

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-167-23198-00-00
Spot: SENWSWSW Sec/Twnshp/Rge: 15-13S-12W
805 feet from S Section Line, 4740 feet from E Section Line
Lease/Unit Name: HLAD Well Number: 1
County: RUSSELL Total Vertical Depth: 3019 feet

Operator License No.: 3956
Op Name: BRUNGARDT OIL AND LEASING INC.
Address: PO BOX 871 529 EAST 14TH
RUSSELL, KS 67665

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 729
Production: Size _____ feet:
Liner: Size _____ feet:

\$98.12

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 05/28/2001 7:00 PM
Plug Co. License No.: 5184 Plug Co. Name: SHIELDS OIL PRODUCERS INC
Proposal Rcvd. from: BURTON BEERY Company: SHIELDS OIL PRODUCERS INC Phone: (785) 483-3141

Proposed Plugging Method: Order 125 sxs 60/40 pozmix - 6% gel with 1/4# flocele per sack.
Space all plugs with heavy drilling mud through drill pipe.

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 05/28/2001 10:00 PM

Witness Type: Plugging Operations Were Not Witnessed
KCC Agent: HERB DEINES

Actual Plugging Report:

1st. Plug at 775' w/50 sxs. Surface pipe to 729'.
2nd. Plug at 425' w/40 sxs. Dakota 163' - 413'.
3rd. Plug at 40' w/10 sxs.
Rathole with 15 sxs.
Mousehole with 10 sxs.

INVOICED
DATE 6-01-01
NO. 2001061879

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 1 2001
06-01-2001
CONSERVATION DIVISION

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: DP

District: 04

Signed _____
(TECHNICIAN)

MAY 30 2001

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

15-167-23198-00-00

 * INVOICE *

ORIGINAL

Invoice Number: 084260

Invoice Date: 05/22/01

KCC

JUL 10 2001

CONFIDENTIAL

Sold Brungardt Oil Company
 To: P. O. Box 871
 Russell, KS
 67665

Cust. I.D.: Brung
 P.O. Number...: Hlad #1
 P.O. Date.....: 05/22/01

Due Date.: 06/21/01
 Terms.: Net-30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	195.00		SKS	6.6500	1296.75	E
Pozmix	130.00		SKS	3.5500	461.50	E
Gel	6.00		SKS	10.0000	60.00	E
Chloride	10.00		SKS	30.0000	300.00	E
Handling	341.00		SKS	1.1000	375.10	E
Mileage (14)	14.00		MILE	13.6400	190.96	E
341 sks @\$.04 per sk per mi						
Surface	1.00		JOB	630.0000	630.00	E
Mileage pmp trk	14.00		MILE	3.0000	42.00	E
Rubber plug	1.00		EACH	90.0000	90.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 344.63
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3446.31
 Tax.....: 0.00
 Payments: 0.00
 Total....: 3446.31

Surface Pipe ✓

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 11 2001

CONSERVATION DIVISION

Release
 MAR 07 2003
 From
 Confidential

CONFIDENTIAL

ORIGINAL

FORM C-1 7/91

FOR KCC USE:

FORM MUST BE TYPED

EFFECTIVE DATE: 5-19-2001

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot 145' N & 120' W of SW SW East
805' FSL SW Sec 15 Twp 13 S, Rg 12 X West

Expected Spud Date 5 month 16 day 2001 year

805 feet from South North line of Section
540 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, Kansas 67665
Contact Person: Gary L. Brungardt
Phone: 785-483-4975

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Russell
Lease Name: Glad Well #: 1
Field Name: Unknown

CONTRACTOR: License #: 5184
Name: Shields Oil Producers, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 540
Ground Surface Elevation: 1788 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic; # of Holes Other

Water well within one-quarter mile: X yes no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 450' 180'
Depth to bottom of usable water: 500' 400 B/DAKOTA

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 730'
Length of Conductor pipe required: None
Projected Total Depth: 3300'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
well X farm pond other

Will Cores Be Taken? yes X no
If yes, proposed zone:

JUL 10 2001
CONFIDENTIAL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-8-2001 Signature of Operator or Agent: Gary L. Brungardt Title: Owner-Proprietor

RECEIVED

FOR KCC USE: API # 15- 167-23198-0000
Conductor pipe required NONE feet
Minimum surface pipe required 420 feet per Alt. 1 X
Approved by: JK 5-14-2001
This authorization expires: 11-14-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 11 2001

CONSERVATION DIVISION

MAY 14 2001

05-14-2001
CONSERVATION DIVISION
Release

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

MAR 07 2003

From Confidential

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

CONFIDENTIAL

15-167-23198-00-00 ORIGINAL

* INVOICE *

Invoice Number: 084328

Invoice Date: 05/28/01

KCC

JUL 10 2001
CONFIDENTIAL

Sold Brungardt Oil Company
To: P.O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Hlad #1
P.O. Date.....: 05/28/01

Due Date: 06/27/01
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	6.6500	498.75	E
Pozmix	50.00	SKS	3.5500	177.50	E
Gel	7.00	SKS	10.0000	70.00	E
FloSeal	31.00	LBS	1.4000	43.40	E
Handling	132.00	SKS	1.1000	145.20	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Plug	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	15.00	MILE	3.0000	45.00	E
Plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 162.29
ONLY if paid within 30 days from Invoice Date

Subtotal: 1622.85
Tax.....: 0.00
Payments: 0.00
Total....: 1622.85

Dist due 1460.56

Plug Hald

Charge out

RECEIVED
KANSAS CORPORATION COMMISSION

Release
MAR 07 2003
From
Confidential

JUL 11 2001
CONSERVATION DIVISION