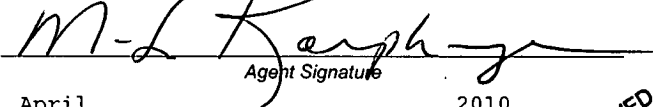
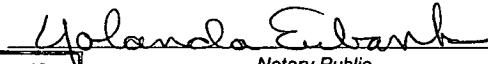


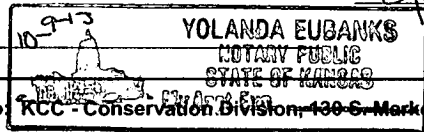
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
August 2008
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: Vincent Oil Corporation		License Number: 5004	
Operator Address: 155 N. Market, Ste 700, Wichita, Kansas 67202			
Contact Person: M.L. Korphage		Phone Number: (316) 262 - 3573	
Permit Number (API No. if applicable): 15-113-21336-00-00		Lease Name: Goering	
Source of Waste:		Well Number: 1-23	
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Dike <input type="checkbox"/> Workover Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Steel Pit <input type="checkbox"/> Haul-off Pit <input type="checkbox"/> <input type="checkbox"/> Spill / Escape		Source Location (QQQQ): <u>SE</u> - <u>NW</u> - <u>NE</u> - <u>NE</u> Sec. <u>23</u> Twp. <u>18</u> R. <u>4</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>607</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>834</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section McPherson _____ County	
Type of waste to be disposed: <input checked="" type="checkbox"/> Fluid <input type="checkbox"/> Soil <input type="checkbox"/> Mud / Cuttings <input type="checkbox"/> Other: _____			
Amount of waste: _____ No. of loads <u>0</u> Barrels _____ Tons _____ YDS			
Destination of waste: <input type="checkbox"/> Reserve Pit <input type="checkbox"/> Haul Off Pit <input type="checkbox"/> Disposal Well <input type="checkbox"/> Lease Road <input type="checkbox"/> Dike / Berm <input type="checkbox"/> Other: _____			
If waste is transferred to another reserve pit, is the lease active? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Location of waste disposal: _____		Date of Waste Transfer: _____	
Operator Name: _____		License No.: _____	
Lease Name: _____		Sec. _____ Twp. _____ R. _____ <input type="checkbox"/> East <input type="checkbox"/> West	
Docket No./API No.: _____		County: _____	
Comments: <p>Drilled to depth of 248' with 17 1/2" bit, set 208' of 13 3/8" conductor pipe, drilled to depth of 461', lost returns in Wellington LCZ, spotted heavy mud and hulls, still no returns, dry drilled with no returns to 560' with 12 1/4" bit (e-log shows top of LCZ at 449' and base of salt at 480'). Set 8 5/8" surface pipe at 560'. Cemented bottom with 150 sx cement. Cement baskets set at 433' and at 222', cemented top interval of 8 5/8" with 90 sx cement. Once LCZ / salt zone sealed off with conductor and surface pipe rig rebuilt mud system to freshwater mud system and drilled ahead.</p> <p>At RTD of 3770' mud system chlorides 1200 ppm. Contractor reported no free fluids in pit at RTD.</p>			
The undersigned hereby certifies that he / she is <u>Geologist</u> for <u>Vincent Oil Corporation</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.			
		 Agent Signature	
Subscribed and sworn to before me on this <u>20th</u> day of <u>April</u> , 2010			
		 Notary Public	
My Commission Expires: <u>10-9-13</u>			

Mail to **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



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 KANSAS CORPORATION COMMISSION
 APR 22 2010
 CONSERVATION DIVISION
 WICHITA, KS