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JUL 19 2010

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389  
Name: Noble Petroleum, Inc.  
Address 1: 3101 N. Rock Road, Suite 125  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67226 + \_\_\_\_\_  
Contact Person: Jay Ablah  
Phone: ( 316 ) 636-5155  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: Doug Davis  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

<u>5-10-10</u>	<u>5-14-10</u>	<u>6-15-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23863-0000

Spot Description: \_\_\_\_\_

S/2 NE SE SE Sec. 27 Twp. 24 S. R. 4  East  West

900 Feet from  North /  South Line of Section

330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: BUTLER

Lease Name: KLAASSEN Well #: 9

Field Name: PLUM GROVE SOUTH

Producing Formation: Mississippi/Hunton

Elevation: Ground: 1422 Kelly Bushing: 1431

Total Depth: 3083 Plug Back Total Depth: 2938

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mari Lech

Title: \_\_\_\_\_ Date: 7-16-10

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DJG Date: 7/20/10

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Side Two

JUL 19 2010

Operator Name: Noble Petroleum, Inc. Lease Name: KLAASSEN Well #: 9
Sec. 27 Twp. 24 S. R. 4 [x] East [ ] West County: BUTLER KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [x] Yes [ ] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [ ] Yes [x] No
List All E. Logs Run: Dual Induction, Micro Log, Compensated Neutron Density
Log Formation (Top), Depth and Datum
Name Top Datum
Lansing 1911 -431
KC 2188 -757
Mississippi 2622 -1191
Kinderhook 2711 -1280
Hunton 2803 -1372
Viola 2862 -1431
Arbuckle 2952 -1521

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: SURFACE, PRODUCTION

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.
Row: Plug Off Zone, Class A, 100, 1/4% CFL

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Perforation Interval, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.
Rows: 2, 2805-2807, squeezed w/100 sx.; 2, 2622-2629, 500 GALLONS 15 % NEFE

TUBING RECORD: Size: 2.375 Set At: 2844 Packer At: Liner Run: [ ] Yes [x] No
Date of First, Resumed Production, SWD or ENHR: 6-15-10
Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 10 Gas Mcf Water Bbls. 90 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled (Submit ACO-5) [ ] Other (Specify)
PRODUCTION INTERVAL: 2622-2629

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**ENTERED**

TICKET NUMBER 28708  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-10	5631	KLAASSEN #9	27	245	4E	Butler
CUSTOMER Noble Petroleum, Inc.			CDG			
MAILING ADDRESS 3101 N. Rock Rd. Ste 125			DR19			
CITY Wichita			Rig 2			
STATE KS		ZIP CODE 67226	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			515	CHRIS		
			437	Jim		

JOB TYPE Longstring-D HOLE SIZE 7 7/8 HOLE DEPTH 3084' KB CASING SIZE & WEIGHT 5 1/2 14" New  
 CASING DEPTH 2960' G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 2939' G.L.  
 SLURRY WEIGHT 13.7" SLURRY VOL 39 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 21.50  
 DISPLACEMENT 72.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Drop Trip Ball. Set Packer Shoe @ 1600 psi.  
Pump 15 Bbl Metasilicate Pre Flush, 5 Bbl water spacer. Mixed 125 sks Thick Set Cement  
w/ 5" Kol-Seal /sk @ 13.7" /gal, yield 1.75. Shut down. wash out Pump & Lines. Release  
Latch down Plug. Displace w/ 72.5 BBL Fresh water. Final Pumping Pressure 700 psi.  
Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Circulation  
@ ALL times while Cementing. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1126 A	125 sks	THICK Set Cement	16.50	2062.50
1110 A	625 "	KOL-SEAL 5" /SK	.40 "	250.00
1111 A	100 "	Metasilicate Pre Flush	1.75 "	175.00
5407A	6.87 tons	40 miles BULK TRK	1.20	329.76
5502 C	4 Hrs	80 BBL VAC TRUCK	96.00	384.00
1123	3000 gals	City water	14.50 /1000	43.50
4454	1	5 1/2 Latch down Plug	235.00	235.00
4104	1	5 1/2 Cement Basket	213.00	213.00
4130	8	5 1/2 x 7 1/8 Centralizers	46.00	368.00
4253	1	5 1/2 Type "A" Packer Shoe	1589.00	1589.00
			Sub Total	6691.76
			SALES TAX 5.3%	261.62
			ESTIMATED TOTAL	6953.38

Ravin 3737

THANK YOU

834283

AUTHORIZATION Witnessed By Jay Abiah TITLE President DATE 5-14-10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28626  
LOCATION Funcky  
FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-10	5631	Klaassen #9	27	24S	4E	Butler
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			485	Alan		
CITY			515	Chris		
STATE						
ZIP CODE						
Noble Petroleum, Inc						
3101 N. Rock Rd. Ste 125						
Wichita						
KS						
67226						

JOB TYPE Surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 219' CASING SIZE & WEIGHT 8 3/8 27  
 CASING DEPTH 220' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 145# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12.8 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to 8 3/8 casing. Break circulation w/ 10 bbls Fresh water mix 130 sks Class A cement w/ 3% CaCl2, 2% Gel + 1/4 Flo-celc per/sk. At 14.5# Displace with 12.8 bbls Fresh water. Shut casing in. Good cement returns to surface 10 bbls slurry to pit. Job complete Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	700.00	700.00
5406	40	MILEAGE	3.55	142.00
11045	130 sks	Class A cement	13.10	1703.00
1102	365 #	CaCl2 3%	.73	266.45
1119A	245 #	Gel 2%	.17	41.65
1107	32 #	Flo-celc 1/4 per/sk	2.00 #	64.00
5407		Ten Mileage Bulk Truck	m/c	305.00
			RECEIVED	
			JUL 19 2010	
			KCC WICHITA	
			Sub Total	2,222.10
			SALES TAX	109.98
			ESTIMATED TOTAL	3332.08

Ravin 3737 034018 DATE 5-10-10  
 AUTHORIZATION Witness by Duke Coulter TITLE Tadpusher C&G Drilg.

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
ON Well Services, LLC

**ENTERED**

TICKET NUMBER 28774

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-10	5631	Klaassen #9	27	24S	4E	Butler
CUSTOMER Noble Petroleum, INC.			C & G DRlg. Co. D.D. Unit			
MAILING ADDRESS 3101 N. Rock Rd Ste 125			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			445	Justin		
STATE KS			543	DAVE		
ZIP CODE 67226			437	Jim		

JOB TYPE Squeeze  HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 2637' Vol. = 10.2 BBL OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 # SLURRY VOL 24 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 50 %  
 DISPLACEMENT 13 BBL DISPLACEMENT PSI 2200 MAX PSI 1000 Shut IN RATE \_\_\_\_\_

REMARKS: Safety Meeting: PERFS 2805'-2807' KB. Ran 2 3/8 Tubing & Packer to 2637'. Set Packer. Load & Pressure Annulus to 400 PSI. Establish injection rate into formation @ 2.7 BPM @ 1200 PSI w/ water. Pump 6 BBL water. 15IP 550 PSI. Mixed 100 sks Class "A" Cement w/ 1/4% CFL-110 @ 14.8 #/gal, yield 1.35. Mixing Pressure 800-1600 PSI. Start Displacement @ 1 BPM @ 1300 PSI. Displace w/ 13.0 BBL fresh water. Final Pumping Pressure 2200 PSI @ 1/2 BPM. 15IP 1900 PSI. Holding @ 1750 PSI. Wait 20 mins. Release Pressure. Had slow flow back. Repressure to 1500 PSI. Holding @ 850 PSI. Stage Cement in 3-30 intervals. Final stage pressure 1550 PSI. Held 1550 PSI for 1 hr. Release Pressure. No flow back. Release Packer. Back wash w/ 15 BBL fresh water. Pull 1 JT. Reset Packer. Repressure Cement to 1000 PSI. Shut tubing in. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
1104S	100 sks	Class "A" Cement	13.10	1310.00
1135	25 #	CFL-110 1/4%	7.26 #	181.50
5407	4.7 tons	Ton Mileage BULK TRUCK	M/c	305.00
5502 C	6 Hrs	80 BBL VAC TRUCK	96.00	576.00
1123	3300 gals	City water	14.50/1000	47.85
5613	1	Squeeze Manifold Rental RECEIVED	170.00	170.00
4478	1	5 1/2 Stripper Head Rental JUL 19 2010	265.00	265.00
4482	1	5 1/2 32A Packer Rental	926.00	926.00
			<b>KCC WICHITA</b>	
			Sub Total	4823.35
			SALES TAX 5.3%	144.16
			ESTIMATED TOTAL	4967.51

AVIN 3737  
 AUTHORIZATION Witnessed By Jay Abiah TITLE President DATE 6-1-10  
 THANK YOU 234574

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.