

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED ORIGINAL

JUL 20 2010

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N. Waterfront Parkway, Suite #200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6602
Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
CONTRACTOR: License # 5142 32761
Name: C & G Drilling Company
Wellsite Geologist: Joe Baker
Purchaser: Plains Marketing, L.P.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

01/11/2010 01/15/2010 03/04/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26979-00-00
Spot Description: _____
SE/4 SW/4 NW/4 Sec. 25 Twp. 32 S. R. 10 East West
2400 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Floyd 'A' Well #: 28
Field Name: Landon / Floyd
Producing Formation: Mississippian
Elevation: Ground: 1106' Kelly Bushing: 1113'
Total Depth: 2442' KB Plug Back Total Depth: 2055' KB
Amount of Surface Pipe Set and Cemented at: 3 jts. (126' - 8 5/8" @ 133' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2100' KB
feet depth to: Surface w/ 300 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 1600 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Vice-President / Operations Date: July 16, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 7/16/10 - 7/16/12 *Devised 7/20/10*

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DG Date: 7/20/10

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Floyd 'A' Well #: 28
 Sec. 25 Twp. 32 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Formation Sample
 Mississippian Lime 1978 -865

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List All E. Logs Run:
 1. Dual Induction Resistivity Log
 2. Compensated Neutron PEL Density Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	133' KB	Common	80 sks.	Class 'A' cement containing 3% cc & 1/4# sk. oclloflake
Production	7 7/8"	5 1/2"	14#	2100' KB	200 sks. 60/40 poz mix cement cont. 4#/sk. Ko-seal & 1% FLAC.	cont. 6% geL, followed by 100 sks. Thick-set	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1982' to 1996' (14')	1500 gals. - 20% NEFE HCL.	1982' - 1996'

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>2030'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
SI - Waiting on SWD well.		Oil Bbls. <u>20</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>180</u>	Gas-Oil Ratio _____ Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1982' - 1996'</u>
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CONSOLIDATED
Oil Well Services, LLC

Well File

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232710

Invoice Date: 01/18/2010 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A #28
23934
01-15-10

PRODUCTION

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	200.00	10.7000	2140.00
1118A	S-5 GEL/ BENTONITE (50#)	1030.00	.1600	164.80
1107A	PHENOSEAL (M) 40# BAG	100.00	1.0800	108.00
1126A	THICK SET CEMENT	100.00	16.0000	1600.00
1110A	KOL SEAL (50# BAG)	400.00	.3900	156.00
1135	FL - 110 (FLUID LOSS)	60.00	7.0500	423.00
1107A	PHENOSEAL (M) 40# BAG	50.00	1.0800	54.00
1123	CITY WATER	3000.00	.0140	42.00
4130	CENTRALIZER 5 1/2"	10.00	44.0000	440.00
4454	5 1/2" LATCH DOWN PLUG	1.00	228.0000	228.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1542.0000	1542.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	94.00	376.00
463 CEMENT PUMP	1.00	870.00	870.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
479 TON MILEAGE DELIVERY	352.50	1.16	408.90
515 TON MILEAGE DELIVERY	352.50	1.16	408.90

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KCC WICHITA

Parts:	6922.80	Freight:	.00	Tax:	436.14	AR	9595.24
Labor:	.00	Misc:	.00	Total:	9595.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23934

LOCATION EUREKA

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-15-10	7396	Flayd A *28				Chaut.
CUSTOMER						
Mailing Address						
CITY						
STATE						
ZIP CODE						

Stelbar Oil Corp. Inc.
155 N. Market suite 500
Wichita KS 67202

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Shannon		
575	Chris		
479	John		
436	Cliff		

C+G Rig 1

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 2444' CASING SIZE & WEIGHT 5 1/2" 14" new
 CASING DEPTH 2098.66 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8"-13.4" SLURRY VOL 95 bbl WATER gal/sk 70-80 CEMENT LEFT in CASING 38' ST
 DISPLACEMENT 50.4 bbl DISPLACEMENT PSI 700 ~~Sup~~ PSI 1200 RATE _____

REMARKS: Safety meeting- Rig up to 5 1/2" casing. Set packer shoe @ 900 PSI. Pump 15 bbl fresh water ahead. Mixed 200 sks 60/40 Perm cement w/ 6% gel + 1/2" phenoseal ^{40/50} @ 12" ^{40/50} /cm. Tail in w/ 100 sks thickset cement w/ 4" Kel-seal ^{40/50}, 1/2" phenoseal, + 1/4" ^{40/50} CFE-110 @ 13" ^{40/50} /cm. Washout pump + lines, shut down. Release 5 1/2" Latch down plug. Displace w/ 50.4 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI, wait 2 mins, release pressure, float held. Good cement returns to surface - 8 bbl slurry to pit. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	50	MILEAGE	3.45	172.50
1131	200 SKS	60/40 Perm cement	10.20	2140.00
1118A	1030"	6% gel	.16	164.80
1107A	100"	1/2" phenoseal ^{40/50}	1.08	108.00
1126A	100 SKS	thickset cement	16.00	1600.00
1110A	400"	4" Kel-seal ^{40/50}	.39	156.00
1135	60"	1/4" CFE-110	7.05	423.00
1107A	50"	1/2" phenoseal ^{40/50}	1.08	54.00
5407A	14'	ten mileage bulk tires	1.16	817.80
5502C	4 hrs	80 bbl WAC. TRK	94.00	376.00
1123	3000 gals	city water	14.00/1000	42.00
4130	10	5 1/2" x 7 7/8" centralizers	44.00	440.00
4454	1	5 1/2" Latch down plug	228.00	228.00
4253	1	Type "A" Packer Shoe 5 1/2"	1542.00	1542.00
4306	1	Thread lock Kit	25.00	25.00
			KCC WICHITA	
			Subtotal	9159.10
			SALES TAX	436.14
			ESTIMATED TOTAL	9595.24

Ravin 3737

232110
TITLE Co. Rep.

AUTHORIZATION Witnessed by Roscoe

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 232660

Invoice Date: 01/12/2010 Terms:

Page 1

STELBAR OIL CORP., INC.
SUITE 200
1625 N. WATERFRONT PARKWAY
WICHITA KS 67206-6602
(316) 264-8378

FLOYD A-28
~~23933~~
01-11-10

SURFACE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	12.7000	1016.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7100	159.75
1107	FLO-SEAL (25#)	25.00	1.9700	49.25

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
479 MIN. BULK DELIVERY	1.00	296.00	296.00

102

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Parts:	1225.00	Freight:	.00	Tax:	77.17	AR	2450.67
Labor:	.00	Misc:	.00	Total:	2450.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23933
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1-11-10	7396	Floyd A-28				Chart.																
CUSTOMER Stelbar Oil Coll. Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jahn</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			479	Jahn						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
479	Jahn																					
MAILING ADDRESS 155 N. Market Suite 500																						
CITY Wichita		STATE KS	ZIP CODE 67202																			

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 135' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 135' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 7.3 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. break circulation w/ 5 bbl
fresh water. Mixed 20 sacks class "A" cement w/ 370 ccs/lz + 1/4" flaxole #1/sk
@ 15 #/gal. Displace w/ 7.3 bbls fresh water. Shut casing in w/ good
cement returns to surface - 5 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	680.00	680.00
5406	50	MILEAGE	3.45	172.50
11043	20 sacks	class "A" cement	12.70	1016.00
1102	225#	370 ccs/lz	.71	159.75
1107	25#	1/4" flaxole #1/sk	1.97	49.25
5407	3.76	tan mileage bulk tax	m/c	296.00
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JUL 20 2010				
KCC WICHITA				
			Subtotal	2373.50
			SALES TAX	77.17
			ESTIMATED TOTAL	2450.67

Rev'n 3737

030660

AUTHORIZATION Witnessed by Cotton Collier

TITLE Telford / C&G O&G

DATE _____

STELBAR OIL CORPORATION, INC.

1625 NORTH WATERFRONT PARKWAY, SUITE #200

WICHITA, KANSAS 67206-6602

Telephone : (316) 264-8378

Fax : (316) 264-0592

July 16, 2010

Kansas Corporation Commission
Conservation Division
130 S. Market, Room #2078
Wichita, KS 67202

Re: Floyd 'A' #28
2400' FNL - 990' FWL (SE/4 SW/4 NW/4)
Section 25-T32S-R10E
Chautauqua County, Kansas

RECEIVED
JUL 20 2010
KCC WICHITA

Gentlemen:

Please find enclosed the following information regarding the above-referenced well:

1. Well Completion Form - ACO-1 (Original plus 2 copies)
2. Cementing Ticket - Surface & Production
3. Geological Report
4. Compensated Neutron / PEL Density Log
5. Dual Induction Resistivity Log
6. Borehole Compensated Sonic Log

We would appreciate the information on this well be HELD CONFIDENTIAL FOR THE ALLOWED TWO (2) YEAR PERIOD. If you have any questions regarding this information, please contact our office at your convenience.

Sincerely,

STELBAR OIL CORPORATION, INC.

Roscoe L. Mendenhall
(RLM)

Roscoe L. Mendenhall
Vice-President / Operations

/glk

Enclosures

xc: Kansas Geological Survey
Michael E. Dealy, Manager Wichita Operations
4150 Monroe Street
Wichita, KS 67209