

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL  
Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover  
 Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas    \_\_\_\_\_ ENHR    \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry    \_\_\_\_\_ Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
6/2/10                      6/4/10                      6/4/10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                           Recompletion Date

API No. 15 - 031-22566-0000  
Spot Description: \_\_\_\_\_  
NE SW SW Sec. 14 Twp. 22 S. R. 16  East  West  
495 Feet from  North /  South Line of Section  
4785 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Sauder Well #: 3  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1038 est Kelly Bushing: NA  
Total Depth: 1090' Plug Back Total Depth: 1046.0'  
Amount of Surface Pipe Set and Cemented at: 68.7' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1077.0'  
feet depth to: Surface w/ 130 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Frick

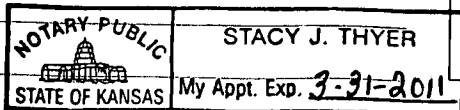
Title: Associate Date: 7/12/10

Subscribed and sworn to before me this 12th day of JULY

20 10

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Att 2 - Dlg - 7/20/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: 3  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1015' +23' est  <div style="text-align: center;"> <b>RECEIVED</b>  <b>JUL 1 9 2010</b>  <b>KCC WICHITA</b> </div>
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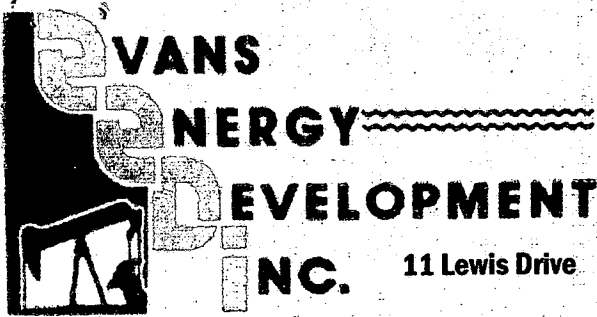
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	68.7'	50/50 POZ	31	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1077.0'	50/50 POZ	130	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1015.0 to 1025.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1015.0-1025.0
		94 bbls City H2O	"
		2700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 7/1/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Altavista Energy, Inc.  
Sauder #3  
API# 15-031-22,566  
June 2 - June 4, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
42	soil & clay	42
11	gravel	53
172	shale	225
51	lime	276
100	shale	376
14	lime	390
13	shale	403
4	lime	407
12	shale	419
29	lime	448
23	shale	471
12	lime	483
12	shale	495
3	lime	498
44	shale	542
46	lime	588
7	shale	595
8	lime	603
12	shale	615
15	lime	630
5	shale	635
18	lime	653 base of the Kansas City
162	shale	815
12	lime	827
6	shale	833
11	lime	844
8	shale	852
2	lime	854
21	shale	875
14	lime	889
11	shale	900
7	lime	907
20	shale	927
9	lime	936
10	shale	946
4	lime	950
12	shale	962
3	lime	965

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13	shale	978
10	lime	988
26	shale	1014
1	lime & shell	1015
1	shale	1016
4	oil sand	1020
4	broken sand	1024
9	silty shale	1033
57	shale	1090

Drilled a 9 7/8" hole to 68.7'

Drilled a 5 5/8" hole to 1090'

Cored From 1016-1036'

Set 68.7' of 7" surface casing with 15 sacks gel, cemented by Consolidated Oil Services.

Set 1077' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe, 1 clamp, 1 seating nipple, and 1 baffle.

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	<u>Minutes</u>	<u>Second</u>
1016	1	20
1017		34
1018		36
1019		31
1020		28
1021		31
1022		36
1023		40
1024		46
1025		55
1026		55
1027		59
1028		59
1029	1	9
1030	2	5
1031		58
1032		34
1033		38
1034		33
1035		33

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KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234637

Invoice Date: 06/08/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER 3  
26938  
SW 14-22-16  
06-02-2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	31.00	9.5500	296.05
1118B	PREMIUM GEL / BENTONITE	59.00	.1700	10.03
1111	GRANULATED SALT (50 #)	74.00	.3200	23.68
1110A	KOL SEAL (50# BAG)	175.00	.4000	70.00
Description		Hours	Unit Price	Total
368	80 BBL VACUUM TRUCK (CEMENT)	2.50	96.00	240.00
506	CEMENT PUMP (SURFACE)	1.00	700.00	700.00
506	EQUIPMENT MILEAGE (ONE WAY)	1.00	.00	.00
506	CASING FOOTAGE	68.00	.00	.00
548	TON MILEAGE DELIVERY	1.00	79.38	79.38

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Parts:	399.76	Freight:	.00	Tax:	21.19	AR	1440.33
Labor:	.00	Misc:	.00	Total:	1440.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234641

Invoice Date: 06/08/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER 3  
26940  
SW 14-22-16  
06-04-2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	130.00	9.5500	1241.50
1118B	PREMIUM GEL / BENTONITE	244.00	.1700	41.48
1111	GRANULATED SALT (50 #)	305.00	.3200	97.60
1110A	KOL SEAL (50# BAG)	725.00	.4000	290.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
368 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
506 CEMENT PUMP	1.00	900.00	900.00
506 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
506 CASING FOOTAGE	1077.00	.00	.00
548 TON MILEAGE DELIVERY	1.00	328.86	328.86

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KCC WICHITA

Parts:	1735.09	Freight:	.00	Tax:	91.96	AR	3407.66
Labor:	.00	Misc:	.00	Total:	3407.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_





TICKET NUMBER 26940  
 LOCATION Ottawa KS  
 FOREMAN Fred Madur

PO Box 884, Chanute, KS 66720  
 120-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/4/10	3244	Sanders #3	Sw 14	22	16	CF
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
SLURRY WEIGHT			CEMENT LEFT In CASING			
DISPLACEMENT			RATE			

CUSTOMER: Altavista  
 MAILING ADDRESS: P.O. Box 128  
 CITY: Wellsville STATE: KS ZIP CODE: 66092  
 JOB TYPE: Long string HOLE SIZE: 5 7/8 HOLE DEPTH: 1090' CASING SIZE & WEIGHT: 2 7/8" EUE  
 CASING DEPTH: 1077' DRILL PIPE: Baffle RIGGING: 1046 OTHER: \_\_\_\_\_  
 SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT In CASING: 2 7/8" Plug  
 DISPLACEMENT: 6.1 BB DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: 4 BPM

REMARKS: Establish circulation. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate from pit to condition hole. Mix + Pump 145 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kal Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 7/8" Rubber plug to Baffle ring w/ 6.1 BBLS Fresh water. Pressure to 900# PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Madur

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900 <sup>00</sup>
5406	45 mi	MILEAGE Pump Truck		159 <sup>75</sup>
5402	1077'	Casing footage		N/C
5407A	274.05	Ten Mileage		328.86
5502E	2 hrs	80 BBV Vac Truck		192 <sup>00</sup>
1124	1305 sks	50/50 Por Mix Cement	RECEIVED	1241 <sup>50</sup>
1118B	244#	Premix Gel		41 <sup>48</sup>
1111	305#	Granulated Salt.	JUL 19 2010	97 <sup>60</sup>
1100A	725#	Kal Seal	KCC WICHITA	270 <sup>00</sup>
4402	1	2 7/8" Rubber plug		23 <sup>00</sup>
1143	1/2 Gal	ESA-41		18 <sup>00</sup>
1401	1/2 Gal	HE-100 Polymer		22 <sup>00</sup>
			5.3%	SALES TAX
				ESTIMATED TOTAL
				3407 <sup>60</sup>

AUTHORIZATION [Signature] TITLE 234641 DATE \_\_\_\_\_