

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
JUL 19 2010  
ORIGINAL  
Form ACO-1  
October 2008  
Form Must Be Typed  
KCC WICHITA

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: (785) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
5/25/10                      5/27/10                      5/27/10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 031-22564-0000  
Spot Description: \_\_\_\_\_  
SW SW SW Sec. 14 Twp. 22 S. R. 16  East  West  
165 Feet from  North /  South Line of Section  
5115 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Sauder Well #: 1  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1036 est Kelly Bushing: NA  
Total Depth: 1090' Plug Back Total Depth: 1080.0'  
Amount of Surface Pipe Set and Cemented at: 62.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1080.0'  
feet depth to: Surface w/ 118 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick  
Title: Associate Date: 7/12/10  
Subscribed and sworn to before me this 12th day of JULY,  
20 10.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
UIC Distribution  
Alt 2 - Dg - 7/20/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: 1  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel <b>RECEIVED</b> 1018' +18' est  <b>JUL 19 2010</b>  <b>KCC WICHITA</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	62.0'	50/50 POZ	36	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1080.0'	50/50 POZ	118	See Service Co. Ticket

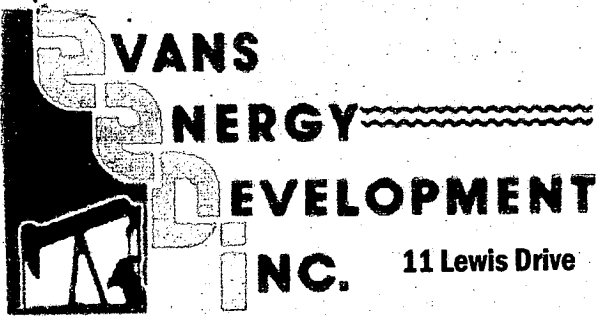
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1018.0 to 1026.0 - 25 perms - 2" DML RTG	Spot 75 gallons 15% HCL acid	1018.0-1026.0
		101 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3000# 12/20 Brady Sand	"

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/1/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Altavista Energy, Inc.  
Sauder #1  
API# 15-031-22,564  
May 25 - May 27, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
42	soil & clay	42
15	gravel	57
169	shale	226
24	lime	250
4	shale	254
26	lime	280
101	shale	381
17	lime	398
18	shale	416
3	lime	419
10	shale	429
11	lime	440
5	shale	445
6	lime	451
22	shale	473
14	lime	487
9	shale	496
4	lime	500
48	shale	548
26	lime	574
37	shale	611
13	lime	624
10	shale	634
20	lime	654 base of the Kansas City
162	shale	816
11	lime	827
6	shale	833
8	lime	841
7	shale	848
3	lime	851
51	shale	902
5	lime	907
17	shale	924
8	lime	932
13	shale	945
4	lime	949
18	shale	967
6	lime	973

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4	shale	977
9	lime	986
25	shale	1011
1	lime	1012
6	shale	1018
2	oil sand	1020
3	broken sand	1023
3	silty shale	1026
64	shale	1090 TD

Drilled a 9 7/8" hole to 62'  
Drilled a 5 5/8" hole to 1090'.

Cored from 1018-1038'

Drilled a 9 7/8" hole to 62' with 15 sacks gel cemented by Consolidated Oil Service.

Set 1080' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp,  
1 baffel, and 1 seating nipple.

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Core Times	
<u>Minutes</u>	<u>Second</u>
1018	23
1019	23
1020	34
1021	55
1022	5
1023	50
1024	31
1025	28
1026	30
1027	36
1028	37
1029	34
1030	55
1031	41
1032	32
1033	37
1034	35
1035	35
1036	49
1037	51

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234447

Invoice Date: 05/28/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER 1  
26923  
SW 15-22-16 CF  
05/25/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	36.00	9.5500	343.80
1118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
1111	GRANULATED SALT (50 #)	84.00	.3200	26.88
1110A	KOL SEAL (50# BAG)	200.00	.4000	80.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
368 CASING FOOTAGE	61.00	.00	.00
436 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
510 TON MILEAGE DELIVERY	75.60	1.20	90.72

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Parts: 462.07 Freight: .00 Tax: 24.48 AR 1517.27  
Labor: .00 Misc: .00 Total: 1517.27  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26923  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/25/10	3244	Sauder #1	SW 15	22	16	CF
CUSTOMER Alta Vista						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred	Safety	Mtg
			368	Chuck	CHL	
			436	JP. Gulik	JP.	
			510	Tom		

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 61' CASING SIZE & WEIGHT 7"  
CASING DEPTH 61' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10' +  
DISPLACEMENT 2 3/4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mix Pump 40 s/s  
50/50 Por mix Cement 2% Gel 5% Salt 5# Kol Seal per sack  
Cement to surface. Displace 7" casing clean w/  
2 1/2 BBL Fresh water. Shut in casing

*Fred Maden*

Evans Energy Dev Inc

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface Cement		700 <sup>00</sup>
5406	-0-	MILEAGE Truck across Rd.		NIC
5402	61'	Casing footage		NIC
5407	75.6	Ton Miles		9022
5502C	2 1/2 hrs	EO BBL Vac Truck		240 <sup>00</sup>
1124	36 s/s	50/50 Por mix Cement	RECEIVED	343 <sup>80</sup>
1118B	67#	Premium Gel	JUL 19 2010	1137
1111	84#	Granulated Salt		26 <sup>58</sup>
1110A	200#	Kol Seal	KCC WICHITA	80 <sup>00</sup>
		NO# 234447		
			5.3%	SALES TAX
				ESTIMATED
				TOTAL
				24 <sup>48</sup>
				1517 <sup>27</sup>

Revin 3737

AUTHORIZATION No Co. Rep on Site TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234469

Invoice Date: 05/28/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER 1  
26880  
SW 14-22-16 CF  
05/27/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	660.00	.4000	264.00
1111	GRANULATED SALT (50 #)	255.00	.3200	81.60
1118B	PREMIUM GEL / BENTONITE	222.00	.1700	37.74
1124	50/50 POZ CEMENT MIX	118.00	9.5500	1126.90
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495 CASING FOOTAGE	108.00	.00	.00
510 TON MILEAGE DELIVERY	249.48	1.20	299.38

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Parts:	1574.75	Freight:	.00	Tax:	83.46	AR	3257.34
Labor:	.00	Misc:	.00	Total:	3257.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26880

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-10	3244	Sander #1	SW 14	22	16	CF
CUSTOMER <u>Altvista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>	STATE <u>KS</u>	ZIP CODE <u>66092</u>				
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>1090</u>	CASING SIZE & WEIGHT <u>2 1/8</u>	
CASING DEPTH <u>1050</u>			DRILL PIPE	TUBING	OTHER	

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan Mader	Safety	meat
495	Casey K	JCE	
370	Arlen Mader		
510	Cecil P	CHP	

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 6 1/4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 1/2 gal ESA 41 & 1/2 gal polymer. Circulated into new pit for 1 hr. Mixed & pumped 132 sk 50150 poz, 270 gal, 570 salt, 5# Kolseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Set float. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		900.00
5406	40	MILEAGE		159.75
5402	1080'	casing footage		
5407A	279.48	tan miles		299.38
5502C	2 1/2	80 nac		240.00
RECEIVED				
1110A	660 #	Kolseal	JUL 19 2010	264.00
1111	255 #	salt	KCC WICHITA	81.60
1118B	222 #	gel		37.74
1124	118.95	50150 poz		1126.90
1123	1/2 gal	ESA 41		18.63
1401	1/2 gal	polymer		22.88
4402	1	2 1/2 plug		23.00
WD # 234469				
				5.370
				SALES TAX
				ESTIMATED TOTAL
				83.46
				3257.34

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.