

For KCC Use: 8-1-2010
Effective Date: 4
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. 7-1-2010

Expected Spud Date: 08 month 22 day 2010 year

OPERATOR: License# 5046
Name: Raymond Oil Company Inc.
Address 1: PO Box 48788
Address 2: _____
City: Wichita State: Ks Zip: 67201 + _____
Contact Person: Ted McHenry
Phone: 316-267-4214 ext 108
CONTRACTOR: License# 6039
Name: LD Drilling, Inc.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 172' S & 30' W of _____
_____ - SE - NE - SW Sec. 11 Twp. 14 S. R. 32 E W
(a/a/a/a) 1,478 feet from N / S Line of Section
2,280 feet from E / W Line of Section

Is SECTION: Regular Irregular? per plat
(Note: Locate well on the Section Plat on reverse side)

County: Logan
Lease Name: Rose B Well # 3
Field Name: WC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC, Mam, Cher, Miss

Nearest Lease or unit boundary line (in footage): 360
Ground Surface Elevation: EGL - 2765 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 1300' 1300 OK

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 225'

Length of Conductor Pipe (if any): _____
Projected Total Depth: 4600'
Formation at Total Depth: Miss

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-27-10 Signature of Operator or Agent: [Signature] Title: Geologist

For KCC Use ONLY
API # 15 - 109-20936-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: [Signature] 7-27-2010
This authorization expires: 7-27-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS

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 W

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API # 15 - 109-20936-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Raymond Oil Company Inc.
Lease: Rose B
Well Number: 3
Field: WC

Location of Well: County: Logan
1,478 feet from N / S Line of Section
2,280 feet from E / W Line of Section
Sec. 11 Twp. 14 S. R. 32 E W

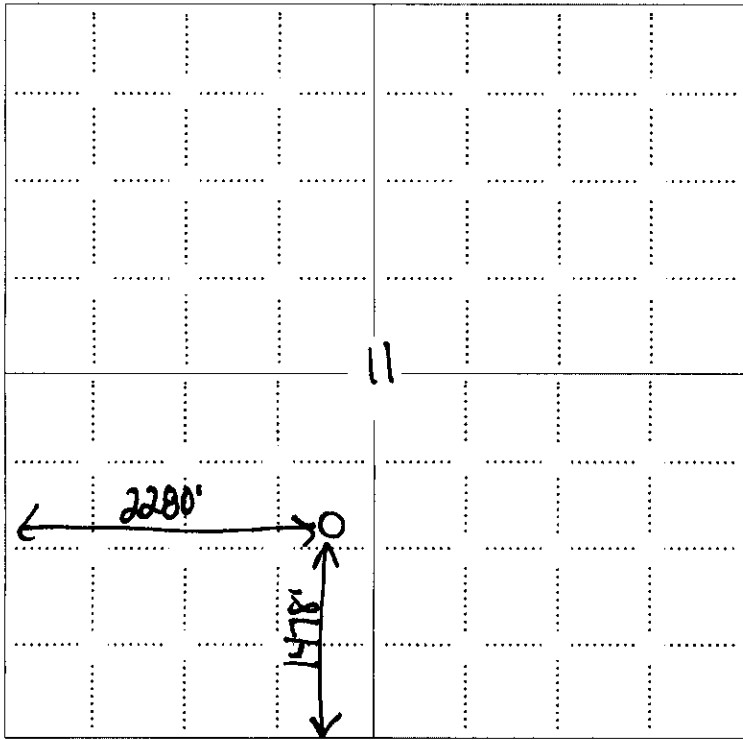
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - SE - NE - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

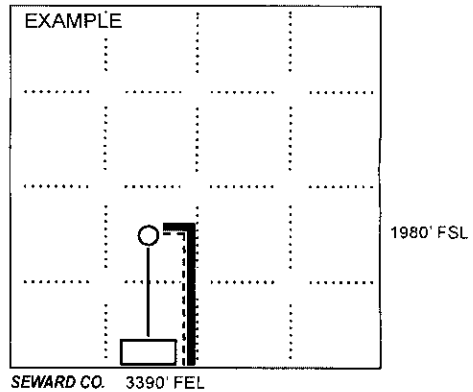
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Direction Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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JUN 30 2010
CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: Raymond Oil Company Inc. | | License Number: 5046 |
| Operator Address: PO Box 48788 | | Wichita Ks 67201 |
| Contact Person: Ted McHenry | | Phone Number: 316-267-4214 ext 108 |
| Lease Name & Well No.: Rose B 3 | | Pit Location (QQQQ): _____ SE _____ NE _____ SW Sec. 11 Twp. 14 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,478 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,280 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Logan County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? <i>Native clay + Bentonite mud</i> |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet) | | <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <i>Daily Inspection</i> |
| Distance to nearest water well within one-mile of pit: _____ feet _____ 540 feet Depth of water well _____ 60 feet | | Depth to shallowest fresh water _____ 32 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: <i>Fresh</i> Type of material utilized in drilling/workover: 5 Mud Number of working pits to be utilized: _____ 3 Abandonment procedure: _____ Evaporate & Backfill Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| _____ 6/29/2010 Date | | _____ <i>Ted McHenry</i> Signature of Applicant or Agent |

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WICHITA, KS

15-109-209 36-07-00

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|---|----------------------|-----------------------------|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: <u>7-2-10</u> | Permit Number: _____ | Permit Date: <u>7-26-10</u> | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input checked="" type="checkbox"/> Normal | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202