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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350

Name: Altavista Energy, Inc.

Address 1: 4595 K-33 Highway

Address 2: PO BOX 128

City: Wellsville State: KS Zip: 66092

Contact Person: Phil Frick

Phone: (785) 883-4057

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- Checkmarks for New Well, Oil, Gas, CM, Dry, etc.

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

6/18/10 6/22/10 6/22/10

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22598-0000

Spot Description:

SW -SE -SW -SW Sec. 14 Twp. 22 S. R. 16

165 Feet from North / South Line of Section

4455 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Coffey

Lease Name: Sauder Well #: 5

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1034 est Kelly Bushing: NA

Total Depth: 1083' Plug Back Total Depth: 1042.0'

Amount of Surface Pipe Set and Cemented at: 63.4' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 1073.7'

feet depth to: Surface w/ 133 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Associate Date: 7/15/10

Subscribed and sworn to before me this 15th day of JULY

20 10

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY
Letter of Confidentiality Received
Wireline Log Received
Geologist Report Received
UIC Distribution Alt 2 - Dlg 7/20/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: 5  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1015.5' +18.5' est  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      JUL 1 9 2010                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	63.4'	50/50 POZ	31	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1073.7'	50/50 POZ	133	See Service Co. Ticket

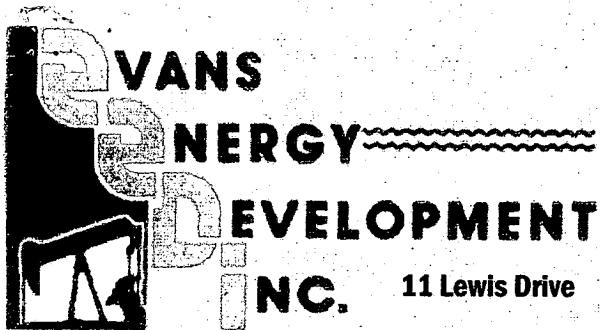
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
3 spf	1015.5 to 1025.5 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1015.5-1025.5
		130 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 7/14/10		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Sauder #5

API# 15-031-22,598

June 18 - June 22, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
42	soil & clay	42
12	gravel	54
169	shale	223
52	lime	275
99	shale	374
15	lime	389
13	shale	402
2	lime	404
2	shale	406
3	lime	409
12	shale	421
4	lime	425
8	shale	433
53	lime	486
9	shale	495
2	lime	497
58	shale	555
17	lime	572
4	shale	576
30	lime	606
7	shale	613
20	lime	633
5	shale	638
18	lime	656 base of the Kansas City
150	shale	806
9	lime	815
10	shale	825
10	lime	835
2	shale	837
17	lime	854
41	shale	895
15	lime	910
19	shale	929
5	lime	934
10	shale	944
8	lime	952
17	shale	969
2	lime	971

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Sauder #5

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7	shale	978
4	lime	982
23	shale	1005
1	lime & shell	1006
8	shale	1014
1	lime & shells	1015
2	shale	1017
5	oil sand	1022
1	broken sand	1023
7	silty shale	1030
53	shale	1083 TD

Drilled a 9 7/8" hole to 63.4'

Drilled a 5 5/8" hole to 1083'

Cored From 1017-1037'

Set 63.4' of 7" surface casing with 15 sacks gel, cemented by Consolidated Oil Services.

Set 1073' of 2 7/8" 8 round upset tubing threaded and coupled with 3 centralizers, 1 float shoe, 1 clamp, 1 seating nipple, and 1 baffle.

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	<u>Core Times</u>	
	<u>Minutes</u>	<u>Second</u>
1017		28
1018		21
1019		25
1020		43
1021		45
1022		22
1023		26
1024		28
1025		30
1026		29
1027		26
1028		28
1029		27
1030		28
1031		29
1032		30
1033		30
1034		32
1035		33
1036		37

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234809

Invoice Date: 06/22/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

SAUDER 5  
26947  
SW 14-22-16 CF  
06/18/2010

Part Number	Description	Qty	Unit	Price	Total
1124	50/50 POZ CEMENT MIX	31.00		9.5500	296.05
1118B	PREMIUM GEL / BENTONITE	67.00		.2000	13.40
1111	GRANULATED SALT (50 #)	84.00		.3200	26.88
1110A	KOL SEAL (50# BAG)	200.00		.4000	80.00

Description	Hours	Unit	Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.00		96.00	96.00
495 CEMENT PUMP (SURFACE)	1.00		700.00	700.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00		3.55	.00
495 CASING FOOTAGE	63.00		.00	.00
510 TON MILEAGE DELIVERY	75.60		1.20	90.72

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Parts:	416.33	Freight:	.00	Tax:	22.06	AR	1325.11
Labor:	.00	Misc:	.00	Total:	1325.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 26947  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/18/10	3244	Saucier #5	SW 14	22	16	CF
CUSTOMER			TRUCK #			
Alta vista			506	Fred	Safety Mdg	DRIVER
MAILING ADDRESS			495	Casey	CK	
P.O. Box 122			370	Arlan	AMM	
CITY	STATE	ZIP CODE	510	Chuck	CWC	
Wellsville	KS	66092				

JOB TYPE Surface HOLE SIZE 9 1/2 HOLE DEPTH 63' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 63' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish Circulation thru 7" casing. Mix + Pump 40 sks 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface. Displace casing clean w/ 2.5 BBLs Fresh water. Shut in casing

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Cement</u>		700 <sup>00</sup>
5406	-0-	MILEAGE <u>Trucks on lease</u>		N/C
5402	63'	<u>Casing footage</u>		N/C
5407A	75.6	<u>Ton miles</u>		90 <sup>72</sup>
5502C	1 hr	<u>80 BBL Vac Truck</u>		96 <sup>00</sup>
1124	31 SKS	<u>50/50 Poz Mix Cement</u>	RECEIVED	296 <sup>05</sup>
1118B	67 <sup>#</sup>	<u>Premium Gel</u>	JUL 18 2010	13 <sup>40</sup>
1111	84 <sup>#</sup>	<u>Granulated Salt</u>		26 <sup>88</sup>
1110A	200 <sup>#</sup>	<u>Kol Seal</u>	KCC WICHITA	80 <sup>00</sup>
		<u>WO # 234809</u>		
		<u>53%</u>	SALES TAX	22 <sup>06</sup>
		<u>1325<sup>11</sup></u>	ESTIMATED TOTAL	1325 <sup>11</sup>

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1325.11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234870

Invoice Date: 06/24/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

SAUDER 5  
26950  
SW 14-22-16 CF  
06/22/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	133.00	9.5500	1270.15
1118B	PREMIUM GEL / BENTONITE	249.00	.2000	49.80
1111	GRANULATED SALT (50 #)	311.00	.3200	99.52
1110A	KOL SEAL (50# BAG)	740.00	.4000	296.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	37.2500	18.63
1401	HE 100 POLYMER	.50	45.7500	22.88

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	96.00	192.00
495 CEMENT PUMP	1.00	900.00	900.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.55	159.75
495 CASING FOOTAGE	1073.00	.00	.00
510 TON MILEAGE DELIVERY	279.72	1.20	335.66

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Parts:	1779.98	Freight:	.00	Tax:	94.34	AR	3461.73
Labor:	.00	Misc:	.00	Total:	3461.73		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 26950  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/22/10	3244	Sauder #5	SW 14	22	16	CF
CUSTOMER <u>Alta Vista</u>						
MAILING ADDRESS <u>P. O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
TRUCK #		DRIVER		TRUCK #		DRIVER
<u>506</u>		<u>Fred</u>		<u>Safety</u>		<u>Mty</u>
<u>495</u>		<u>Casey</u>				
<u>369</u>		<u>Chuck</u>				
<u>510</u>		<u>Cecil</u>				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1083 CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 1073 DRILL PIPE Baffle Rybina TUBING 10 1/4" OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 7/8" Plug  
DISPLACEMENT 6.05 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE 100 Polymer Flush. Circulate from pit to condition hole. Mix + Pump 148 sks 50/50 Por Mix Cement 2 7/8" Gel 5% Salt 5# Kal Seal per sack. Cement to surface. Flush pump + lines clean w/ Fresh water Displace 2 7/8" Rubber plug to Baffle in casing w/ 6.05 BBL Fresh water Pressure to 700# PSI. Release Pressure to set float valve. Shut in casing.  
Evans Energy Dev. Llc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		900.00
5406	45 mi	MILEAGE Pump Truck		159.75
5402	1073'	Casing Footage		N/C
5407A	279.72	Ton Miles		335.66
5502c	2 hrs	PO BBL Vac Truck		192.00
RECEIVED				
1124	133 sks	50/50 Por Mix Cement		1270.15
1118B	249 #	Premium Gel		49.80
1111	311 #	Granulated Salt		99.52
1110 A	740 #	Kal Seal		296.00
4402	1	2 7/8" Rubber Plug		23.00
1143	1/2 Gal	ESA-41		18.63
1401	1/2 Gal	HE-100 Polymer		22.88
<u>NO # 234870</u>				
			5.3%	SALES TAX
			3461.73	ESTIMATED TOTAL
				94.34
				3461.73

Revin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.