

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33127
Name: CHAPARRAL ENERGY, L.L.C.
Address 1: 701 CEDAR LAKE BLVD.
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73114 + _____
Contact Person: David P. Spencer
Phone: (405) 426-4397
CONTRACTOR: License # 33127
Name: CHAPARRAL ENERGY - WELL SERVICE UNIT
Wellsite Geologist: _____
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: ANADARKO PRODUCTION CO.
Well Name: INTERSTATE UNIT #96
Original Comp. Date: 10/29/82 Original Total Depth: 4260
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
5/27/09 N/A 6/17/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-20639-00-01
Spot Description: CENTER OF SECTION
____ Sec. 21 Twp. 34 S. R. 43 East West
2640 Feet from North / South Line of Section
2640 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MORTON
Lease Name: INTERSTATE UNIT Well #: 96
Field Name: INTERSTATE
Producing Formation: PURDY MORROW
Elevation: Ground: _____ Kelly Bushing: 3468
Total Depth: 4260 Plug Back Total Depth: 4204
Amount of Surface Pipe Set and Cemented at: SEE ORIGINAL Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ^{sq cmt} wo-log - 6/3/10

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David P. Spencer
Title: MGR. REG. AFFAIRS Date: 5/24/10
Subscribed and sworn to before me this 24th day of May,
20 10.
Notary Public: Jane A. Kitchens
Date Commission Expires: 1-29-2014
JANE A. KITCHENS
Notary Public
State of Oklahoma
Commission # 10000641 Expires 01/29/14

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: CHAPARRAL ENERGY, L.L.C. Lease Name: INTERSTATE UNIT Well #: 96
 Sec. 21 Twp. 34 S. R. 43 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
LINER	5½ annulus	4½ Ultra F/J csg	10.5 & 12.6	4103	CLASS H	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ORIGINAL		

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>4059</u>	Packer At: <u>NONE</u>	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>W/O Flow Lines, P/U</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4120 - 4138</u>
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REC'D JUN 08 2009

Remit To:
Great White Pressure Pumping LLC
421 NORTH 20TH
P.O. Box 758
Blackwell OK 74631

Date: 6/5/2009
Account: 106139
Invoice Number: 12212
Page: 1

Billing Address:
CHAPARRAL ENERGY LLC
CHAPARRAL ENERGY LLC
701 CEDAR LAKE BLVD
OKLAHOMA CITY OK 73114

Customer Address:
CHAPARRAL ENERGY
701 CEDAR LAKE BLVD
OKLAHOMA CITY OK 73114

TERMS: 1 1/2% per month for payments made after thirty days from billing date. Discount only applies if paid within 30 days. After 45 days, full book price will be charged.

Date	Number	Type	Item	Due Date	Remark	Amount
6/4/2009	12212	Invoice	001	7/4/2009	Cement Services, SR #5299	4,884.00
			002	7/4/2009	Materials	1,524.00
		Attachment:			LEASE: INTERSTATE UNIT #96 MORTON CO, KS	
					150 sx Cement	
					2 gal Defoamer	
					160 Light equipment miles	
					160 Heavy equipment miles	
					1 Delivery charge	
					1 Cement pump charge	
					Total Amount Invoiced	<u>6,408.00</u>
					Balance Due	USD <u>6,408.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 27 2010

CONSERVATION DIVISION
WICHITA, KS

