

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33718

Name: John C. Mears

Address 1: 4100 240th Road

Address 2: _____

City: Chanute State: KS Zip: 66720-5399 + _____

Contact Person: John C. Mears

Phone: (620) 431-2129

CONTRACTOR: License # 33977

Name: E.K. Energy, LLC

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW

☐ Gas ☐ ENHR ☐ SIGW

☐ CM (Coal Bed Methane) ☐ Temp. Abd.

☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Docket No.: _____

☐ Dual Completion Docket No.: _____

☐ Other (SWD or Enhr.?) Docket No.: _____

April 1, 2010 April 5, 2010 April 5, 2010

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 207-27575-00-00

Spot Description: _____

NE NW SE SE Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West

1,228 Feet from ☐ North / ☒ South Line of Section

945 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Woodson

Lease Name: Shockley-Size more Well #: 20

Field Name: Buffalo-Vilas

Producing Formation: Wiser-Squirrel

Elevation: Ground: 975 ft. Kelly Bushing: n/a

Total Depth: 932 ft. Plug Back Total Depth: 930.1 ft.

Amount of Surface Pipe Set and Cemented at: 40.4 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 930.1' w/ 10.50 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda

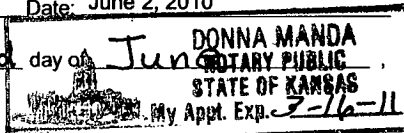
Title: Agent for John C. Mears Date: June 2, 2010

Subscribed and sworn to before me this 2nd day of June

20 10

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Alt 2 - Dlg - 7/15/10

RECEIVED
JUN 03 2010

KCC WICHITA

Operator Name: John C. Mears Lease Name: Shockley-Sizemore Well #: 20
 Sec. 34 Twp. 26 S. R. 16 ☒ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> Drillers Log </div>	<div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> Name Top Datum </div> <div style="margin-top: 10px;"> See attached log </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"		40.4 ft.		8 sxs	
Production	5-5/8"	2. 7/8		930.1		10.50 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px;"></div>
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Contractor EK Energy LLC

License# 33977

County: Woodson

Sec 34 Twp : 26 Range: 16E

Location: 1228 FSL

Location : 945 FEL

Spot : NE-NW-SE-SE

Farm Shockley-Sizemore

Well No: 20

API: 15-207-27575-0000

Surface Pipe : 40.4'

Thickness

Formation

Depth

Remarks

[illegible]

RECEIVED
JUN 03 2010
KCC WICHITA



Concrete Products

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

4-6-10
Well # 20

CHANUTE, KS 66720

LOAD RECEIVED BY: Lebina Jackson Well #20

KCC WICHITA

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY/EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
	9:46	9:32	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	<div>SubTotal \$ 399.00</div> <div>Tax % 6.300 25.14</div>
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
8:19	9:15	9:20		<div>Total \$ 424.14</div> <div>Order \$ 981.15</div>
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		ADDITIONAL CHARGE 1
				ADDITIONAL CHARGE 2
				GRAND TOTAL ▶

802 N. Industrial Rd.
P.O. Box 464
Jola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

00001

CASH CUSTOMER

NE2/25

JOHN MEANS

4100 240TH RD. / 39W TO THOMAS,

N 3 MI TO 10TH W 3/4 MI N SD

2 RED BATES/BUFFALO

CHRYSLER, KS 66720

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
07:52:39a	WELL	5.25 yd	10.50 yd	0.00	WK 35	0.00	
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
07-06-10	To Date Today		5.25 yd				
			5.25 yd	12540		4.00 in	26303

WARNING

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, if Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED
X

Excessive Water is Detrimental to Concrete Performance H₂O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY

X *Deland Jackson*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
5.25	WELL	WELL (10 SACKS PER UNIT)	76.00	399.00
2.50	TRUCKING	TRUCKING CHARGE	50.00	125.00

JUN 03 2010

KCC WICHITA

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
1042	9:46	9:32	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	SubTotal \$ 524.00
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	Tax % 6.300 33.01
819	9:13	9:20		Total \$ 557.01
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		Order \$ 557.01
2.5 HR				ADDITIONAL CHARGE 1
				ADDITIONAL CHARGE 2
				GRAND TOTAL