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CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/12/12

OPERATOR: License # 34318 .34318

Name: Berexco LLC

Address 1: P.O. Box 20380

Address 2: _____

City: Wichita State: KS Zip: 67208 + 1380

Contact Person: Evan Mayhew

Phone: (316) 265-3311

CONTRACTOR: License # 34318

Name: Berexco LLC

Wellsite Geologist: N/A

Purchaser: N/A

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other Water Injection Well for Waterflood
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: Berexco Inc.

Well Name: Shankle #2

Original Comp. Date: 07/10/1993 Original Total Depth: 5080

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

16 May 1993 25 May 1993 05 May 2010

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21258-00-01

Spot Description: _____

W/2 NE SW SW Sec. 9 Twp. 23 S. R. 37 East West

990 Feet from North / South Line of Section

825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Kearney

Lease Name: Patterson Unit Well #: 2-9

Field Name: Heinitz

Producing Formation: N/A

Elevation: Ground: 3294' Kelly Bushing: 3306'

Total Depth: 5080' Plug Back Total Depth: 5029'

Amount of Surface Pipe Set and Cemented at: 1680 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 3253 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael R. Smith

Title: Engineering Technician Date: 12 July, 2010

Subscribed and sworn to before me this 12th day of July

20 10

Notary Public: Diana E Bell

Date Commission Expires: Aug 14 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY

- Letter of Confidentiality Received 7/12/10 / 7/12/12
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution