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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 14 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

7/12/12

OPERATOR: License # 34318 34318
Name: Berexco LLC
Address 1: P.O. Box 20380
Address 2: _____
City: Wichita State: KS Zip: 67208 + 1380
Contact Person: Evan Mayhew
Phone: (316) 265-3311
CONTRACTOR: License # 34318
Name: 34318 Berexco LLC
Wellsite Geologist: N/A
Purchaser: N/A

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Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry Other Water Injection Well for Waterflood
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Berexco Inc.
Well Name: Heinitz #1
Original Comp. Date: 11/1987 Original Total Depth: 5150
____ Deepening ____ Re-perf. Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
15 Nov. 1987 29 Nov. 1987 10 June 2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-20912-00-01
Spot Description: _____
____ SE ____ SE ____ NE Sec. 8 Twp. 23 S. R. 37 East West
2970 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearney
Lease Name: Patterson Unit Well #: 1-8
Field Name: Patterson
Producing Formation: N/A
Elevation: Ground: 3297 Kelly Bushing: 3310
Total Depth: 5150 Plug Back Total Depth: 5120
Amount of Surface Pipe Set and Cemented at: 2082 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3240 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: Engineering Technician Date: 12 July, 2010
Subscribed and sworn to before me this 12th day of July
20 10
Notary Public: Diana E Bell
Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received 7/12/10-7/12/12
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11