

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33858

Name: J & J operating, LLC.

Address 1: 10380 W. 179th Street

Address 2: _____

City: Bucyrus State: KS Zip: 66013 + _____

Contact Person: Patrick Everett

Phone: (913) 549-8442

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

☒ New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW

_____ Gas ☒ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

4-19-2010 4-22-2010 5-5-2010

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 045-21634-00-00

Spot Description: E2 E2 NE SW

E2 E2 NE SW Sec. 31 Twp. 13 S. R. 21 ☒ East ☐ West

3135 2301 Feet from ☒ North ☒ South Line of Section

2475 2875 Feet from ☒ East ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: Douglas

Lease Name: S. Kelly Well #: I-2

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 963 Kelly Bushing: na

Total Depth: 800 Plug Back Total Depth: na

Amount of Surface Pipe Set and Cemented at: 42 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 42

feet depth to: Surface w/ 7 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500-3000 ppm Fluid volume: 99 bbls

Dewatering method used: Used on lease

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

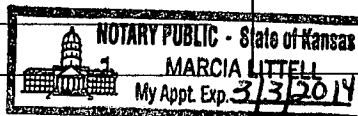
Title: Authorized Agent Date: 5-13-2010

Subscribed and sworn to before me this 13 day of May

20 10

Notary Public: Marcia Littell

Date Commission Expires: 3/3/2014



KCC Office Use ONLY

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

_____ Geologist Report Received

UIC Distribution

AH2-Dg 7/15/10

Operator Name: J & J operating, LLC. Lease Name: S. Kelly Well #: 1-2
 Sec. 31 Twp. 13 S. R. 21 ☒ East ☐ West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray / Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 No geologist at well site

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	<u>8 1/4" 85/8</u>	<u>6 1/4</u>	<u>8</u>	<u>42'</u>	<u>Portland</u>	<u>7</u>	
Longstring	<u>5 5/8"</u>	<u>2 7/8"</u>	<u>6.5</u>	<u>780</u>	<u>Portland</u>	<u>134</u>	<u>50/50 Poz</u>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>21 Perforations 736.0-746.0</u>	<u>2" DML RTG 180 phase</u>	
	<u>5 Perforations 751.0-753.0</u>		
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	MAY 27 2010		

TUBING RECORD:		Size:	Set At: KCC WICHITA	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:		METHOD OF COMPLETION:		PRODUCTION INTERVAL:
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	
<input type="checkbox"/> Used on Lease		<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	
(If vented, Submit ACO-18.)		<input type="checkbox"/> Other (Specify) _____		



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8678
FAX 620/431-0012

INVOICE

Invoice # 233931

Invoice Date: 04/28/2010 Terms:

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J & J OPERATING, LLC
10380 W. 179TH ST.
BUCYRUS KS 66013-9596
(913)851-0471

STEVEN KELLY 2-I
22607
SW 31-13-21 DG
04/21/2010
KS

Part Number	Description	Qty	Unit	Price	Total
1124	50/50 POZ CEMENT MIX	131.00		9.5500	1251.05
1118B	PREMIUM GEL / BENTONITE	425.00		.1700	72.25
1107A	PHENOSEAL (M) 40# BAG)	67.00		1.1200	75.04
4402	2 1/2" RUBBER PLUG	1.00		23.0000	23.00

Description	Hours	Unit	Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.50		96.00	144.00
495 CEMENT PUMP	1.00		900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00		3.55	106.50
495 CASING FOOTAGE	780.00		.00	.00
503 MIN. BULK DELIVERY	1.00		305.00	305.00

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MAY 27 2010

KCC WICHITA

Parts:	1421.34	Freight:	.00	Tax:	89.55	AR	2966.39
Labor:	.00	Misc:	.00	Total:	2966.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed

Date

BARTLESVILLE, OK
918/338-0806

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7867

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WYOMING, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 22607
LOCATION Ottawa KS
FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/21/10	4028	Steven Kelly #2I	SW 31	13	21	DG
CUSTOMER J+J Operating, LLC						
MAILING ADDRESS 10380 W 179th St						
CITY Bucyrus	STATE KS	ZIP CODE 66013	TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred	Safety Netting	
			495	Casey	CK	
			369	Chuck	Fuel	
			503	Arlen	ARM	

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 800' CASING SIZE & WEIGHT 2 1/8" EUE
CASING DEPTH 750' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix & Pump 200# Premium Gel Flush.
Mix & Pump 134 sks 50/50 Por Mix Cement 2% Gel 1/2# Pheno Seal
per sack. Cement to surface. Flush pump & lines clean. Displace
2 1/2" Rubber plug to casing TD. w/ 4.5 BBL Fresh water.
Pressure to 800# PSI. Hold Pressure for 30 min. MIT.
Release pressure to Set Float Valve. Shut in casing

JTC Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		106 ⁵⁰
5402	750'	Casing footage		NK
5407	Minimum	Ten Miles		305 ⁰⁰
5502C	1 1/2 hrs	80 BBL Vae Truck		144 ⁰⁰
1124	131 sks	50/50 Por Mix Cement		1251 ⁰⁰
1118B	425#	Premium Gel		72 ³⁵
1107A	67#	Pheno Seal		75 ⁰⁴
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
	RECEIVED			
	MAY 27 2010	WD # 233931		
	KCC WICHITA			
			6.3%	SALES TAX
				ESTIMATED TOTAL
				89 ⁵⁵
				2966 ³⁹

Rev'n 3737

AUTHORIZATION

TITLE

DATE