fresh Wate	r									8	3.33					57	.5
Available Mi	x Water_	130 Bbl.	Available	Displ. F	-luid _	100	Bbl.						7	OTAL	_	104.5	56 13
	HOLE					TBG-	CSG-[D.P.	-						COLLAR	DEPTHS	
SIZE	% EXC				WGT.	-I	TYPE	E	DE	PTH	G	RADE	SHO	E	FL	OAT	STAGE
4.95		3775)	4.5	1	1.6 CSC				3767				3767		3766	
				5.5		14 CSG	; 		L. <u></u>	3767					<u> </u>		
	AST CAS					R PL-LIN	· · · · · · · · · · · · · · · · · · ·			F. DEP			OP CONN		٧	VELL FLU	ID
5.5 WG	14 TY	PE DEPT	H NO PAC		& TYPE		OE	PTH O	TOP	В	TM	SIZE	THREAD		TYPE	242524	WGT.
							1									BASED N	
DISPL. VO	Т		PL. FLUID		CAL. P		L. MA		OP. M			(TBG PS			CSGP		MIX WATER
VOLUME	UOM	TYPE	: W		BUMP P		TO RE		SQ. P		RATE	Oper	ator R	ATED	Ot	perator	***************************************
57.5	BBLS	Fresh Water		8.33	10	000		0		0		0	0	400	00	3500	TANK
EXPLANATION	N: TROUE	LE SETTING TO	OL, RUNNIN	G CSG,	, ETC. P	RIOR TO	CEME	ENTING	3 :								
		DDECCHDE	RATE DETA	11									H041				
		·	т										EXPLANA	ATION			
TIME HR:MIN.	PIPE	SSURE - PSI ANNULUS	RATE BPM		FLUID MPED	FLU						CREW X	CO. RE	P. X			
	FIFE	ANNOLOS				+			LINES	NG WEL		000 PSI	BJ	X			
06:00				 						O LOC							
10:00				 									IPMENT				
11:00							i			AFTY I							
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11:22		78	. 2		20	FRW-1	8	STAR	T SPA	CER							
11:30	7	17	2	:	22	CMT		STAR	T SLU	JRRY							
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12:08	280										DIS	P SHUTI	DOWN				
12:10	120	JU U		 					IN HE								
12:11				<u> </u>				BLEE	D PSI	END J	ОВ				• • • • • • • • • • • • • • • • • • • •		IGNO AL
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RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS

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	Ja i i Cii	Cen	Herr			Long Str	ing	Perry	rton
Customer:	Field Name:	County/Parish:		API#:	come topicommize a religious graphy.	Date/Time Orde	er Taken:	Order	Taken By:
ExxonMobil Company	HUGOTON	Grant	j	150672	13100000	2/22/2010 /	11:45 PM	CHRIS	PERRETT
Well / Job Name:	Lease Name and #:	Field Recei	•	AFE	#/PO#:	Credit Appr	oval #:	Credit L	imit:
HICKOK PLANT #1SWD	HICKOK PLANT 1SWDW	/ RE 100157220	4			A10012116	17	12K	
Customer Rep / Phone #:		Rig Name / Phor	ne #:		GARAGO - TRES PROPERTY - CO. T	Order Placed B	y / Phone #	- M. J. W. CHER STUDIES AND	CONTRACTOR OF THE PARTY OF THE
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2/25/2010 5:00:00 AM	02/25/2010 /10:00 AM	ROBERT REYNO	OLDS			574750101A		KELLY	HENDRICK
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S. C. Troping of the Share that I had been been	Γορ Connection Data					Tubula			
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the second second	FS MARK MEN CONTROL TO SERVICE	IV	/laterial	ARM ASSESSE					
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	25.0 BBLS Slick Water + 1 3.33 ppg	gpt FRW-18 @	25.00	BBLS	8.33 PPG				terredicional commissioni, escretaria ese cuertaminista que l
CEMENT SLURRY	100 SACKS:50):50:Poz (Fly Cement + 3% bwow Potass 0.6% bwoc FL-25 + 0.5% bw Metasilicate + 55% Fresh W	ium Chloride + woc Sodium	100.0 SACK	-	14.30 PPG	1.24 CF/SA	ACK 5.54		
DISPLACEMENT 5	58.4 BBLS Fresh Water @	8.33 ppg	58.00	BBLS	8.33 PPG			·	
The state of the s	ed (PMF exclusion) such figures 2	4.34	J_1			on the second second	4297 ST. T. S.		
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MCELVEEN, GERALD (C CEMENT PUMP		C1	80		7		errore 1. distribution in the second	STREET, ST.

RECEIVED
KANSAS CORPORATION COMMISSION

DUNN, RICKY W

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS

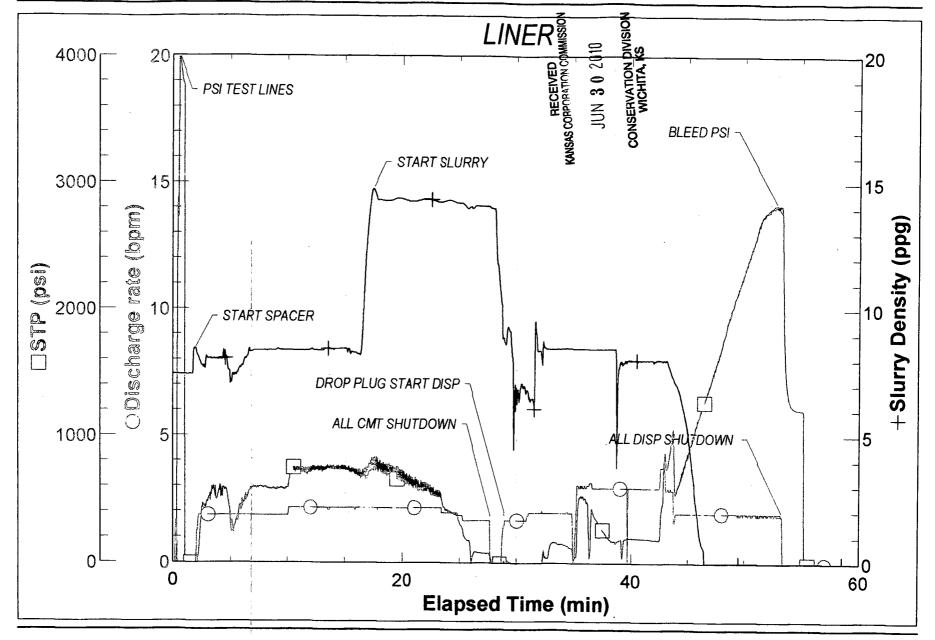
E568



BJ Services JobMaster Program Version 3.20

Job Number: 1001572204 Customer: EXXON

Well Name: HICKOK PLANT 1SWDW



OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO 1
	Form ACO-1
	September 1999
	Form must be Typed
ASE	\
	// .

Operator: License # 5208	API NO. 15- 067-21310
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Address	<u>NF - SF - SW Sec. 31</u> Twp. <u>28</u> S.R. <u>35</u> DEX
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Operator Name <u>Exxon</u>	Mobil Oil C	corporatio	n	Lease	Name	Hickok P	lant	Well #	1 SW	IDW	
Sec. 31 Twp. 28	s.r. 35	☐ East	▼ West	Count	y <u>G</u>	rant					_
INSTRUCTIONS: Show tested, time tool open a temperature, fluid reco Electric Wireline Logs so	w important top and closed, flowing very, and flow	ng and shut- rates if gas	in pressure to surface	es, whether she during test	nut-in	pressure reach	ned static level, I	nydrostatic p	oressure:	s, bottom h	olo
Orill Stem Tests Taken (Attach Additional Sh	eets.)	☐ Yes	X No		Log	F	Formation (Top),	Depth and D)atums	☐ San	npl
Samples Sent to Geologi	ical Survey	Yes	∏ No	Nan	ne		Тор	Da	atum		
Cores Taken		Yes	X No								
Electric Log Run (Submit Copy.)		Yes	X No	N/A							
ist All E.Logs Run:											
	Repor		RECORD	☐ New l		sed ate, production	n, etc.				
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		nd Percent litives	
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Purpose	Depth		of Cement	#Sacks U		EZE RECORD	Type and Pe	ercent Additi	VAS		
Perforate Protect Cooling	Top Bottom	1,750					Type and T	- Coon Additi		-	
Protect Casing Plug Back TD								<u>.</u>	'		
Plug Off Zone	<u></u>			<u></u>							_
Shots Per Foot	PERFORATION Specify Foot	RECORD - E age of Each I	Bridge Plug Interval Per	s Set/Type forated	<u> </u>		re, Shot, Cement I Kind of Material		ord	Depth	
	Set composi	te bridge	plug & c	cement lin	er	Cement 4	1/2" liner w	/100x H c	emt	3770	
	Drill out c	ement & pu	ush CBP (down						4050	<u>-</u>
TUBING RECORD	Size 2 3/8"	Set A 3755		Packer At 3755		Liner Run	X Yes	No			1
Date of First, Resumed 03/04/2010	Production, S\	ND or Enhr.	Produ	ucing Method Flowing	□P	umpingG	as Lift 💢 Ott	ner (Explain))		1
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er Bbls.	Gas-Oil	Ratio	•	Gravity	:
Disposition of Gas:	METHOD (OF COMPLE	TION		<u> </u>		Production Inte	rval			11
Vented Sold	Used on L	ease	Open I	Hole X Perfe	oration	Dually C	comp. Commi	ngled			ų:
(If vented, submit	ACO-18.)	a	<u></u> Other	(Specify)	Salt	Water Disp	osal Well				1
			<u>ш</u>	• • • •			*****				

CEMENT JOB REPORT





CUSTOMER	ExxonMo	bil Com	pany		DATE 25-F	EB-10 F	R.# 1001	572204		SE	RV. SUPV.	CHAD L	WERTZ	
LEASE & WE		WDW -	API 15067	213100000	LOCATION					1 1	OUNTY-PARIS		K	
DISTRICT	·				DRILLING C	ONTRACTO	R RIG #				PE OF JOB			
Perryton SIZE	TYPE O	F PLUG	S	LIST-	king CSG-HARDW	ARF			PHY		Long String URRY PROP	FRTIES	·	
4-1/2" Top C	-			Float Collar,	Al Flap, 4-1/	2 - 8rd	SACKS	SLUR	URY :	SLURRY YLD	WATER GPS	PUMP TIME	Bbi SLURR	Bbl MIX
				Guide Shoe	Cement No	se, 4-1/2 in	CEMENT	PPG	·	FT 3		HR:MIN		WATER
		MAT	ERIALS F	URNISHED B	(BJ			Ì						
Slick Water								8	8.33				1	25
50/50 Poz F							100) 1	14.3	1.24	5.54		22.0	06 13.19
Fresh Wate									8.33				57	.5
Available Mi	water_	130	вы.	Available Di	spi. Fluid	100 Bb	l.	. 4			TOT	VL.	104.	56 13.1
	HOLE					TBG-CSG	-D.P.				.,	COLLA	R DEPTHS	
SIZE	% EXCE	SS	DEPTH	SIZE	WGT.		PE D	EPTH		RADE	SHOE	_	LOAT	STAGE
4.95			3775	4		.6 CSG		3767			376	<u> </u>	3766	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·			5.		14 CSG		3767	٠				1	
	AST CAS		· DEST		R-CMT RET-B			RF. DEP			THREAD		WELL FLU	
5.5 WG	14 TY	<u> </u>	3774	NO PACK	<u>and a type:</u> Er		O O	Z	STM.	31ZE 4.5		TYPE NATER	BASED !	MGT.
DISPL. VO				L. FLUID	CAL. P	N CAL M	AX PSI OP.	MAX	MAX	TBG PSI		X CSG F		MIX
VOLUME	UOM	7. 7												WATER
TOLONE	1 00171	1	TYPE	WG"	r. BUMP PL	.UG TO F	REV. SQ.	PSI I	RATED	Operat	or RATE	DO	perator	
57.5	ļ					.ug to f	REV. SQ.	0		Operat		000		TANK
	BBLS	Fresh	Water	8	CSG, ETC. PI	00	0			0		000		TANK
57.5	BBLS	Fresh	Water TING TOO RESSURE	8 DL, RUNNING	CSG, ETC. PI	00	0 MENTING:	0	:	0	0 4	000		TANK
57.5 EXPLANATIO	BBLS	Fresh LE SET PI	Water TING TOO RESSURE	DL, RUNNING	33 10	00 ROR TO CE	0 MENTING:	0 MEETING	3: BJ C	0	O 4 EXPLANATE CO. REP.	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN.	BBLS N: TROUB	Fresh LE SET PI	Water TING TOO RESSURE	DL, RUNNING RATE DETAIL RATE	CSG, ETC. PI	RIOR TO CE	MENTING: SAFETY I TEST LIN CIRCULA	0 MEETING ES FING WE	3: BJ C 30	CREW X	O 4 EXPLANATE CO. REP.	000		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00	BBLS N: TROUB	Fresh LE SET PI	Water TING TOO RESSURE	DL, RUNNING RATE DETAIL RATE	CSG, ETC. PI	RIOR TO CE	MENTING: SAFETY I TEST LIN CIRCULA' CONVOY	MEETING WE	3: BJ C 30 ELL - R	CREW X	EXPLANATION CO. REP.	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00 10:00	BBLS N: TROUB	Fresh LE SET PI	Water TING TOO RESSURE	DL, RUNNING RATE DETAIL RATE	CSG, ETC. PI	RIOR TO CE	SAFETY I TEST LIN CIRCULA CONVOY ARRIVE I	MEETING ES FING WE TO LOC OCATIO	3: BJ C 30 ELL - R CATIO	REW X 000 PSI RIG N	EXPLANATION CO. REP.	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00 10:00 11:00	BBLS N: TROUB PRES	Fresh LE SET PI SSURE AJ	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED	RIOR TO CE	SAFETY I TEST LIN CIRCULA CONVOY ARRIVE L PRE JOB	MEETING ES FING WE TO LOC OCATIC SAFTY	3: BJ C 30 ELL - R CATIO	REW X 000 PSI RIG N	EXPLANATION CO. REP.	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00 10:00 11:00 11:15	PRES PIPE	Fresh LE SET PI SSURE AI	Water TING TOO RESSURE	PL, RUNNING RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED	FLUID TYPE	SAFETY I TEST LIN CIRCULA CONVOY ARRIVE L PRE JOB PSI TEST	MEETING ES FING WE TO LOC OCATIO SAFTY LINES	3: BJ C 30 ELL - R CATIO ON SP MEET	REW X 000 PSI RIG N OT EQUI	EXPLANATION CO. REP. BJ	0000 N X		TANK
57.5 EXPLANATIO TIME HR: MIN. 06:00 10:00 11:00 11:15 11:17	PRES PIPE 30 5	Fresh LE SET PI SSURE AI 000 31	Water TING TOO RESSURE	RATE DETAIL RATE BPM	Bbi. FLUID PUMPED	FLUID TYPE H20 H20	SAFETY I TEST LIN CIRCULA CONVOY ARRIVE L PRE JOB PSI TEST BRAKE C	MEETING ES FING WE TO LOC OCATIC SAFTY LINES	3: BJ C 30 ELL - R CATIO ON SP MEET	REW X 000 PSI RIG N OT EQUI	EXPLANATION CO. REP.	0000 N X		TANK
57.5 EXPLANATIO TIME HR: MIN. 06:00 10:00 11:00 11:15 11:17 11:22	PRES PIPE 30 5	Fresh LE SET PI SSURE AI 000 31 78	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20	FLUID TYPE H20 H20 FRW-18	SAFETY IN TEST LIN CIRCULA CONVOY ARRIVE LIN PRE JOB PSI TEST BRAKE C	MEETING ES FING WE TO LOC OCATIO SAFTY LINES IRCULA PACER	3: BJ C 30 ELL - R CATIO ON SP MEET	REW X 000 PSI RIG N OT EQUI	EXPLANATION CO. REP. BJ	0000 N X		TANK
57.5 EXPLANATIO TIME HR: MIN. 06:00 10:00 11:00 11:15 11:17	PRES PIPE 30 5	Fresh LE SET PI SSURE AI 000 31	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20	FLUID TYPE H20 H20	SAFETY IN TEST LIN CIRCULATE CONVOY ARRIVE LETTEST BRAKE CONTEST STARTS	MEETING ES TO LOC OCATIC SAFTY LINES IRCULA PACER LURRY	3: BJ C 30: ELL - R CATIO ON SP MEET	REW X 000 PSI RIG N OT EQUI	EXPLANATION CO. REP. BJ	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00 10:00 11:00 11:15 11:17 11:22 11:30	PRES PIPE 30 5 7	Fresh LE SET PI SSURE AI 000 31 78	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20 22	FLUID TYPE H20 H20 FRW-18	SAFETY IN TEST LIN CIRCULA CONVOY ARRIVE LIN PRE JOB PSI TEST BRAKE C	MEETING ES TO LOC OCATIC SAFTY LINES IRCULA PACER LURRY SHUTD	3: BJ C 30 ELL - R CATIO ON SP MEET	REW X 000 PSI RIG N OT EQUI	EXPLANATION CO. REP. BJ	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00 10:00 11:00 11:15 11:17 11:22 11:30 11:43	PRES PIPE 30 5 7	Fresh LE SET PR SSURE AI 000 31 78 17	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20 22	FLUID TYPE H20 H20 FRW-18 CMT	SAFETY ITEST LIN CIRCULA CONVOY ARRIVE LI PRE JOB PSI TEST BRAKE C START SI START SI ALL CMT	MEETING ES TING WE TO LOC OCATIC SAFTY LINES IRCULA PACER LURRY SHUTD UG STA	3: BJ C 30 ELL - R CATIO ON SP MEET ATION	REW X X X X X X X X X X X X X X X X X X X	EXPLANATE CO. REP. BJ PMENT	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 06:00 10:00 11:00 11:15 11:17 11:22 11:30 11:43 11:45	PRES PIPE 30 5 7	Fresh LE SET PI SSURE AI 000 117 000 000	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20 22	FLUID TYPE H20 H20 FRW-18 CMT	SAFETY ITEST LIN CIRCULA CONVOY ARRIVE I PRE JOB PSI TEST BRAKE C START S START S ALL CMT DROP PL	MEETING ES TING WE TO LOC OCATIC SAFTY LINES IRCULA PACER LURRY SHUTD UG STA	3: BJ C 30 ELL - R CATIO ON SP MEET ATION	REW X X X X X X X X X X X X X X X X X X X	EXPLANATE CO. REP. BJ PMENT	0000 N X		TANK
57.5 EXPLANATIO TIME HR:MIN. 08:00 10:00 11:00 11:15 11:17 11:22 11:30 11:43 11:45 12:08	PRES PIPE 30 5 7 328	Fresh LE SET PI SSURE AI 000 117 000 000	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20 22	FLUID TYPE H20 H20 FRW-18 CMT	MENTING: SAFETY I TEST LIN CIRCULA CONVOY ARRIVE L PRE JOB PSI TEST BRAKE C START S START S ALL CMT DROP PL ALL CALC	MEETING ES FING WE TO LOC OCATIC SAFTY LINES IRCULA PACER LURRY SHUTD UG STA	3: BJ C 30 ELL - R CATIO ON SP MEET ATION OWN ART DI	REW X X X X X X X X X X X X X X X X X X X	EXPLANATE CO. REP. BJ PMENT	0000 N X		TANK
57.5 EXPLANATIO TIME HR: MIN. 06:00 10:00 11:00 11:15 11:17 11:22 11:30 11:43 11:45 12:08 12:10	PRES PIPE 30 5 7 328	Fresh Fresh	Water TING TOO RESSURE	RATE DETAIL RATE BPM	CSG, ETC. PI Bbi. FLUID PUMPED 1 10 20 22	FLUID TYPE H20 H20 FRW-18 CMT	MENTING: SAFETY I TEST LIN CIRCULA CONVOY ARRIVE L PRE JOB PSI TEST BRAKE C START S START S ALL CMT DROP PL ALL CALC SHUT IN BLEED PS	MEETING ES FING WE TO LOC OCATIC SAFTY LINES IRCULA PACER LURRY SHUTD UG STA CULATE HEAD SI END.	3: BJ C 30: ELL - R CATIO ON SP MEET ATION ART DI D DISI	O REW X DOO PSI RIG DOT EQUI	EXPLANATE CO. REP. BJ PMENT OWN	N X		TANK

RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS







Job Type:

Distriict:

Long String

Perryton

Customer:	Field Name:	County/Parish:	API#:	Date/Time Order Taken:	Order Taken By:	
ExxonMobil Company	HUGOTON	Grant	15067213100000	2/22/2010 / 11:45 PM	CHRIS PERRETT	
Well / Job Name: Lease Name and #: HICKOK PLANT #1SWD HICKOK PLANT 1SWDV		Field Receipt #: RE 1001572204	AFE # / PO #:	Credit Approval #: A1001211617	Credit Limit: 12K	
Customer Rep / Phone #:	diamente cominciano instala de les mante no comine i servitaria sinte tres sinte contra con si	Rig Name / Phone #:	en kommisten opin filst til til til sen ste m e <mark>tter</mark> krive verter hans, til ett til e _{r e} n trees, verte	Order Placed By / Phone # BJ DISPATCH /	806-435-4096	
Hole Size: 4.950	Hole Depth: 3770	Est Displacement Vol:	Cement Perf Depth:	Water Source:	nice - Egith is the minimum annihilation given that a 1-15 on 50 cells for commission and a stress are removed	
Latitude: 37.56428	Longitude: -101.1895	Section:	Township:	Range:		
Yard Date / Time:	On Location Date / Time:	Salesman:	Drilling Contractor:	Proposal #:	Tech Writer:	
2/25/2010 5:00:00 AM	02/25/2010 /10:00 AM	ROBERT REYNOLDS		574750101A	KELLY HENDRICH	

	Sala and Sala Sala Sala Sala Sala Sala Sala Sal		7		
4 1/2		CSG	4.5000 IN	11.6000 LBS/FT	3770 FT
	rii la cha da Nadinia art		YEAR THE WAY!	KO TO KO KO KA	

1	·	4-1/2" Top Cem Plug,

			TE ALL LIES	a figure	H UPPARIES	a contrain
SPACER	25.0 BBLS Slick Water + 1 gpt FRW-18 @ 8.33 ppg	25.00 BBLS	8.33 PPG			
CEMENT SLURRY	100 SACKS:50):50:Poz (Fly Ash):Class H Cement + 3% bwow Potassium Chloride + 0.6% bwoc FL-25 + 0.5% bwoc Sodium Metasilicate + 55% Fresh Water	100.00 SACKS	14.30 PPG	1.24 CF/SACK	5.54	
DISPLACEMENT	58.4 BBLS Fresh Water @ 8.33 ppg	58.00 BBLS	8.33 PPG			

PERRYTON YARD - NORTH ON LOOP 143 TO FM 1267 - EAST ON FM 1267 TO HWY 83 - NORTH ON HWY 83 TO SUBLETT, KS - CONTINUE 6 MILES NORTH ON HWY 83 TO JCT 83 & 60 -- 18 MILES WEST ON HWY 60 TO HICKOK GAS PLANT ON NORTH SIDE OF ROAD - ROLL UP TO ELECTRIC GATE & SOMEONE WILL LET YOU IN

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WERTZ, CHAD L	SERV. SUPV	 1125					Ĩ
š	CEMENT PUMP OPERATOR		-	C180	and distributed when the set of the same of the set of	The second section of the s	A Capparate and
DUNN, RICKY W	e anno 1964 and Alleanin and Alleanin The Alleanin and Al	 		E568	e mentionet han manne e entre en Anne entre		j

RECEIVED KANSAS CORPORATION COMMISSION

JUN 3 0 2010

CONSERVATION DIVISION WICHITA, KS



BJ Services JobMaster Program Version 3.20

Job Number: 1001572204 Customer: EXXON

Well Name: HICKOK PLANT 1SWDW

