

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 19 2010

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/27/10 6/2/10 6/2/10
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22565-0000
Spot Description: _____
SW NW SW SW Sec. 14 Twp. 22 S. R. 16 East West
825 Feet from North / South Line of Section
5115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Sauder Well #: 2
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1038 est Kelly Bushing: NA
Total Depth: 1090' Plug Back Total Depth: 1049.0'
Amount of Surface Pipe Set and Cemented at: 56.6' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1080.16'
feet depth to: Surface w/ 129 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick
Title: Associate Date: 7/12/10
Subscribed and sworn to before me this 12th day of JULY,
20 10.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011
NOTARY PUBLIC STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Jg - 7/20/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: 2
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel RECEIVED +19' est JUL 19 2010 KCC WICHITA
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	56.6'	50/50 POZ	36	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1080.16'	50/50 POZ	129	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

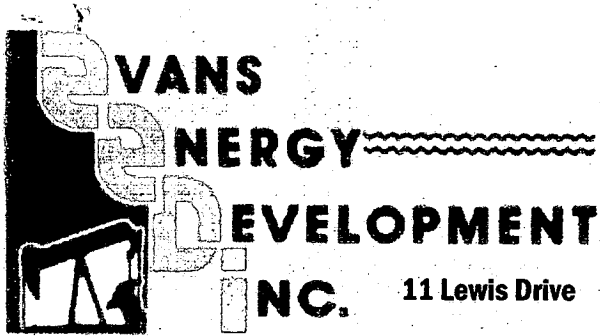
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1019.0 to 1029.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1019.0-1029.0
		94 bbls City H2O	"
		2700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 7/1/10 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Sauder #2

API# 15-031-22,565

May 27 - June 2, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
42	soil & clay	42
8	gravel	50
176	shale	226
52	lime	278
98	shale	376
14	lime	390
15	shale	405
9	lime	414
4	shale	418
42	lime	460
9	shale	469
26	lime	495
48	shale	543
2	lime	545
2	shale	547
43	lime	590
24	shale	614
20	lime	634
3	shale	637
21	lime	658 base of the Kansas City
164	shale	822
5	lime	827
8	shale	835
11	lime	846
8	shale	854
3	lime	857
44	shale	901
5	lime	906
2	shale	908
2	lime	910
18	shale	928
4	lime	932
16	shale	948
2	lime	950
21	shale	971
16	lime	987
29	shale	1016
1	lime & shells	1017

RECEIVED
JUL 1 9 2010
KCC WICHITA

2	shale	1019
4	oil sand	1023
4	broken sand	1027
6	silty shale	1033
57	shale	1090 TD

Drilled a 9 7/8" hole to 57'.
Drilled a 5 5/8" hole to 1090'.

Cored 1019-1039'

Set 56.6' of 7" surface casing with 15 sacks gel cemented by Consolidated Oil Service.

Set 1080.16' of 2 7/8" 8 round upset threaded and coupled tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 seating nipple, and 1 baffle.

RECEIVED
JUL 19 2010
KCC WICHITA

	Core Times	
	<u>Minutes</u>	<u>Second</u>
1019	1	23
1020		17
1021		21
1022		22
1023		28
1024		27
1025		28
1026		28
1027		30
1028		28
1029		29
1030		47
1031		50
1032		49
1033		48
1034		49
1035		53
1036		57
1037		53
1038		49

RECEIVED
JUL 19 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234471

Invoice Date: 05/28/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SAUDER 2
26881
SW 14-22-16 CF
05/27/2010
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	200.00	.4000	80.00
1111	GRANULATED SALT (50 #)	77.00	.3200	24.64
1118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
1124	50/50 POZ CEMENT MIX	36.00	9.5500	343.80

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
495 CEMENT PUMP (SURFACE)	1.00	700.00	700.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.55	.00
495 CASING FOOTAGE	53.00	.00	.00
510 TON MILEAGE DELIVERY	75.60	1.20	90.72

RECEIVED
JUL 19 2010
KCC WICHITA

Parts:	459.83	Freight:	.00	Tax:	24.37	AR	1514.92
Labor:	.00	Misc:	.00	Total:	1514.92		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 234638

Invoice Date: 06/08/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SAUDER 2
26937
SW 14-22-16
06-02-2010

RECEIVED

JUL 19 2010

KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	129.00	9.5500	1231.95
1118B	PREMIUM GEL / BENTONITE	242.00	.1700	41.14
1111	GRANULATED SALT (50 #)	302.00	.3200	96.64
1110A	KOL SEAL (50# BAG)	720.00	.4000	288.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
506 CEMENT PUMP	1.00	900.00	900.00
506 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
506 CASING FOOTAGE	1080.00	.00	.00
548 TON MILEAGE DELIVERY	1.00	326.59	326.59

Parts: 1722.24 Freight: .00 Tax: 91.27 AR 3439.85
 Labor: .00 Misc: .00 Total: 3439.85
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



TICKET NUMBER 26937
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/3/10	3244	Sauder #2	SW 14	22	16	CF
CUSTOMER		TRUCK #		DRIVER	TRUCK #	DRIVER
Alta Vista		506	Fred	Safety Mtg		
MAILING ADDRESS		368	Ken			
P.O. Box 128		548	Tim			
CITY	STATE	ZIP CODE				
Wellsville	KS	66092				

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 1100' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1080' DRILL PIPE Baffle 1049' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 7/8" Plug
 DISPLACEMENT 6.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer. Flush. Mix + Pump 144 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5" Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 7/8" Rubber plug to Baffle ring in casing w/ 6.1 BBL Fresh water. Pressure to 700 PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 ⁰⁰
5406	45 mi	MILEAGE Pump Truck		159 ⁷⁵
5402	1080'	Casing footage		N/C
5407A	272.16	Ton Miles		326 ⁵⁹
5502C	2 1/2 hrs	80 BBL Vac Truck		240 ⁰⁰
RECEIVED				
JUL 9 2010				
1124	129 sks	50/50 Por Mix Cement		1231 ⁹⁵
1118B	242 [#]	Premium Gel	KCC WICHITA	41 ⁴⁴
1111	302 [#]	Granulated Salt		96 ⁶⁴
1110A	720 [#]	Kol Seal		288 ⁰⁰
4402	1	2 7/8" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁶³
1401	1/2 Gal	HE-100 Polymer		22 ⁸⁵
5.3%				SALES TAX
ESTIMATED				91 ²⁷
TOTAL				3439 ⁸⁵

win 3737 AUTHORIZATION No Cap Rip on Site TITLE 234638 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's copy, are in effect for services identified on this form. Received Time: Jun. 7, 2010 3:38 PM No. 2887ce